



Phelps Dunbar LLP
II City Plaza
400 Convention Street
Suite 1100
Baton Rouge, LA 70802
225 346 0285

December 18, 2020

23059-0070

Paul F. Guarisco
Partner
paul.guarisco@phelps.com
Direct 225 376 0241

2020 DEC 18 PM 2:36
LA PUBLIC SERVICE
COMMISSION

VIA HAND DELIVERY

Mr. Brandon Frey
Executive Secretary
Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North Fifth Street
Baton Rouge, LA 70802

Re: LPSC Docket No. U-35740, CenterPoint Energy Arkla, ex parte, *In Re: Report of Earnings and Return on Equity for the Louisiana Division for the Twelve Months ending June 30, 2020.*
CenterPoint Energy Arkla Revised Tariff Sheets/Rate Schedules and Rider WNA.

Dear Secretary Frey:

Pursuant to the Joint Report and Draft Order as adopted by the Commission at its December 16, 2020 Business and Executive Session in the above-referenced docket, enclosed are four (4) copies of the following compliant revised Tariff Sheets/Rate Schedules of CenterPoint Energy Arkla:

1. Rate Schedule No. RS
2. Rate Schedule No. SCS-1
3. Rate Schedule No. SCS-2
4. Rate Schedule No. LCS-1
5. Rate Schedule No. LCT-1
6. Rate Schedule No. GIT-1
7. Rate Schedule No. GIS-1, and
8. Rider WNA.

Each of the revised rate schedules is effective December 18, 2020.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

Paul F. Guarisco

PFG:cd

Cc: Francisca M.M. Comeaux
Barlow Holley

Table of Contents					
	<u>Schedule</u>	<u>Sheet Nos.</u>	<u>Revision</u>	<u>Eff. Date</u>	
Title Page		1	Fourth Revised	Aug. 29, 2019	
Table of Contents		2	Thirty-eighth Revised	Dec. 18, 2020	T
		2a	Original	Aug. 29, 2019	
<u>Service Area</u>					
Communities and Parishes Served		3-5	First Revised	July 29, 2004	
Computer Billing Rate Codes		6	Second Revised	July 28, 2016	
Map of Service Area		7	First Revised	July 29, 2004	
Sheets 8-10 held for future use					
Summary of Gas Supply Rate		11	Eleventh Revised	Dec. 18, 2020	T
<u>Rate Schedules</u>					
Residential Service	RS	12	Thirty-first Revised	Dec. 18, 2020	T
Small Commercial – Firm Service	SCS-1	13	Thirty-first Revised	Dec. 18, 2020	T
Small Commercial – Firm Service	SCS-1	14	Eighth Revised	Dec. 26, 2018	
Commercial Poultry House	SCS-2	15	Twenty-ninth Revised	Dec. 18, 2020	T
Large Commercial – Firm Service	LCS-1	16	Twenty-seventh Revised	Dec. 18, 2020	T
Large Commercial – Optional Fixed Gas Cost	LCS-2	17	Second Revised	July 29, 2004	
Large Commercial – Optional Fixed Gas Cost	LCS-2	18	First Revised	July 29, 2004	
Unmetered Gas Light	UGL	19	Second Revised	July 29, 2004	
Unmetered Gas Light (cont'd)	UGL	20	Fourth Revised	Dec. 26, 2018	
Commission Approved Special Contract Rates		21	First Revised	July 29, 2004	
Large Commercial Transportation Service	LCT-1	22	Seventh Revised	Dec. 18, 2020	T
Large Commercial Transportation Service	LCT-1	23-24	First Revised	Aug. 1, 2017	
Large Commercial Transportation Service	LCT-1	25	Original	July 1, 2009	
General Terms & Conditions for LCT-1 & GIT-1		25-1 – 25-19	Third Revised	Aug. 1, 2017	
General Industrial Transportation Service	GIT-1	25A-1	Seventh Revised	Dec. 18, 2020	T
General Industrial Transportation Service	GIT-1	25A-2 – 25A-3	First Revised	Aug 1, 2017	
General Industrial Sales Service	GIS-1	25B-1	Fourth Revised	Dec. 18, 2020	T
General Industrial Sales Service	GIS-1	25B-2	First Revised	Dec. 26, 2018	
<u>Rider Schedules</u>					
Rate Stabilization Plan	RSP	26	Fifth Revised	Dec. 20, 2019	
Rate Stabilization Plan	RSP	27	Third Revised	Feb. 16, 2018	
Rate Stabilization Plan	RSP	28-30	Second Revised	Sept. 24, 2015	
Rate Stabilization Plan	RSP	28	Third Revised	Sept. 24, 2015	
Weather Normalization Adjustment	WNA	31	First Revised	Jan. 1, 2007	
Weather Normalization Adjustment	WNA	32	Twenty-sixth Revised	Dec. 18, 2020	T
Weather Normalization Adjustment	WNA	33	First Revised	Jan. 1, 2007	
Tax Cuts and Jobs Act	TCJA	34-35	Original	Jan 31, 2019	
Sheets 36-40 held for future use					
<u>Standard Terms and Conditions</u>					
Applications for Service or for Discontinuance	ST				
Of Service		41	First Revised	July 29, 2004	
Customer Facilities and Equipment		41	First Revised	July 29, 2004	
Refusal to Serve Customers		42	First Revised	July 29, 2004	
Discontinuance of Service		42-43	First Revised	July 29, 2004	
Customer Deposits		43-44	First Revised	July 29, 2004	
Billing		44-45	First Revised	July 29, 2004	
Connections and Extensions		45	First Revised	July 29, 2004	
Connections and Extensions		46	Second Revised	Aug. 29, 2019	
Connections and Extensions		47	Second Revised	Oct. 15, 2017	
General		48	First Revised	July 29, 2004	
Residential Average Monthly Billing Program		49	First Revised	July 29, 2004	
Energy Emergency Billing Program		50-51	First Revised	July 29, 2004	
Commercial Levelized Billing Program		52	Original	April 1, 2006	

Summary of Gas Supply Rate Gas Supply Rate		
BILLING	Rate Schedule	
PERIOD	RS, SCS-1, SCS-2, LCS-1, UGL Rate Categories A_LA1000. A_LA1800.A_LA3000 A_LA3020. A_LA5000	
<u>Month/Year</u>		
January 2017	0.53302	
February 2017	0.52083	
March 2017	0.51577	
April 2017	0.53657	
May 2017	0.60439	
June 2017	0.60442	
July 2017	0.57513	
August 2017	0.54839	
September 2017	0.56174	
October 2017	0.56266	
November 2017	0.54015	
December 2017	0.54367	
January 2018	0.54002	
February 2018	0.54392	
March 2018	0.54302	
April 2018	0.51212	
May 2018	0.52723	
June 2018	0.53508	
July 2018	0.54698	
August 2018	0.53277	
September 2018	0.53805	
October 2018	0.54817	
November 2018	0.46402	
December 2018	0.46236	
January 2019	0.46948	
February 2019	0.46559	
March 2019	0.46155	
April 2019	0.45983	
May 2019	0.43637	
June 2019	0.42919	
July 2019	0.40389	
August 2019	0.39501	
September 2019	0.40414	
October 2019	0.39731	
November 2019	0.42592	
December 2019	0.42425	
January 2020	0.42243	
February 2020	0.42180	N
March 2020	0.41919	N
April 2020	0.33077	N
May 2020	0.36237	N
June 2020	0.35543	N
July 2020	0.34051	N
August 2020	0.37764	N
September 2020	0.43193	N
October 2020	0.37614	N
November 2020	0.38658	N
December 2020	0.38640	N

Louisiana Residential Service
Rate Schedule No. RS

AVAILABILITY:

This schedule is available to any individually metered residential customer on the Company's system for residential use. Residential use is defined as direct gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential purposes. Service is not available under this tariff for resale to others or for standby service.

NET MONTHLY RATE:

Gas Service Charge	\$10.00
All Ccf @	\$0.3492 per Ccf
All Ccf @	Currently effective Gas Supply Rate

TERMS OF PAYMENT:

The net monthly bill is payable within twenty days from the date of the bill. If the bill is not paid within this period, an additional amount of five percent (5%) shall be added.

GAS SUPPLY RATE:

The cost of natural gas purchased for resale will be flowed through to customers in accordance with the rules, regulations, practices and procedures of the Louisiana Public Service Commission regarding cost of gas adjustment clause mechanisms.

APPLICABLE TAXES:

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) in effect on November 14, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the November 14, 2003 level pursuant to LPSC General Order dated October 18, 1988.

RATE STABILIZATION PLAN RIDER RSP:

Rider RSP-1 is incorporated herein by reference.

WEATHER NORMALIZATION ADJUSTMENT RIDER WNA:

Rider WNA is incorporated herein by reference.

TAX CUTS AND JOBS ACT RIDER TCJA:

Rider TCJA is incorporated herein by reference.

TERMS AND CONDITIONS:

The Commission's Rules, Regulations and General Orders governing utility service and the Company's Standard Terms and Conditions as presently on file with the Commission, as the same may from time to time be changed in accordance with law, shall apply to service under this tariff.

Louisiana Small Commercial – Firm Service
Rate Schedule No. SCS-1

AVAILABILITY:

This schedule is available to any individually metered commercial customer on the Company's system consuming 10,000 Mcf or less in any 12 consecutive month period. Commercial customers are defined as customers engaged primarily in the sale of goods or services including institutions and local and federal government agencies for uses other than those involving manufacturing or electrical power generation except for on-site consumption. This includes service to offices, schools, colleges, churches, hospitals and other establishments of a commercial nature, and also includes service to a customer at a single meter for use by multiple customers in such installations as apartment houses and complexes, hotels and mobile home parks. Service is not available under this tariff for resale to others or for standby service. If at any time, it is anticipated, based on the Company's estimate, that the customer will consume in excess of 10,000 Mcf per year in the succeeding 12 consecutive month period, the customer shall become subject to the applicable large commercial firm service rate schedule.

NET MONTHLY RATE:

Gas Service Charge	\$16.00
First 10,000 Ccf @	\$0.4168 per Ccf
Over 10,000 Ccf @	\$0.2333 per Ccf
All Ccf @	Currently effective Gas Supply Rate

GAS AIR CONDITIONING RATE:

All gas sold for air conditioning that is either separately metered or estimated on bills rendered during the period from May through October shall be billed at a rate of \$0.0273 per Ccf. However, this rate may be discounted in order to compete with alternative energy resources. In such circumstances, the minimum rate shall be no less than the Company's variable costs plus \$0.0230 per Ccf.

TERMS OF PAYMENT:

The net monthly bill is payable within twenty days from the date of the bill. If the bill is not paid within this period, an additional amount of five percent (5%) shall be added.

GAS SUPPLY RATE:

The cost of natural gas purchased for resale will be flowed through to customers in accordance with the rules, regulations, practices and procedures of the Louisiana Public Service Commission regarding cost of gas adjustment clause mechanisms.

APPLICABLE TAXES:

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) in effect on November 14, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the November 14, 2003 level pursuant to LPSC General Order dated October 18, 1988.

Louisiana Commercial Poultry House
Rate Schedule No. SCS-2

AVAILABILITY:

This schedule is available to any individually metered commercial poultry house customer on the Company's system for use in poultry housing installations. Service is not available under this tariff for resale to others or for standby service.

NET MONTHLY RATE:

Gas Service Charge	\$16.00
First 1,500 Ccf @	\$0.25535 per Ccf
Over 1,500 Ccf @	\$0.17504 per Ccf
All Ccf @	Applicable Gas Supply Rate

TERMS OF PAYMENT:

The net monthly bill is payable within twenty days from the date of the bill or within such time as otherwise agreed to between customer and the Company. If the bill is not paid within this period, an additional amount of five percent (5%) shall be added.

GAS SUPPLY RATE:

The cost of natural gas purchased for resale will be flowed through to customers in accordance with the rules, regulations, practices and procedures of the Louisiana Public Service Commission regarding cost of gas adjustment clause mechanisms.

APPLICABLE TAXES:

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) in effect on November 14, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the November 14, 2003 level pursuant to LPSC General Order dated October 18, 1988.

RATE STABILIZATION PLAN RIDER RSP:

Rider RSP-1 is incorporated herein by reference.

WEATHER NORMALIZATION ADJUSTMENT RIDER WNA:

Rider WNA is incorporated herein by reference.

TAX CUTS AND JOBS ACT RIDER TCJA:

Rider TCJA is incorporated herein by reference.

TERMS AND CONDITIONS:

The Commission's Rules, Regulations, and General Orders governing utility service and the Company's Standard Terms and Conditions as presently on file with the Commission, as the same may from time to time be changed in accordance with law, shall apply to service under this tariff.

Louisiana Large Commercial -- Firm Service
Rate Schedule No. LCS-1

AVAILABILITY:

This schedule is available to any individually metered commercial customer on the Company's system consuming more than 10,000 Mcf during the preceding or succeeding twelve (12) months, respectively. Commercial customers are defined as customers engaged primarily in the sale of goods or services including institutions and local and federal government agencies for uses other than those involving manufacturing or electrical power generation except for on site consumption. This includes service to offices, schools, colleges, churches, hospitals and other establishments of a commercial nature, and also includes service to a customer at a single meter for use by multiple customers in such installations as apartment houses and complexes, hotels and mobile home parks. Service is not available under this tariff for resale to others or for standby service.

NET MONTHLY RATE:

Gas Service Charge	\$16.00
First 10,000 Ccf @	\$0.4168 per Ccf
Over 10,000 Ccf @	\$0.2333 per Ccf
All Ccf @	Currently effective Gas Supply Rate

TERMS OF PAYMENT:

The net monthly bill is payable within twenty days from the date of the bill. If the bill is not paid within this period, an additional amount of five percent (5%) shall be added.

GAS SUPPLY RATE:

The cost of natural gas purchased for resale will be flowed through to customers in accordance with the rules, regulations, practices and procedures of the Louisiana Public Service Commission regarding cost of gas adjustment clause mechanisms.

APPLICABLE TAXES:

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) in effect on November 14, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the November 14, 2003 level pursuant to LPSC General Order dated October 18, 1988.

RATE STABILIZATION PLAN RIDER RSP:

Rider RSP-1 is incorporated herein by reference.

WEATHER NORMALIZATION ADJUSTMENT RIDER WNA:

Rider WNA is incorporated herein by reference.

TAX CUTS AND JOBS ACT RIDER TCJA:

Rider TCJA is incorporated herein by reference.

TERMS AND CONDITIONS:

The Commission's Rules, Regulations and General Orders governing utility service and the Company's Standard Terms and Conditions as presently on file with the Commission, as the same may from time to time be changed in accordance with law, shall apply to service under this tariff.

CenterPoint Energy Arkla
Issued: December 18, 2020
Issued by: Christe H. Singleton
Division VP Regional Operations

Seventh Revised Sheet No. 22
Cancels Sixth Revised Sheet No. 22
EFFECTIVE: December 18, 2020

Large Commercial Transportation Service

LCT-1

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of CenterPoint Energy – Louisiana Gas.

APPLICATION

This Rate Schedule is applicable to gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A (hereinafter "Agreement") have been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Commercial Delivery Point or Delivery Points; (d) where the actual consumption at the Delivery Point or the aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day, and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

NET MONTHLY RATE

Effective with all bills rendered on and after December 18, 2020, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period shall be equal to the sum of:

- | | | | |
|-------|--|---|----------------|
| (i) | Monthly Service Charge | @ | \$16.00 |
| (ii) | Transportation Administration Fee | @ | \$250.00 |
| (iii) | Distribution Commodity Charge of: | | |
| | First 1,000 MMBtu | @ | \$4.3672/MMBtu |
| | Over 1,000 MMBtu | @ | \$2.5872/MMBtu |
| (iv) | Payments to Governmental Authorities, as defined herein. | | |

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-1 or successor rate schedule on file with the Louisiana Public Utility Commission.

TAX CUTS AND JOBS ACT RIDER TCJA:

Rider TCJA is incorporated herein by reference.

General Industrial Transportation Service
Rate Schedule GIT-1

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of CenterPoint Energy – Louisiana Gas.

APPLICATION

This Rate Schedule is applicable to gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A (hereinafter "Agreement") have been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to an Industrial Delivery Point or Delivery Points, as defined in the contract contemplated hereby; and (d) where the actual consumption at the Delivery Point or the aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day, and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

NET MONTHLY RATE

Effective with all bills rendered on and after December 18, 2020, the Net Monthly Rate for gas transported under this Rate Schedule during a billing period shall be equal to the sum of:

- (i) Monthly Service Charge @ \$16.00;
- (ii) Transportation Administration Fee @ \$250.00;
- (iii) Distribution Commodity Charge of:
 - First 1,000 MMBtu @ \$4.3672/MMBtu
 - Over 1,000 MMBtu @ \$2.5872/MMBtu
- (iv) Payments to Governmental Authorities, as defined herein.

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-1 or successor rate schedule on file with the Louisiana Public Utility Commission.

TAX CUTS AND JOBS ACT RIDER TCJA:

Rider TCJA is incorporated herein by reference.

CenterPoint Energy Arkla
Issued: December 18, 2020
Issued by: Christe H. Singleton
Division VP Regional Operations

Fourth Revised Sheet No. 25B-1
Cancels Third Revised Sheet No. 25B-1
EFFECTIVE: December 18, 2020

General Industrial Sales Service
Rate Schedule GIS-1

AVAILABILITY

This Rate Schedule is available to any individually metered industrial customer (hereinafter "Customer") on Company's system. Service under this Rate Schedule is not available for resale to others or for standby service.

NET MONTHLY RATE

Gas Service Charge	\$16.00
First 10,000 Ccf @	\$0.4481 per Ccf
Over 10,000 Ccf @	\$0.2646 per Ccf
All Ccf @	currently effective Gas Supply Rate

TERMS OF PAYMENT

The net monthly bill is payable within twenty (20) days from the date of the bill. If the bill is not paid within this period, an additional amount of five percent (5%) shall be added.

GAS SUPPLY RATE

The gas supply rate for all gas sold and delivered by Company to Customer hereunder during a billing period shall be equal to the currently effective gas supply rate as flowed through to large commercial sales customers in accordance with the rules, regulations, practices and procedures of the Louisiana Public Service Commission regarding cost of gas adjustment clause mechanisms.

APPLICABLE TAXES

In addition to payments provided for above, Customer shall reimburse Company for Customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement covering any tax, in the rate of any such tax, charge, impost, assessment (except for any such tax, charge, impost, assessment, license or fee that is recovered by Company through its tariffed rates) imposed against Company or which directly affect Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payment made to any governmental authority covering such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by Company through its tariffed rate) in effect on November 14, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, imposts, assessments, licenses or fees above or below the November 14, 2003 level pursuant to LPSC General Order dated October 18, 1988.

RATE STABILIZATION PLAN RIDER RSP

Rider RSP-1 is incorporated herein by reference.

WEATHER NORMALIZATION ADJUSTMENT
RIDER WNA (Cont'd)

APPLICABLE MARGIN RATE

The Residential Service (RS). The RS WNA marginal rate is \$0.3843 for residential volumes.

The Small Commercial Sales (SCS-1 and SCS-2).

The SCS-1 WNA marginal rate will use a weighted average marginal rate of the SCS-1 volumes that are in excess of 133 Ccf. The mechanics will be to use the bill frequencies to determine the volume in the 134-10,000 Ccf range, and the volume greater than 10,000 Ccf. The weighted average margin will be determined by applying the first block margin rate to the 134-10,000 Ccf volumes, the second block margin rate to the volumes greater than 10,000 Ccf, summing those totals and dividing the results by the total volumes in those blocks.

The SCS-2 WNA marginal rate will use a weighted average marginal rate of the SCS-2 volumes that are in excess of 136 Ccf. The mechanics will be to use the monthly bill frequencies to determine the volume in the 137-10,000 Ccf block, and the volume greater than 10,000 Ccf. The weighted average margin will be determined by applying the first block margin rate to the 137-10,000 Ccf volumes, the second block margin rate to the volumes greater than 10,000 Ccf, summing those totals and dividing the results by the total volumes in those ranges.