cc:VM: MW



Entergy Services, Inc. 446 North Blvd Baton Rouge, LA 70802

Heather G. LeBlanc Senior Staff Analyst Louisiana Regulatory Affairs Telephone: 225-763-5128 hgabler@entergy.com

July 19, 2016

LA PUBLIC STATE

VIA HAND DELIVERY

Ms. Terri Lemoine Bordelon Records and Recording Division Louisiana Public Service Commission Galvez Building 12th Floor 602 North 5th Street Baton Rouge. Louisiana 70802

Re:

In re: Application of Entergy Louisiana, LLC For Approval To Securitize Investment Recovery Costs Related To The Little Gypsy Unit 3 Repowering Project Authorizing The Company To Finance Its Investment Costs Pursuant to Act 988

LPSC Docket No. U-31894

Dear Ms. Bordelon:

I have enclosed an original and three copies of Entergy Louisiana, LLC's ("ELL") Securitized Little Gypsy Recovery Rider SLGR and Securitized Little Gypsy Offset Rider SLGO including Attachment A's and supporting workpapers. Please return a date-stamped copy to me.

On July 13, 2016, ELL made true-up filings for both Rider SLGR and Rider SLGO. Shortly after making the filings we received bypassable verification from a customer that impacts the rates calculated for Rider SLGR. In order to avoid possible under collections for Rider SLGR, we are filing updated rates. The update does not impact the previously filed rates for Rider SLGO.

Respectfully Submitted

Heather LeBlanc

Sr Staff Analyst, Regulatory Affairs-LA

Cc: Official Service List (via email or U. S. Mail)

By Hand



Entergy Services, Inc. 446 North Blvd Baton Rouge, LA 70802

Heather G. LeBlanc Senior Staff Analyst Louisiana Regulatory Affairs Telephone: 225-763-5128 hqabler@entergy.com

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LPSC Docket No. U-31894

Dear Ms. Bordelon:

Pursuant to the Financing Order adopted on the 12th date of August, 2011, in Application of Entergy Louisiana, LLC For Approval To Securitize Investment Recovery Costs Related To The Little Gypsy Unit 3 Repowering Project Authorizing The Company to Finance Its Investment Costs Pursuant To Act 988, Docket No. U-31894 (the "Financing Order"), Entergy Louisiana, LLC ("ELL"), as Servicer of the Investment Recovery Bonds, or any successor Servicer on behalf of the trustee as assignee of the SPE shall apply semi-annually for a mandatory periodic adjustment to the Investment Recovery Charge. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order or Act No. 988 of the Louisiana Regular Session of 2010, the "Louisiana Electric Utility Investment Recovery Securitization Act," codified at La. R.S. 45:1251-1261.

Each semi-annual true-up adjustment shall be filed with the Louisiana Public Service Commission ("Commission") not less than 15 days prior to the first billing cycle of the month in which the revised investment recovery charges will be in effect. The Commission will have 15 days after the date of the true-up adjustment filing in which to confirm the mathematical accuracy of the servicer's adjustment. However, any mathematical correction not made prior to the effective date of the investment recovery charge will be made in future

Letter to Terri Lemoine Bordelon re U-31894 July 19, 2016 Page 2 of 2

true-up adjustment filings and will not delay the effectiveness of the investment recovery charge.

Using the formula approved by the Commission in the Financing Order, this filing modifies the variables used in the Investment Recovery Charge calculation and provides the resulting modified Investment Recovery Charge. Attachments 1 and 2 show the resulting values of the Investment Recovery Charge for each investment cost recovery group, as calculated in accordance with the Financing Order. The assumptions underlying the current Securitized Little Gypsy Charge were filed by ELL in an Issuance Advice/True-up Letter dated September 16, 2011.

Respectfully Submitted,

Heather LeBlanc

Sr Staff Analyst, Regulatory Affairs-LA

Cc: Official Service List (via email or U. S. Mail)

Attachment A Page 1 of 1

Effective Date: July 29, 2016

ENTERGY LOUISIANA, LLC SECURITIZED LITTLE GYPSY RECOVERY RIDER

SLGR-L RATE

Rate Groups	Rate
Rate Group 1 - Residential (RS-L)*	2.3339%
Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting*	2.4241%
Rate Group 3 – LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L & Firm ECS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, LPHLF-G, LMPS, NGPCS-G, NGPCS-L*	2.5585%
Rate Group 4 – EECS-L, QFSS-L, SCR-L, MSS-G & SMQ-G*	0.0021%

*Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1, (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-QS-G, EECR-QS-L, ECS-L (Curtailable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGO-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

LA PUBLIC STRATES

ENTERGY LOUISIANA, LLC JULY 2016 TRUE-UP CALCULATION SLGR TRUE-UP CALCULATION 1 - CURRENT PAYMENT

True-up #1 Little Gypsy	Ì	8	214	.028	432,405		11,716			361,010		100000	262,156	***************************************	740,317	144,870			.716	L	,898 Z.3099%		.716	75 0.0019%					
PBR	Adjusted	9		-	432														6,557,716	2,780,214	1,959,898	1,807,604	6,557,716						
Uncollectible	Rate	8	0.5270% \$	0.0502% \$	0.0253% \$		0.0000% \$			0.0001% 5			\$ %00000'0	No.	0.0000%	0.1596% \$			69	S	· •	w)	s	0.0000% \$					
d di	Payment	€	2,765,563	1,824,111	432,296		11,716		1000	361,010		0.000	262,156	2000 0000000000000000000000000000000000	740,317	144,639			6,541,808					75	13,059,516		(665,271)	(2,852,362)	(5)
	Allocator	(6)	42.2752% \$	27.8839% \$	6.6082% \$		0,1791% \$			5.5185% \$			4.0074% \$	A CONTRACTOR	11,3167% \$	2.2110% \$			100.0000% \$					NA 8	so		9	in us	»Í
Adjusted	Revenue	E	119,793,354	79,013,608	18,725,525		507,407		1	15,637,544		100000000000000000000000000000000000000	11,355,645		32,067,672	6,265,268			283,366,023					3,901,994					
	- C		s)	s	w		s		8	တ			s		s	W			so:					w					
Revenue	Adjustment (2)	©	-3.3%	0.0%	5,6%		2.6%			5.6%			5.6%		2.6%	%0.0								A.					
Total	Revenue	©	123,945,298	79,013,608	17,732,504		480,499			14,808,280			10,753,452		30,367,113	6,265,268			283,366,023	123,945,298	85,278,876	74,141,849	283,366,023	3,901,994					
200			8 8	8 \$	9	0	8 6	-	0	0	6	_	2 5	4	3	8 8	0		8	w	69	s	w	8					
Forecasted Period I Base Revenue (1)	3 Months	9	123,945,298	79,013,608	17,732,504	3,310,170	480,499	2,829,671	15,957,260	14,808,280 \$	1,148,979	11,630,937	10,753,452	877,484	30,367,113	6,265,268	1,593,940	•	289,816,098 \$					3,901,994 \$					
			0 \$	5 8	2 5	2 5	3 2	9	0	8 8	4		8	\$ 0	2	\$ 8	s	w	9					w					
Nonbypassable Forecasted Period I Base Revenue (1)	3 Months	Aug 2016 - Oct 2016		278,255	34,357	13,432	6.43	6,995	178,070	162,756	15,314	155,671	143,961	11,710	405,795	2,848		\$ 20-00 to	1.068,429					•					
_ ~			97 \$	53 \$	47 \$	38 \$	62 \$	3 52	8 06	24 \$	8 59	\$ 99	191 \$	75 \$	118 \$	\$ 121	340 \$	·	\$ 69					.17 \$					
Base Forecasted Forecasted Period I Base Revenue (1)	3 Months	Aug 2016 - Oct 2016	123,945,297	78,735,353	17,698,147	3,296,738	474,062	2,822,675	15,779,190	14,645,524	1,133,665	11,475,2	10,609,491	865,775	29,961,318	6.262,421	1,593,940		288,747,669					3,901,994.17 \$				2016	
Bas F	210	Aug 2	s	S	S	89	8	69	64	ø	69	(A)	4	S	s	s	w	s	s					ø	116)			rough Ju	
	Rate Class	(a)	Residential	Small General Service	arde General Service	ECS and EECS		Curtailable and Other	Large Industrial Service	Fim	Curtaliable and Interruptible	Large Industrial Power Service	FIM	Curtailable and Interruptible	Large Load High Load Factor Power Service	Lighting	Qualified Facility Standby Service	Special Contracted Rates	Total	Residential	Small General Service and Lighting	LGS, ECS Firm, LIS Firm, LIPS Firm and LLHLFPS	Total	EECS, QFSS and SCR	PPR, including ongoing costs, for Period I (December 2016)	Less:	Excess Funds Subaccount Balance	Collections, Actual through Jun 2016 and Estimated through Jul 2016	EECS, GESS and SCK \$100 per Kate Schedule

(i) Excludes have Schedules AFC, AFCL, CSL, CSL, R1, Cuntalable Losa), DTK, EAC, EARSL, ERD-GG-G, EFCR-GSL, ECSL, (Curtaible Losa), EFERL, EFCR-GR-F, Fackler, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, CSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, FSC-ELL, SCO-EL, S

ENTERGY LOUISIANA, LLC JULY 2016 TRUE-UP CALCULATION SLGR TRUE-UP CALCULATION 2 - CURRENT AND NEXT PAYMENTS

Nonbypassable

Base Forecasted

		T 9	Forecasted Period I and II	Perit	Forecasted Period I and II	Forecasted Period I and II	asted 1 and 11	e to	9	4	Anieto				d	True-up #2 Little
Line		8/2	8/2016-4/2017	8/20	8/2016-4/2017	8/2016-4/2017	4/2017	Applicable	Share	₹ ₹	Applicable		PBR	Uncollectible	Payment	Securitzation
Š.	Rate Class		9 Months	6	9 Months	9 Months	suths	Revenue	Adjustment (2)	٦	Revenue	Altocator	Payment	Rate	Adjusted	Rates
(8)	(4)	Aug 2	Aug 2016 - Apr 2017		Aug 2016 - Apr 2017	(0)	77	(D)	(e)		ψ	(B)	Ξ	(9)	6	2
•	Residential	s	288,693,130	49	\$ 95	5 28	88,693,186 \$	288,693,186	4.2%	S	276,642,742	37,5795% \$		0.5270% \$	127.0	
7	Small General Service	s	212,557,873	45	826,886 \$	5 21	13,384,759 \$	213,384,759	0.0%	8	213,384,759	28.9864% \$	4,	0.0502% \$	٠,	
6	Large General Service	s	48,898,156	49	118,202 S	4	9,016,358 \$	49,016,358	5.6%	s	51,761,274	7.0313% \$	1,254,015	0.0253% \$	1,254,332	
4	ECS and EECS	s	9,578,453	69	42,327 \$		9,620,780									
2	E.	s	1,438,959	69	20,436 \$	"	1,459,395 \$	1,459,395	5.6%	s	1,541,121	0.2093% \$	37,328	0.0000% \$	37,328	
9	Curtailable and Other	s	8,139,494	49	21,891 \$		8,161,385									
7	Large Industrial Service	s	46,659,139	69	566,459 \$	4	7,225,598									
00	Film	s	42,489,964	s	\$07,031 \$	4	12,996,995 \$	42,996,995	5.6%	s	45,404,826	6,1678% \$	1,100,012	0.0001% \$	1,100,013	
o	Curtailable and Interruptible	s	4,169,176	s	59,428 \$		4,228,603									
10	Large Industrial Power Service	s	31,827,736	s	450,138 \$	60	32,277,874									
F	E	69	29,387,681	s	415,615 \$	2	\$ 267.803	29,803,297	2.6%	69	31,472,281	4.2752% \$	762,472	0.0000% \$	762,472	
12	Curtailable and Interruptible	44	2,440,054	s	34,523 \$	**	2,474,577									
13	Large Load High Load Factor Power Service	49	90,625,947	s	1,284,501 \$	6	31,910,448 \$	91,910,448	5.6%	69	97,057,433	13,1844% \$	N	\$ %000000	ci.	
4	Lighting	43	18,881,601	s	9,156 \$	-	8,890,757 \$	18,890,757	0.0%	w	18,890,757	2.5661% \$	457,658	0.1596% \$	458,390	
15	Qualified Facility Standby Service	W	4,022,814	s	,	40	4,022,814									
16	Special Contracted Rates	s		s	,	s	-									
17	Total	Ø	751,744,848	s	3,297,725 \$	S 75	55,042,573 \$	736,155,193		2	736,155,193	100.0000% \$	100,00000% \$ 17,834,759	s	17,873,913	
6	Decidential						v	288 693 186						v	6.737.720	2.3339%
2 5	October Constant Condense and Confession							332 275 546							5.630.642	2 424194
20 20	LGS. ECS Firm LIS Firm LIPS Firm and LLHLFPS						o vo	215,186,492) W	5,505,551	2.5585%
2	Total						l so	736,155,193						ı	\$ 17,873,913	
22	EECS, QFSS and SCR	so	\$ 51.67,719,15	ø	,		10,621,719 \$	10,621,719	NA	s	10,621,719	NA	225	0.0000% \$	225	0.0021%
23	PPR, including ongoing costs, for Period I (December 2016) and Period II (June 2017)	2016) and	Period II (June	2017)								69	24,352,616			
	Less:											,	The second second			
2 %	Excess Funds Subaccount Balance Collections Actual through Jun 2018 and Estimated through Jul 2018	il. donordi	1 2016									n on	(5.852,362)			
56	Less: EECS, OFSS and SCR \$100 per Rate Schedule	ele ele										sol e	(225)			
27	Total Payment Adjusted											n	17,634,736			

ENTERGY LOUISIANA, LLC SUMMARY OF SLGR COLLECTIONS JULY 2016 TRUE-UP CALCULATION PPR9 - December 2016 Payment

Servicer's Certificate Data

Actual Collection and Remittance

June 2016 2,024,649 [1], [2]

Total \$ 2,024,649

Estimated Collection and Remittance Based on Forecast of Sales

		Estimat	ed E			Current Uncollectible	Estimated
Rate Groups		June 2016		July 2016	Rate [4]	Rate	 SLGR \$
		[3]					
Rate Group 1: Residential *							
Residential	\$	21,949,866	\$	44,851,680	2.4187%	0.5270%	\$ 1,607,214
Rate Group 2: SGS & Lighting *							
Small General Service	\$	14,914,869	\$	27,534,833	2.5371%	0.0502%	\$ 1,076,450
Lighting	\$	1,209,409	\$	2,097,732	2.5371%	0.1596%	\$ 83,772
Rate Group 3: LGS, LLHLFPS & Firm LIS, Firm LIPS	S, & Firm EC	S *					
Large General Service	\$	3,361,479	\$	6.040.845	2.6777%	0.0253%	\$ 251,702
Large Load High Load Factor Power Service	\$	6,338,708	\$	11,160,184	2.6777%	0.0000%	\$ 468,568
Large Industrial Service	\$	2,710,789	\$	4,697,247	2.6777%	0.0001%	\$ 198,365
Large Industrial Power Service	\$	1,868,231	\$	3,186,478	2.6777%	0.0000%	\$ 135,350
Experimental Curtailment Service	\$	86,363	\$	147,872	2.6777%	0.0000%	\$ 6,272
Rate Group 4: EECS, QFSS, & SCR *							
Exp. Electrochemical Curtailment Service	\$	275,230	\$	851,093	0.0016%	0.0000%	\$ 18
Other - EAPS and QFSS	\$	123,779	\$	12,803	0.0016%	0.0000%	\$ 2
Special Contracted Rates	\$		\$	<u> </u>	0.0016%	0.0000%	\$
Totals	\$	52,838,722	\$	100,580,768			\$ 3,827,713
Rate Groups 1 through 4 Collections							\$ 3,827,713
Percentage of Jun. billings collected in Jul.		59%					

"(1) Excludes Rate Schedules AFC, AFC-L, CS-L, CS-L, R1, (Curtaliable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-QS-G, EECR-QS-L, ECS-L (Curtaliable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MYER-L, MYER-G, NFRPOEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOII-L, SLGO-L, and SQF-L Any Customer for which the

Notes:

- [1] Preliminary Servicer's Certificate data, as of filing date. IRCs collected.
- [2] Actual collections are reported here. Additional June billings are not yet collected but are estimated in the schedule below.
- [3] Portion of June 2016 forecasted billing expected to be collected in July 2016 and to be reflected on the July 2016 Servicer's Certificate.
- [4] Per SLGR Tariff, Attachment A, Page 91.2

Attachment A Page 1 of 1

Effective Date: July 29, 2016

ENTERGY LOUISIANA, LLC SECURITIZED LITTLE GYPSY OFFSET RIDER

SLGO-L RATE

Rate Group Rate Rate Group 1 - Residential (RS-L)* -0.3112% Rate Group 2 - SGS-L, SGS-G, GS-G, GS-TOD-G & -0.3240% Lighting* Rate Group 3 - LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L & Firm ECS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, -0.3422% LPHLF-G, LMPS, NGPCS-G, NGPCS-L* Rate Group 4 - EECS-L, QFSS-L, SCR-L, MSS-G & -0.0003% SMQ-G*

**Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1, (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-QS-G, EECR-QS-L, ECS-L (Curtailable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGR-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

Page 1 of 1

ENTERGY LOUISIANA, LLC DEVELOPMENT OF LITTLE GYPSY SLGO-L OFFSET RATES BASED ON TWELVE MONTHS ENDING DECEMBER 31, 2015

Little	Gypsy	2 3	œ	© ©	(1,251,149)	(942,483)	(228,387)		(6,360)			(191,094)			(130,461)		(414,146)	(80,813)			(3,244,893)	Ĺ	(1,023,296) -0.3240%	762070 - 01302076		(000)++7'	(40) -0.0003%	(3,244,933)
			Allocator Payment	ų (6)	38.55748% (1	29.04511%	7.03836%		0.19600%			5.88907%			4.02049%		12.76302%	2.49047%			100.0000% (3	5	D			2		8
	Adjusted	Applicable	Revenue	E	386,114,335	290,857,527	70,482,108		1,962,782			58,973,071			40,261,198		127,808,807	24,939,551			1,001,399,379							
	Revenue	Share	Adjustment [3]	(9)	7.0%	%0.0	2,6%		5.6%			2.6%			5.6%		5.6%	%0.0		- The Contract of the Contract								
2015	Total	Applicable	Revenue	(Đ	401.996.274	290.857.527	66 744,420		1,858,695			55,845,711			38,126,134		121,031,067	24,939,551		8	1,001,399,379	401,996,274	315,797,078	700 202 000	203,000,027	978,898,100,1	13,743,616	Offset
2015	12 Months [1]	Base Revenue	Total [2]	(9)	401 996 274	790 857 527	66 744 420	12,425,706	1,858,695	10,567,011	61,237,329	55,845,711	5,391,618	41,381,978	38,126,134	3,255,845	121,031,067	24,939,551	5,168,324	(a)	1,025,782,175			CS-L, LPS-G,	NGP CS-G, NGP CS-L [4]			Oper Rate Schedule proportional to the
			Rate Class	(q)	Davidantiol	Small Coping	action Constraint Service	ECS and EECS	Ti.	Curtallable and Other	_arge Industrial Service	Film	Curtailable and Interruptible	-arge Industrial Power Service	Firm	Curtatable and Interruptible	arge Load High Load Factor Power Service	Liahlina	Qualified Facility Standby Service	Special Contracted Rates	Total	Residential	Small General Service and Lighting	LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L & Firm ECS-L, LPS-G,	PS-TOD-6, HLFS-6, HLFS-TOD-6, LPHLF-6, LMPS, NGFUS-6, NGFUS-L (4)	Fotal	EECS-L, QFSS-L, SCR-L, MSS-G & SMQ-G [4]	Total Offset Face FEGS+ OFSS+, SGR-, MSS-G & SMO-G \$100 per Rate Schedule proportional to the Offset
		Line	No.	(a)					· vo	ဖ	7 Z	80	đ	10		12	_	-			17	8	19 S	7 OZ	-	7 1	22 E	23

Notes:

- (1) Office, period is twelve months.

 (1) Office, period is twelve months.

 (2) Encoding Application.

 (3) Encoding Application.

 (3) Encoding Application.

 (4) Encoding Application.

 (5) Encoding Application.

 (6) Encoding Application.

 (6) Encoding Application.

 (7) Encoding Application.

 (7) Encoding Application.

 (8) Encoding Application.

 (8) Encoding Application.

 (9) Residencial application.

 (1) Residencial application.

 (1) Residencial application.

 (1) Application of this paper of inferomedication with ELL is located within the Legacy EOSL Service Area is excluded from application of this Rider.

Amounts may not add up or tie due to rounding

ENTERGY LOUISIANA, LLC BILL COMPARISON JULY 2016

RESIDENTIAL (SECONDARY)

			2020200		1000 200
LINE		PRESENT	PROPOSED _	DIFFER	RENCE
<u>NO.</u>	<u>KWH</u>	MONTHLY BILLING M	ONTHLY BILLING	AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)
1	500	\$46.89	\$46.89	\$0.00	0.00%
2	1,000	\$93.75	\$93.75	\$0.00	0.00%
3	1,250	\$117.17	\$117.17	\$0.00	0.00%
4	FUEL CHARGE (Secondary)	\$0.02065	\$0.02065		
5	FRP	34.9749%	34.9749%		
6	RPCEA (Fuel) (Secondary)	\$0.00045	\$0.00045		
7	NFRPCEA (Non-Fuel):	0.1678%	0.1678%		
8	EAC	(\$0.000001)	(\$0.000001)		
9	EECR-QS Rider	\$0.000340	\$0.000340		
10	FSC	9.8772%	9.8772%		
11	SCO	(2.1683%)	(2.1683%)		
12	FSCII	5.2671%	5.2671%		
13	SCOII	(0.9467%)	(0.9467%)		
14	FSCIII	2.7618%	2.7618%		
15	SCOIII	(0.6541%)	(0.6541%)		
16	SLGR	2.4187%	2.3339%		
17	SLGO	(0.3952%)	(0.3112%)		

Note: All riders are as of July 2016

ENTERGY LOUISIANA, LLC BILL COMPARISON JULY 2016

SMALL GENERAL SERVICE (SECONDARY)

LINE			PRESENT	PROPOSED	DIFFERENCE	
<u>NO.</u>	<u>KW</u>	<u>KWH</u>	MONTHLY BILLING	MONTHLY BILLING	AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
				* 50	1 8. 50	(5)
1	12	1,500	\$233.96	\$233.93	(\$0.03)	-0.01%
2	50	12,500	\$1,299.02	\$1,298.85	(\$0.17)	-0.01%
3	500	150,000	\$11,862.30	\$11,860.83	(\$1.47)	-0.01%
4	FUEL CHARGE (S	econdary)	\$0.02065	\$0.02065		
5	FRP		34.5438%	34.5438%		
6	RPCEA (Fuel) (See	condary)	\$0.00045	\$0.00045		
7	NFRPCEA (Non-Fi	uel):	0.1613%	0.1613%		
8	EAC		(\$0.000001)	(\$0.000001)		
9	EECR-QS Rider		\$0.000320	\$0.000320		
10	FSC		9.8772%	9.8772%		
11	SCO		(2.1683%)	(2.1683%)		
12	FSCII		5.2671%	5.2671%		
13	SCOII		(0.9467%)	(0.9467%)		
14	FSCIII		2.7618%	2.7618%		
15	SCOIII		(0.6541%)	(0.6541%)		
16	SLGR		2.5371%	2.4241%		
17	SLGO		(0.4114%)	(0.3240%)		

Note: All riders are as of July 2016

ENTERGY LOUISIANA, LLC BILL COMPARISON JULY 2016

LARGE GENERAL SERVICE (SECONDARY)

LINE	KW BILLING		PRESENT	PROPOSED	DIFFER	RENCE
<u>NO.</u>	DEMAND	<u>KWH</u>	MONTHLY BILLING	MONTHLY BILLING	AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	200					12.0
1	300	120,000	\$9,220.86	\$9,219.67	(\$1.19)	-0.01%
2	500	225,000	\$16,182.54	\$16,180.52	(\$2.02)	-0.01%
3	1,000	500,000	\$34,099.47	\$34,095.28	(\$4.19)	-0.01%
4	20,000	13,000,000	\$812,186.60	\$812,090.59	(\$96.01)	-0.01%
					,	
5	FUEL CHARGE (Secondary)	\$0.02065	\$0.02065		
6	FRP		34.6981%	34.6981%		
7	RPCEA (Fuel) (Se	econdary)	\$0.00045	\$0.00045		
8	NFRPCEA (Non-F	uel):	0.1711%	0.1711%		
9	EAC		(\$0.000001)	(\$0.000001)		
10	EECR-QS Rider		\$0.000320	\$0.000320		
11	FSC		9.8772%	9.8772%		
12	SCO		(2.1683%)	(2.1683%)		
13	FSCII		5.2671%	5.2671%		
14	SCOII		(0.9467%)	(0.9467%)		
15	FSCIII		2.7618%	2.7618%		
16	SCOIII		(0.6541%)	(0.6541%)		
17	SLGR		2.6777%	2.5585%		
18	SLGO		(0.4344%)	(0.3422%)		
			(5.45470)	(0.342270)		

Note: All riders are as of July 2016