

cc: VM: MW



Entergy Services, Inc.
446 North Blvd
Baton Rouge, LA 70802

Heather G. LeBlanc
Senior Staff Analyst
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2016 JUL 19 PM 1:38
LA PUBLIC SERVICE
COMMISSION

July 19, 2016

VIA HAND DELIVERY

Ms. Terri Lemoine Bordelon
Records and Recording Division
Louisiana Public Service Commission
Galvez Building 12th Floor
602 North 5th Street
Baton Rouge, Louisiana 70802

**Re: In re: Application of Entergy Louisiana, LLC For Approval To Securitize
Investment Recovery Costs Related To The Little Gypsy Unit 3
Repowering Project Authorizing The Company To Finance Its Investment
Costs Pursuant to Act 988
LPSC Docket No. U-31894**

Dear Ms. Bordelon:

I have enclosed an original and three copies of Entergy Louisiana, LLC's ("ELL") Securitized Little Gypsy Recovery Rider SLGR and Securitized Little Gypsy Offset Rider SLGO including Attachment A's and supporting workpapers. Please return a date-stamped copy to me.

On July 13, 2016, ELL made true-up filings for both Rider SLGR and Rider SLGO. Shortly after making the filings we received bypassable verification from a customer that impacts the rates calculated for Rider SLGR. In order to avoid possible under collections for Rider SLGR, we are filing updated rates. The update does not impact the previously filed rates for Rider SLGO.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Heather", with a stylized flourish extending to the right.

Heather LeBlanc
Sr Staff Analyst, Regulatory Affairs-LA

Cc: Official Service List (via email or U. S. Mail)

By Hand



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**Re: In re: Application of Entergy Louisiana, LLC For Approval To Securitize
Investment Recovery Costs Related To The Little Gypsy Unit 3
Repowering Project Authorizing The Company to Finance Its Investment
Costs Pursuant to Act 988
LPSC Docket No. U-31894**

Dear Ms. Bordelon:

Pursuant to the Financing Order adopted on the 12th date of August, 2011, in *Application of Entergy Louisiana, LLC For Approval To Securitize Investment Recovery Costs Related To The Little Gypsy Unit 3 Repowering Project Authorizing The Company to Finance Its Investment Costs Pursuant To Act 988*, Docket No. U-31894 (the "Financing Order"), Entergy Louisiana, LLC ("ELL"), as Servicer of the Investment Recovery Bonds, or any successor Servicer on behalf of the trustee as assignee of the SPE shall apply semi-annually for a mandatory periodic adjustment to the Investment Recovery Charge. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order or Act No. 988 of the Louisiana Regular Session of 2010, the "Louisiana Electric Utility Investment Recovery Securitization Act," codified at La. R.S. 45:1251-1261.

Each semi-annual true-up adjustment shall be filed with the Louisiana Public Service Commission ("Commission") not less than 15 days prior to the first billing cycle of the month in which the revised investment recovery charges will be in effect. The Commission will have 15 days after the date of the true-up adjustment filing in which to confirm the mathematical accuracy of the servicer's adjustment. However, any mathematical correction not made prior to the effective date of the investment recovery charge will be made in future

true-up adjustment filings and will not delay the effectiveness of the investment recovery charge.

Using the formula approved by the Commission in the Financing Order, this filing modifies the variables used in the Investment Recovery Charge calculation and provides the resulting modified Investment Recovery Charge. Attachments 1 and 2 show the resulting values of the Investment Recovery Charge for each investment cost recovery group, as calculated in accordance with the Financing Order. The assumptions underlying the current Securitized Little Gypsy Charge were filed by ELL in an Issuance Advice/True-up Letter dated September 16, 2011.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read 'Heather LeBlanc', written over a horizontal line.

Heather LeBlanc

Sr Staff Analyst, Regulatory Affairs-LA

Cc: Official Service List (via email or U. S. Mail)

ENTERGY LOUISIANA, LLC
SECURITIZED LITTLE GYPSY RECOVERY RIDER

SLGR-L RATE

| <u>Rate Groups</u> | <u>Rate</u> |
|--|-------------|
| Rate Group 1 – Residential (RS-L)* | 2.3339% |
| Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting* | 2.4241% |
| Rate Group 3 – LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L & Firm ECS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, LPHLF-G, LMPS, NGPCS-G, NGPCS-L* | 2.5585% |
| Rate Group 4 – EECS-L, QFSS-L, SCR-L, MSS-G & SMQ-G* | 0.0021% |

*Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1,
(Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-QS-
G, EECR-QS-L, ECS-L (Curtailable Load), EER-L, EER-G,
Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL,
LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L,
MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L,
SCO-L, SCOI-L, SCOI-L, SLGO-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is
located within the Legacy EGSL Service Area is excluded from
application of this Rider.

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LA PUBLIC SERVICE
COMMISSION

ENERGY LOUISIANA, L.L.C.

| |
|---------|
| 2.3339% |
| 2.4241% |
| 2.5585% |
| 0.0021% |

[illegible]

ENTERGY LOUISIANA, LLC
SUMMARY OF SLGR COLLECTIONS
JULY 2016 TRUE-UP CALCULATION
PPR9 - December 2016 Payment

| Servicer's Certificate Data | |
|----------------------------------|--------------------|
| Actual Collection and Remittance | |
| June 2016 | 2,024,649 [1], [2] |
| Total | \$ 2,024,649 |

Estimated Collection and Remittance Based on Forecast of Sales

| Rate Groups | Estimated Billing | | Rate [4] | Current Uncollectible Rate | Estimated SLGR \$ |
|---|----------------------|-----------------------|----------|----------------------------------|----------------------|
| | June 2016 [3] | July 2016 | | | |
| Rate Group 1: Residential * | | | | | |
| Residential | \$ 21,949,866 | \$ 44,851,680 | 2.4187% | 0.5270% | \$ 1,607,214 |
| Rate Group 2: SGS & Lighting * | | | | | |
| Small General Service | \$ 14,914,869 | \$ 27,534,833 | 2.5371% | 0.0502% | \$ 1,076,450 |
| Lighting | \$ 1,209,409 | \$ 2,097,732 | 2.5371% | 0.1596% | \$ 83,772 |
| Rate Group 3: LGS, LLHLFPS & Firm LIS, Firm LIPS, & Firm ECS * | | | | | |
| Large General Service | \$ 3,361,479 | \$ 6,040,845 | 2.6777% | 0.0253% | \$ 251,702 |
| Large Load High Load Factor Power Service | \$ 6,338,708 | \$ 11,160,184 | 2.6777% | 0.0000% | \$ 468,568 |
| Large Industrial Service | \$ 2,710,789 | \$ 4,697,247 | 2.6777% | 0.0001% | \$ 198,365 |
| Large Industrial Power Service | \$ 1,868,231 | \$ 3,186,478 | 2.6777% | 0.0000% | \$ 135,350 |
| Experimental Curtailment Service | \$ 86,363 | \$ 147,872 | 2.6777% | 0.0000% | \$ 6,272 |
| Rate Group 4: EECS, QFSS, & SCR * | | | | | |
| Exp. Electrochemical Curtailment Service | \$ 275,230 | \$ 851,093 | 0.0016% | 0.0000% | \$ 18 |
| Other - EAPS and QFSS | \$ 123,779 | \$ 12,803 | 0.0016% | 0.0000% | \$ 2 |
| <u>Special Contracted Rates</u> | \$ - | \$ - | 0.0016% | 0.0000% | \$ - |
| Totals | \$ 52,838,722 | \$ 100,580,768 | | | \$ 3,827,713 |
| Rate Groups 1 through 4 Collections | | | | | \$ 3,827,713 |
| Percentage of Jun. billings collected in Jul. | 59% | | | | |

.(1) Excludes Rate Schedules AFC, AFC-L, CS-L, CS-L R1, (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EECS-QS-G, EECS-QS-L, ECS-L (Curtailable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOI-L, SCOI-L, SLGO-L, and SQF-L. Any Customer for which the

Notes:

[1] Preliminary Servicer's Certificate data, as of filing date. IRCs collected.

[2] Actual collections are reported here. Additional June billings are not yet collected but are estimated in the schedule below.

[3] Portion of June 2016 forecasted billing expected to be collected in July 2016 and to be reflected on the July 2016 Servicer's Certificate.

[4] Per SLGR Tariff, Attachment A, Page 91.2

ENTERGY LOUISIANA, LLC
SECURITIZED LITTLE GYPSY OFFSET RIDER

SLGO-L RATE

| <u>Rate Group</u> | <u>Rate</u> |
|--|-------------|
| Rate Group 1 – Residential (RS-L)* | -0.3112% |
| Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting* | -0.3240% |
| Rate Group 3 – LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L & Firm ECS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, LPHLF-G, LMPS, NGPCS-G, NGPCS-L* | -0.3422% |
| Rate Group 4 – EECS-L, QFSS-L, SCR-L, MSS-G & SMQ-G* | -0.0003% |

**Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1, (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-QS-G, EECR-QS-L, ECS-L (Curtailable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGR-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

No change from rates filed on 7/13/16

ENTERGY LOUISIANA, LLC
DEVELOPMENT OF LITTLE CYPRESS SLGO-L OFFSET RATES
BASED ON TWELVE MONTHS ENDING DECEMBER 31, 2015

| Line No. | Rate Class | 2015 12 Months [1] Base Revenue Total [2] | 2015 Total Applicable Revenue (d) | Revenue Share Adjustment [3] (e) | Adjusted Applicable Revenue (f) | Allocator | Payment | Little Cypress Offset Rates (g) |
|----------|---|--|---|---|--|------------|-------------|---|
| 1 | Residential | 401,998,274 | 401,998,274 | -4.0% | 386,114,335 | 38,557.48% | (1,251,149) | |
| 2 | Small General Service | 288,967,627 | 288,967,627 | 0.0% | 290,857,627 | 23,045.11% | (542,483) | |
| 3 | Large General Service | 66,744,420 | 66,744,420 | 5.6% | 70,482,108 | 7,038.95% | (228,387) | |
| 4 | ECS and EECs | 12,435,708 | | | | | | |
| 5 | Residential | 1,858,685 | 1,858,685 | 5.6% | 1,962,782 | 0.19600% | (6,350) | |
| 6 | Curtable and Other | 10,567,011 | | | | | | |
| 7 | Large Industrial Service | 61,237,329 | | | | | | |
| 8 | Firm | 55,645,711 | 55,645,711 | 5.6% | 58,973,071 | 5.88907% | (191,094) | |
| 9 | Curtable and Intermittible | 5,391,618 | | | | | | |
| 10 | Large Industrial Power Service | 41,381,978 | | | | | | |
| 11 | Firm | 38,126,134 | 38,126,134 | 5.6% | 40,281,199 | 4.02049% | (130,461) | |
| 12 | Curtable and Intermittible | 3,255,845 | | | | | | |
| 13 | Large Load High Load Factor Power Service | 121,031,067 | 121,031,067 | 5.6% | 127,809,607 | 12.76302% | (414,146) | |
| 14 | Lighting | 24,939,551 | 24,939,551 | 0.0% | 24,939,551 | 2.49047% | (80,813) | |
| 15 | Qualified Facility Standby Service | 5,168,324 | | | | | | |
| 16 | Special Contracted Rates | | | | | | | |
| 17 | Total | 1,025,782,175 | 1,001,399,379 | | 1,001,399,379 | 100.00000% | (3,244,893) | |
| 18 | Residential | | 401,998,274 | | | | (1,251,149) | -0.3112% |
| 19 | Small General Service and Lighting | | 315,797,678 | | | | (1,023,299) | -0.3240% |
| 20 | LOS-L, LULHPPS-L & Firm LPL-L, Firm LPS-L & Firm ECS-L, LPS-G, LPS-L, LOS-G, LPS-G, LPS-G-TOD-G, LPHLF-G, LUMPS, NGPSCS-G, NGPSCS-L [4] | | 263,606,027 | | | | (970,448) | -0.3422% |
| 21 | Total | | 1,001,399,379 | | | | (3,244,893) | |
| 22 | EECS-L, OFSS-L, SCRL-L, MSS-G & SMQ-G [4] | | 13,743,616 | | | | (40) | -0.0003% |
| 23 | Total Offset | | | | | | (3,244,933) | |
| 24 | Less: EECS-L, OFSS-L, SCRL-L, MSS-G & SMQ-G \$100 per Rate Schedule proportional to the Offset | | | | | | 40 | |
| 25 | Total Offset Adjusted for EECS-L, OFSS-L, SCRL-L, MSS-G & SMQ-G | | | | | | (3,244,893) | |

Notes:

- [1] Offset period is twelve months.
 [2] Excluding Schedules: AFC, AFCL-L, CS-L, CS-L R1, (Curtable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-QS-L, ECSS-L (Curtable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCHELL, FSCHELL LOOP (Incremental Load), LPS-L, R2, LBS-L, R2, MS, MWER-L, MWER-G, NRPCEAL, PPS-L, RCL, ROWA-L, RPCEA-L, SCOL-L, SCOH-L, SCOH-L, SLGR-L, and SOF-L
 [3] Residential share is a function of the 5.6% Adjustment to LGS, ECS Firm, LPS Firm and LULHPPS as specified in the Term Sheet. Stipulation 6.
 [4] Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

Amounts may not add up or tie due to rounding

**ENTERGY LOUISIANA, LLC
BILL COMPARISON
JULY 2016**

**RESIDENTIAL
(SECONDARY)**

| LINE NO. (a) | KWH (b) | PRESENT | PROPOSED | DIFFERENCE | |
|--------------------|--------------------------|------------------------|------------------------|---------------|----------------|
| | | MONTHLY BILLING (c) | MONTHLY BILLING (d) | AMOUNT (e) | PERCENT (f) |
| 1 | 500 | \$46.89 | \$46.89 | \$0.00 | 0.00% |
| 2 | 1,000 | \$93.75 | \$93.75 | \$0.00 | 0.00% |
| 3 | 1,250 | \$117.17 | \$117.17 | \$0.00 | 0.00% |
| 4 | FUEL CHARGE (Secondary) | \$0.02065 | \$0.02065 | | |
| 5 | FRP | 34.9749% | 34.9749% | | |
| 6 | RPCEA (Fuel) (Secondary) | \$0.00045 | \$0.00045 | | |
| 7 | NFRPCEA (Non-Fuel): | 0.1678% | 0.1678% | | |
| 8 | EAC | (\$0.000001) | (\$0.000001) | | |
| 9 | EECR-QS Rider | \$0.000340 | \$0.000340 | | |
| 10 | FSC | 9.8772% | 9.8772% | | |
| 11 | SCO | (2.1683%) | (2.1683%) | | |
| 12 | FSCII | 5.2671% | 5.2671% | | |
| 13 | SCOI | (0.9467%) | (0.9467%) | | |
| 14 | FSCIII | 2.7618% | 2.7618% | | |
| 15 | SCOI | (0.6541%) | (0.6541%) | | |
| 16 | SLGR | 2.4187% | 2.3339% | | |
| 17 | SLGO | (0.3952%) | (0.3112%) | | |

Note: All riders are as of July 2016

**ENTERGY LOUISIANA, LLC
BILL COMPARISON
JULY 2016**

**SMALL GENERAL SERVICE
(SECONDARY)**

| LINE | | | PRESENT | PROPOSED | DIFFERENCE | |
|------------|--------------------------|------------|------------------------|------------------------|---------------|----------------|
| <u>NO.</u> | <u>KW</u> | <u>KWH</u> | <u>MONTHLY BILLING</u> | <u>MONTHLY BILLING</u> | <u>AMOUNT</u> | <u>PERCENT</u> |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | 12 | 1,500 | \$233.96 | \$233.93 | (\$0.03) | -0.01% |
| 2 | 50 | 12,500 | \$1,299.02 | \$1,298.85 | (\$0.17) | -0.01% |
| 3 | 500 | 150,000 | \$11,862.30 | \$11,860.83 | (\$1.47) | -0.01% |
| 4 | FUEL CHARGE (Secondary) | | \$0.02065 | \$0.02065 | | |
| 5 | FRP | | 34.5438% | 34.5438% | | |
| 6 | RPCEA (Fuel) (Secondary) | | \$0.00045 | \$0.00045 | | |
| 7 | NFRPCEA (Non-Fuel): | | 0.1613% | 0.1613% | | |
| 8 | EAC | | (\$0.000001) | (\$0.000001) | | |
| 9 | EECR-QS Rider | | \$0.000320 | \$0.000320 | | |
| 10 | FSC | | 9.8772% | 9.8772% | | |
| 11 | SCO | | (2.1683%) | (2.1683%) | | |
| 12 | FSCII | | 5.2671% | 5.2671% | | |
| 13 | SCOII | | (0.9467%) | (0.9467%) | | |
| 14 | FSCIII | | 2.7618% | 2.7618% | | |
| 15 | SCOIII | | (0.6541%) | (0.6541%) | | |
| 16 | SLGR | | 2.5371% | 2.4241% | | |
| 17 | SLGO | | (0.4114%) | (0.3240%) | | |

Note: All riders are as of July 2016

**ENTERGY LOUISIANA, LLC
BILL COMPARISON
JULY 2016**

**LARGE GENERAL SERVICE
(SECONDARY)**

| LINE NO. | KW BILLING DEMAND | KWH | PRESENT | PROPOSED | DIFFERENCE | |
|-------------|--------------------------|------------|-----------------|-----------------|------------|---------|
| | | | MONTHLY BILLING | MONTHLY BILLING | AMOUNT | PERCENT |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | 300 | 120,000 | \$9,220.86 | \$9,219.67 | (\$1.19) | -0.01% |
| 2 | 500 | 225,000 | \$16,182.54 | \$16,180.52 | (\$2.02) | -0.01% |
| 3 | 1,000 | 500,000 | \$34,099.47 | \$34,095.28 | (\$4.19) | -0.01% |
| 4 | 20,000 | 13,000,000 | \$812,186.60 | \$812,090.59 | (\$96.01) | -0.01% |
| 5 | FUEL CHARGE (Secondary) | | \$0.02065 | \$0.02065 | | |
| 6 | FRP | | 34.6981% | 34.6981% | | |
| 7 | RPCEA (Fuel) (Secondary) | | \$0.00045 | \$0.00045 | | |
| 8 | NFRPCEA (Non-Fuel): | | 0.1711% | 0.1711% | | |
| 9 | EAC | | (\$0.000001) | (\$0.000001) | | |
| 10 | EECR-QS Rider | | \$0.000320 | \$0.000320 | | |
| 11 | FSC | | 9.8772% | 9.8772% | | |
| 12 | SCO | | (2.1683%) | (2.1683%) | | |
| 13 | FSCII | | 5.2671% | 5.2671% | | |
| 14 | SCOII | | (0.9467%) | (0.9467%) | | |
| 15 | FSCIII | | 2.7618% | 2.7618% | | |
| 16 | SCOIII | | (0.6541%) | (0.6541%) | | |
| 17 | SLGR | | 2.6777% | 2.5585% | | |
| 18 | SLGO | | (0.4344%) | (0.3422%) | | |

Note: All riders are as of July 2016