ENTERGY LOUISIANA, LLC

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LA Public Service Commission

FORMULA RATE PLAN RIDER SCHEDULE FRP

Evaluation Report & Workpapers

PUBLIC REDACTED

Test Year Ended December 31, 2021

Entergy Louisiana, LLC Formula Rate Plan Electric For the Test Year Ended December 31, 2021

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¹This adjustment is not used in this filing.

²New in this filing

Effective: 8/30/2022

ENTERGY LOUISIANA, LLC FORMULA RATE PLAN RIDER SCHEDULE FRP RATE ADJUSTMENTS

I. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric Rate Schedule* and/or Rider schedule.* The FRP rate applicable to a specific Customer shall be determined by either the base rate schedule(s) applicable to the customer's geographic location (i.e., Legacy ELL Service Area or Legacy EGSL Service area) or, where applicable, the base rate schedule(s) elected by the Customer.

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the Louisiana Public Service Commission will be adjusted monthly by the appropriate percentage of applicable Base Rate Revenues, before application of the monthly fuel adjustment.

*Excluded Schedules: AFC-L, AFC-G, AFC, AMSOO, ASPS-G, B-L, CM-G, Contract Minimums, CS-L, CS-L Rider 1, DTK, EAC, EAPS-L, EAPS-G, EECR-PE, EECR-QS-L, EECR-QS-G, EECS-L, EEIS-G, EER-L, EER-G, EEDBP, EIO, EIS-G, EIS-I-G, ERDRS-G, FCA (3,4,5,6), Facilities Charges, FA, FR-1-G, FSCII-ELL, FSCIII-ELL, FSCIII-EGSL, FSCIII-EGSL, FSPP, FT, GPO, IES, Incremental Load under LCOP, LIS-L Rider 2, LQF-PO-G, LVGPO, MS, MVDR, MVER-L, MVER-G, NFRPCEA-L, NFRPCEA-G, OBP, PPS-1-L, QFSS-L, RCL, REP, RPCEA-L, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-L, SCO-G, SCOII-L, SCOII-G, SCOIII-L, SCOIII-G, SLGO-L, SLGR-L, SMQ-G, SQF-L, SQF-G, SSTS-G, and applicable Special Contracted Rates.

Entergy Louisiana, LLC Formula Rate Plan (Rider FRP) Rate Development Formula For the Test Year Ended December 31, 2021

Ln No.	Rate Class (1)	Total ELL FRP Rate Adj. (2)
1	ELL- Residential	77.1723%
2	ELL- Small General Service	75.1180%
3	ELL- Large General Service	75.4652%
4	ELL- Large Industrial Power Service	72.1698%
5	ELL- Large Load, High Load Factor Power Service	72.0195%
6	ELL- Large Industrial Service	73.5680%
7	ELL- Lighting	75.9715%
8	EGSL- Residential	73.5187%
9	EGSL- Small General Service	72.2852%
10	EGSL- General Service	72.0406%
11	EGSL- Large Power Service	68.5169%
12	EGSL- High Load Factor Service	68.4199%
13	EGSL- Municipal Water Pumping Service	71.8029%
14	EGSL- Street & Area Lighting	72.0131%

- (1) Excludes schedules specifically identified in this Rider FRP.
- (2) See Attachment A, Page 2, Total ELL FRP Rate Adj. column.

Entergy Louisiana, LLC Formula Rate Plan (Rider FRP) Rate Development Formula

For the Test Year Ended December 31, 2021

Ln No.	Rate Class (1)	Legacy FRP Rates (2)	Incremental ELL FRP Rate for FRPxMCRMxTRAM (3)	Rider FRP Rate for MCRM (4)	Rider FRP Rate for TRAM (5)	Rider FRP Rate for DRM (6)	Total ELL FRP Rate Adj. (7)
1	ELL- Residential	33.1252%	46.5672%	-4.9728%	-2.7093%	-5.1620%	77.1723%
2	ELL- Small General Service	33.1252%	46.5672%	-4.9728%	-2.7093%	··3.1077%	75.1180%
3	ELL- Large General Service	33.1252%	46.5672%	-4.9728%	-2.7093%	3.4548%	75.4652%
4	ELL- Large Industrial Power Service	33.1252%	46.5672%	-4.9728%	-2.7093%	0.1595%	72.1698%
5	ELL- Large Load, High Load Factor Power Service	33.1252%	46.5672%	-4.9728%	-2.7093%	0.0092%	72.0195%
6	ELL- Large Industrial Service	33.1252%	46.5672%	-4.9728%	-2.7093%	1.5577%	73.5680%
7	ELL- Lighting	33.1252%	46.5672%	-4.9728%	-2.7093%	3.9612%	75.9715%
8	EGSL- Residential	29.0453%	46.5672%	-4.9728%	-2.7093%	5.5883%	73.5187%
9	EGSL- Small General Service	29.0453%	46.5672%	-4.9728%	-2.7093%	4.3548%	72.2852%
10	EGSL- General Service	29.0453%	46.5672%	-4.9728%	-2.7093%	4.1102%	72.0406%
11	EGSL- Large Power Service	29.0453%	46.5672%	-4.9728%	-2.7093%	0.5865%	68.5169%
12	EGSL- High Load Factor Service	29.0453%	46.5672%	-4.9728%	-2.7093%	0.4895%	68.4199%
13	EGSL- Municipal Water Pumping Service	29.0453%	46.5672%	-4.9728%	-2.7093%	3.8725%	71.8029%
14	EGSL- Street & Area Lighting	29.0453%	46.5672%	-4.9728%	-2.7093%	4.0828%	72.0131%

- (1) Excludes schedules specifically identified in this Rider FRP.
- (2) See Attachment A, Page 3 Column E.
- (3) See Attachment A, Page 3 Column I.
- (4) See Attachment A, Page 3 Column M. (5) See Attachment A, Page 4 Column Q.
- (6) See Attachment A, Page 4 Column U.
- (7) Sum of column 2, 3, 4, 5, and 6; % applied to customer applicable revenue.

Entergy Louislana, LLC Formula Rate Plan (Rider FRP) Rate Development Formula For the Test Year Ended December 31, 2021

	<u>Col</u> A	<u> 5018</u>	COI C	Çol D	ÇelE	SolF	get Q	<u> इलम</u>	čeli .	col?	<u>Çet⊀</u>	€01F	Col M
			before MISO Cost Re justiment Mechanism (i				LL, FRP Revenue ex sa Reform Adjustment		Recovery Mechanism and ACRMxTRAM)		MISO Cest Reco	very blockum um (MCRM)	
Ln Nb.	Rate Clean	Class Alocation Legac (%) (1)	y FRP:MCRIMTRAN (5) (2)	Applicable Base Rate Rev (3) (3)	Legacy Rate for FRPsACRIACTRAM (4)	Ciasa Afocatio (%) (5)	n FRPMCRIA(TRAM (F) (6)	Applicable Base Rate Ray (5) (7)	Incremental ELL FRP Rate for FRP:///CRIA/TRAM (6)	Class Allocation (%) (9)	MCRM (3) (10)	Applicable Base Rate Rev (\$) (\$1)	ELL FRP Ratio for UCRN (12)
1	ELL- Residential	41.77%	132,545,683	400,136,299	33,1252%	24.81%	186,332,370	400,136,299	48.5672%	24,81%	(19,898,081)	400,136,299	4.9728%
2	ELL- Small General Service	28.01%	88,871,774	268,290,662	33.1252%	16.64%	124,935,516	268,290,662	48.5672%	16.64%	(\$13,341,627)	268,290,662	4.9725%
3	ELL- Large General Service	5.65%	17,936,034	54,145,219	33,1252%	3.36%	25,214,391	54,146,219	48.5872%	3.36%	(\$2,692,597)	54,145,219	4.9728%
4	ELL- Large Industrial Power Service	1.15%	3,644,046	11,000,832	33.1252%	0.68%	5,122,762	11,000,832	48.5672%	0.68%	(\$547,052)	11,000,632	4.9728%
5	ELL- Large Load, High Load Factor Power Service	14 85%	47,145,378	142,324,882	33,1252%	8.83%	66,276,748	142,324,882	48.5872%	8.83%	(\$7,077,568)	142,324,662	4.9728%
6	ELL- Large Industrial Service	5.80%	18,389,182	55,514,205	33,1252%	3.44%	25,651,425	65,514,205	48.5672%	3.44%	(\$2,760,625)	55,514,205	4.9728%
7	ELL- Lighting	2.76%	8,771,927_	26,481,144	33.1252%	1.64%	12,331,534	26,481,144	48,5672%	1.64%	(\$1,315,661)	26,481,144	4.9728%
0	ELL-L Totals	100.00% 3	317 304 224	\$ 957 894 243						;	\$ (47 634 411)	\$ 957 894 243	
9	EGSL- Residential	37.58%	71,470,802	246,066,974	29.0453%		114,586,561	246,068,974	48,5872%		(\$12,236,482)	245,066,974	4.9728%
10	EGSL- Small General Service	7.00%	13,316,068	45,845,917	20,0453%	2.84%	21,349,171	45,845,917	44.5672%		(\$2,279,638)	45,845,917	4.9728%
11	EGSL- General Service	22.01%	41,854,086	144,099,520	28.0453%	8.94%	67,103,148	144,099,520	46.5872%		(\$7,165,818)	144,099,520	4.9728%
12	EGSL- Large Power Service	14.52%	27,617,877	95,085,648	29,0453%	5.90%	44,278,747	95,085,648	46,5472%	5.90%	(\$4,728,443)	95,085,648	4.9728%
13	EGSL- High Load Factor Service	16.01%	30,447,035	104,826,161	29.0453%	6.50%	48,814,634	104,826,161	46.5872%	6.50%	(\$5.212,822)	104.626,161	4.1725%
14	EGSL- Municipal Water Pumping Service	0.36%	693,981	2,389,310	29.0453%	0.15%	1,112,635	2,389,310		0.15%	(\$118,815)	2,389,310	4.9728%
15	EGSL- Street & Area Lighting	2.52%	4,798.595	16,521,092	29.0453%	1.02%	7,693,414	16,521,092	48.5872%	1.02%	(\$821,565)	16,521,092	4.9728%
16	EGSL-L Totals	100.00% \$	190 198 445	\$ 654,834,622		l				Ι.	\$ (32,563,784)	\$ 654,834,672	
17	FLL Total					100.001	\$ 751,003,077	\$ 1,612,728,864		100.00%	\$ (80,198,195)	\$1,612,728,854	

- The Louisians Retail Legacy FRP Revenues, excluding MSO Cost Recovery Hechanism, Distribution Recovery Mechanism bis estal rate classes based on the applicable base rate revenue. Gee Reschment R, Page 2 for Excluded Rate Schedules.
- See Attachment F, Page 2, Line 40 and Line 44 ket the epplicable Legacy FRPASCRIAITEAM. The class amount is the class absention in Column 8 times the Legacy FRPASCRIAITEAM on less 6 and 16, respectively.
 The bing determinants back to the Legacy FRPASCRIAITEAM on the protein of the Legacy FRPASCRIAITEAM as extending USC Decis Recovery Machine Incomery Mechanism, and Tex Reform
 Adjustment Mechanism for the Columnian Presid on President Angels of the Reform PRP, purvant to Section 2.6.4 of the Reform PRP.

- Column of Column H
 The top in this Misco Cost Racevery Machinetism (MCRIA) shall be allocated to the retail rate classes within ELL4, and EGSL4, respectively, based on the applicable base rate inventue. See Attachment A, page 1 of this Rider FRP for the Excluded Rises Schedulae.

 See Attachment B, page 1, Line 16 for the explicable MCRIA. The class emount is the class a location in Column, I times the MCRIA or line 17.

 The 18th determinants shall be the Louisians Retail Base Rate Revenue applicable to the MISO Cost Recovery Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.A of this Rider FRP.
 Column K / Column L
 The applicable for Referring Adjustment Machinerism (TRAM) shall be allocated to the retail rate classes within ELL4, and EGSL4, respectively, based on the applicable base rate revenue. See Attachment A page 1 of this Rider FRP
 for the Excluded Ratis Schedules.
- (14) See Attachment II, Page 1, Live 10 for the applicable TRAM. The class amount is the class adheration in Column II times the TRAM on the 17.

 (15) The big determinate value to the Louisians Rata Reserve applicable to the Tax Reterm Adjustment Machanisms for the Evaluation Period as defined on Attachment A page 1 of this Roter FRP, pursuent to Section 2.C.4 of this Roter FRP.
- The Graph quantum property of the Color of the Roder FEP.

 Column 10 Column 12

 The explicitle Color button Recovery Mechanism (URSI) shall be a booking to the retail rate classes with ELL-L and EGSL-L, respectively, based on the applicable class Distribution Plant in Service Adocation Factor, See Adocation and A Props 2 of the Roder FEP.
- See Column R for the apply shall be RNA. The class amount to the chara allocation in Column 8 times the DRNI on the 17.

 The billing determinants shall be absociated to each of the applicable LPSC retail rate disasses based on the applicable class Distribution Plant in Service Allocation Factor.

 Column 8 Column 1

Entergy Louislana, LLC Formula Rate Plan (Rider FRP) Rate Development Formula For the Test Year Ended December 31, 2021

Lin No. Rate Class Class Allocation (%) (13) TRAM (\$) (14) Base Rate Rev (\$) (15) TRAM (16) Rate for TRAM (16) Class Allocation (%) (13) DRM (\$) (18) Base Rate Rev (\$) (19) DRM (\$) (18) Base Rate Rev (\$) (19) DRM (\$) (18) Base Rate Rev (\$) (19) DRM (\$) (18) D		<u>Col A</u>	Col N	Col O	Col P	ColQ	ColR	Cot S	Col T	Col U
2 ELL- Small General Service 3.36% (\$1,466,968) 54,146,219 -2.7093% 3.32% 1,870,655 54,146,219 ELL- Large General Service 0.68% (\$1,466,968) 54,146,219 -2.7093% 3.32% 1,870,665 54,146,219 ELL- Large Load, High Load Factor Power Service 8.83% (\$3,855,968) 142,324,882 -2.7093% 0.03% 17,548 11,000,832 ELL- Large Industrial Service 8.83% (\$3,855,968) 142,324,882 -2.7093% 0.02% 13,052 142,324,882 ELL- Large Industrial Service 3.44% (\$1,504,031) 55,514,205 -2.7093% 1.54% 684,733 55,514,205 ELL- Lighting 1.64% (\$7,77,448) 26,481,144 -2.7093% 1.54% 684,733 55,514,205 ELL- Lotals \$ (25,951,958) \$957,894,243 9 EGSL- Residential 15,26% (\$6,666,623) 246,066,974 -2.7093% 1.86% 1,048,961 26,481,144 EGSL- Small General Service 1.94% (\$1,242,090) 45,845,917 -2.7093% 1.55% 1,996,515 45,845,917 EGSL- General Service 5.99% (\$2,576,129) 50,885,648 -2.7093% 0.99% 557,714 95,885,648 EGSL- High Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Small General Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Migh Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Migh Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Migh Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Migh Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Migh Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,648 EGSL- Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.99% 557,714 95,885,845 EG	Ln No.	Rate Class			Applicable Base Rete	ELL FRP Rate for			Applicable Base Rate	ELL FRP Rate for DRM (20)
3 ELL- Large General Service 3.36% (\$1,466,968) 54,145,219 -2.7093% 3.32% 1,870,665 54,145,219 4 ELL- Large Industrial Power Service 0.68% (\$298,042) 11,000,832 -2.7093% 0.03% 17,548 11,000,832 5 ELL- Large Load, High Load Factor Power Service 8.83% (\$3,855,968) 142,324,882 -2.7093% 0.02% 13,052 142,324,882 6 ELL- Large Industrial Service 8.83% (\$1,504,031) 55,514,205 -2.7093% 1.54% 864,733 55,514,205 7 ELL- Lighting 1.64% (\$1,504,031) 55,514,205 -2.7093% 1.54% 864,733 55,514,205 8 ELL- L Totals 5 (25,951,958) \$957,894,243 9 EGSL- Residential 15 26% (\$6,666,623) 246,066,974 -2.7093% 24,42% 13,750,889 246,066,974 10 EGSL- Small General Service 2.84% (\$1,242,090) 45,845,917 -2.7093% 3.55% 1,996,515 45,845,917 11 EGSL- General Service 8.94% (\$3,904,048) 144,099,520 -2.7093% 10,52% 5,922,829 144,099,520 12 EGSL- Large Power Service 5.90% (\$2,576,129) 95,085,648 -2.7093% 0.99% 557,714 95,085,648 13 EGSL- Municipal Water Pumping Service 0.15% (\$264,733) 2,389,310 -2.7093% 0.91% 513,128 104,826,161 14 EGSL- Municipal Water Pumping Service 5.90% (\$2,647,33) 2,389,310 -2.7093% 0.91% 513,128 104,826,161 16 EGSL- Street & Area Lighting 1.02% (\$447,601) 16 521,092 -2.7093% 1.00% 674,516 16 521,092 5 (17,741,249) \$654,834,622		ELL- Residential	24 61%	(10,840,780)	400,138,299	-2,7093%	36.68%	20,654,968	400,136,299	5.1620%
3 ELL- Large General Service 3.36% (\$1,466,968) 54,145,219 -2.7093% 3.32% 1,870,665 54,146,219 4 ELL- Large Industrial Power Service 0.68% (\$298,042) 11,000,832 -2.7093% 0.03% 17,548 11,000,832 5 ELL- Large Load, High Load Factor Power Service 8.83% (\$3,855,968) 142,324,882 -2.7093% 0.02% 13,052 142,324,882 5 ELL- Large Industrial Service 8.83% (\$1,504,031) 55,514,205 -2.7093% 1.54% 864,733 55,514,205 7 ELL- Lighting 1.64% (\$1,504,031) 55,514,205 -2.7093% 1.54% 864,733 55,514,205 8 ELL- L Totals 5 (25,951,958) \$957,894,243 9 EGSL- Residential 15 26% (\$6,666,623) 246,066,974 -2.7093% 24,42% 13,750,889 246,066,974 10 EGSL- Small General Service 2.84% (\$1,242,090) 45,845,917 -2.7093% 24,42% 13,750,889 246,066,974 11 EGSL- General Service 8.94% (\$3,904,048) 144,099,520 -2.7093% 10,52% 5,922,829 144,099,520 12 EGSL- Large Power Service 5.90% (\$2,576,129) 95,085,648 -2.7093% 0.99% 557,714 95,085,648 13 EGSL- Municipal Water Pumping Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.91% 513,128 104,826,161 14 EGSL- Municipal Water Pumping Service 5.90% (\$2,840,026) 104,826,161 -2.7093% 0.91% 513,128 104,826,161 16 EGSL- Street & Area Lighting 1.02% 564,834,622 18 EGSL- L Totals 5 (\$54,834,622 19 EGSL- Totals 5 (\$54,834,622 19 EGSL- Totals 5 (\$54,834,622 10 EGSL- T	2	ELL- Small General Service	16 64%	(\$7,268,723)	268,290,662	-2.7093%	14.81%	8,337,677	268,290,662	3.1077%
ELL- Large Load, High Load Factor Power Service 8.83% (\$3,855,968) 142,324,882 -2,7093% 0.02% 13,052 142,324,882 6 ELL- Large Industrial Service 3.44% (\$1,504,031) 55,514,205 -2,7093% 1.54% 864,733 55,514,205 7 ELL- Lighting 1.64% (\$717,446) 26,481,144 -2,7093% 1.86% 1,048,961 26,481,144 8 ELL- Lotals \$ (25,951,958) \$ 957,894,243 1.86% 1,048,961 26,481,144 9 EGSL- Residential 15 26% (\$6,666,623) 246,066,974 -2,7093% 24,42% 13,750,889 246,066,974 10 EGSL- Small General Service 2,84% (\$1,242,090) 45,845,917 -2,7093% 3,55% 1,996,515 45,845,917 11 EGSL- Large Power Service 5,99% (\$3,904,048) 144,099,520 -2,7093% 10,52% 5,922,829 144,099,520 12 EGSL- High Load Factor Service 5,99% (\$5,761,29) 95,085,648 -2,7093% 0,99% 557,714 95,085,648 13 EGSL- High Load Factor Service 6,50% (3	ELL- Large General Service	3.36%		54,146,219	-2.7093%	3.32%	1,870,665	54,146,219	3.4548%
Service	4	ELL- Large Industrial Power Service	0.68%	(\$298,042)	11,000,832	-2,7093%	0,03%	17,548	11,000,832	0.1595%
7 ELL- Lighting 8 ELL- Lotals 1.64% (\$717,446) 26,481,144 -2.7093% 1.86% 1,048,961 22,481,144 32,807,604 \$ 957,894,243 9 EGSL- Residential 15 26% (\$6,666,623) 246,066,974 -2.7093% 24,42% 13,750,889 246,068,974 10 EGSL- General Service 2,84% (\$1,242,090) 45,845,917 -2.7093% 3,55% 1,996,515 45,845,917 11 EGSL- Large Power Service 5,90% (\$3,904,048) 144,099,520 -2.7093% 10,52% 5,922,829 144,099,520 5,903,648 -2.7093% 0,99% 557,714 95,085,648 13 EGSL- High Load Factor Service 6,50% (\$2,840,026) 104,826,161 -2.7093% 0,99% 557,714 95,085,648 13 EGSL- Minicipal Water Pumping Service 1,59% (\$2,840,026) 104,826,161 -2.7093% 0,99% 557,714 95,085,648 15 EGSL- Minicipal Water Pumping Service 1,59% (\$4,733) 2,389,310 -2,7093% 1,20% 6,74 516 16,521,092 16 EGSL- Load Factor Service 5,90% (\$4,733) 2,389,310 -2,7093% 1,20% 6,74 516 16,521,092 16 EGSL- Load Factor Service 5,90% 5,	5		8.83%	(\$3,855,968)	142,324,882	-2,7093%	0.02%	13,052	142,324,882	0.0092%
8 ELL-I Totals \$ (25,951,958) \$ 957,894,243 \$ 32,807,604 \$ 957,894,243 \$ 9 EGSL- Residential 15 26% (\$6,666,623) 246,066,974 -2.7093% 24.42% 13,750,889 246,066,974 10 EGSL- Small General Service 2.84% (\$1,242,090) 45,845,917 -2.7093% 3.55% 1,996,515 45,845,917 11 EGSL- General Service 8.94% (\$3,904,048) 144,099,520 -2.7093% 10.52% 5,922,829 144,099,520 12 EGSL- Large Power Service 5.90% (\$2,576,129) 95,085,648 -2.7093% 0.99% 557,714 95,085,648 13 EGSL- Halp Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.91% 513,128 104,826,161 14 EGSL- Municipal Water Pumping Service 0.15% (\$4,733) 2,389,310 -2.7093% 0.16% 92,525 2,389,310 15 EGSL- Street & Area Lighting 1.02% (\$447,601) 16 521 092 -2.7093% 1.20% 674 516 16 521 092 16 EGSL- I Totals 5 (17,741,249) \$ 654,834,622	6	ELL- Large Industrial Service	3.44%	(\$1,504,031)	55,514,205	-2.7093%	1.54%	864,733	55,514,205	1.5577%
8 ELL-I. Totals S (25,951,958) \$ 957,894,243 9 EGSL- Residential 15 26% (\$6,666,623) 246,066,874 -2,7093% 24.42% 13,750,889 246,066,974 10 EGSL- Small General Service 2,84% (\$1,242,090) 45,845,917 -2,7093% 3,55% 1,996,515 45,845,917 11 EGSL- General Service 8,94% (\$3,904,048) 144,099,520 -2,7093% 10,52% 5,922,829 144,099,520 12 EGSL- Large Power Service 5,90% (\$2,576,129) 95,085,648 -2,7093% 0,99% 557,714 95,085,648 13 EGSL- High Load Factor Service 6,50% (\$2,840,026) 104,825,161 -2,7093% 0,91% 513,128 104,825,161 14 EGSL- Municipal Water Pumping Service 0,15% (\$4,733) 2,389,310 -2,7093% 1,02% 674,516 1,02% (\$4,47601) 16,521,092 (\$4,47601) 16,521,092 (\$2,576,129 (\$4,47601) 16,521,092 (\$2,576,129 (\$4,47601) 16,521,092 (\$4,47601) 16,521,092 (\$2,576,129 (\$4,47601) 16,521,092 (\$4,47601) 16,521,092 (\$2,576,129 (\$4,47601) 16,521,092 (\$4,47601) 1	7	ELL- Lighting	1.64%	(\$717,446)	26,481,144	-2.7093%	1.86%	1,048,961	26,481,144	3,9612%
10 EGSL- Small General Service 2.84% (\$1,242,090) 45,845,917 -2.7093% 3.55% 1,996,515 45,845,917 11 EGSL- General Service 8.94% (\$3,904,048) 144,099,520 -2.7093% 10.52% 5,922,829 144,099,520 144,099,520 -2.7093% 10.52% 5,922,829 144,099,520 10.52% 5,922,829 144,099,520 10.52% 10.52% 5,922,829 144,099,520 10.52% 10.52% 10.52% 10.52% 5,922,829 144,099,520 10.52% 10.52	8	ELL-L Totals	1 7	\$ (25,951,958)	\$ 957,894,243		.	32,807,604	\$ 957,894,243	
11 EGSL- General Service 8.94% (\$3,904,048) 144,099,520 -2.7093% 10.52% 5,922,829 144,099,520 12 EGSL- Large Power Service 5,90% (\$2,576,129) 95,085,648 -2.7093% 0.99% 557,714 95,085,648 13 EGSL- High Load Factor Service 6,50% (\$2,840,026) 104,826,161 -2.7093% 0.91% 513,128 104,826,161 14 EGSL- Municipal Water Pumping Service 0.15% (\$64,733) 2,389,310 -2.7093% 0.16% 92,525 2,389,310 15 EGSL- Street & Area Lighting 1,02% (\$447,601) 16,521,092 -2.7093% 1,20% 674,516 16,521,092 16 EGSL-L Totals \$ (17,741,249) \$ 654,834,622 \$ 23,508,115 \$ 654,834,622	9	EGSL- Residential	15 26%	(\$6,668,623)	246,066,974	-2.7093%	24.42%	13,750,889	246,066,974	5.5883%
12 EGSL- Large Power Service 5.90% (\$2,576,129) 95,085,648 -2.7093% 0.99% 557,714 95,085,648 13 EGSL- Manicipal Water Pumping Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.91% 513,128 104,826,161 14 EGSL- Manicipal Water Pumping Service 0.15% (\$64,733) 2,389,310 -2.7093% 0.16% 92,525 2,389,310 15 EGSL- Street & Area Lighting 1.02% (\$447,601) 16,521,092 -2.7093% 1.20% 674,516 16,521,092 16 EGSL- L Totals \$ (17,741,249) \$ 654,834,622 \$ 23,508,115 \$ 654,834,622	10	EGSL- Small General Service	2.84%	(\$1,242,090)	45,845,917	-2.7093%	3.55%	1,996,515	45,845,917	4.3548%
13 EGSL- High Load Factor Service 6.50% (\$2,840,026) 104,826,161 -2.7093% 0.91% 513,128 104,826,161 14 EGSL- Municipal Water Pumping Service 0.15% (\$64,733) 2,389,310 -2.7093% 0.16% 92,525 2,389,310 15 EGSL- Street & Area Lighting 1.02% (\$447,601) 16 521,092 -2.7093% 1.20% 674,516 16 521,092 16 EGSL-1 Totals \$ (17,741,249) \$ 654,834,622 \$ 23,508,115 \$ 654,834,622	11	EGSL- General Service	8.94%	(\$3,904,048)	144,099,520	-2.7093%		5,922,829	144,099,520	4.1102%
14 EGSL- Municipal Water Pumping Service 0.15% (\$64,733) 2,389,310 -2,7093% 0.16% 92,525 2,389,310 15 EGSL- Street & Area Lighting 1,02% (\$447 601) 16 521 092 -2,7093% 1,20% 674 516 16 521 092 16 EGSL-L Totals \$ (17,741,249) \$ 654,834,622 \$ 23,508,115 \$ 654,834,622	12	EGSL- Large Power Service	5.90%	(\$2,576,129)	95,085,648	-2.7093%	0.99%	557,714	95,085,648	0.5865%
15 EGSL- Street & Area Lighting 1.02% (\$447 601) 16 521 092 -2.7093% 1.20% 674 516 16 521 092 16 EGSL-L Totals \$ (17,741,249) \$ 654,834,622 \$ 23,508,115 \$ 654,834,622	13	EGSL- High Load Factor Service	6.50%	(\$2,840,026)	104,826,161	-2.7093%	0.91%			0.4895%
16 EGSL-1 Totals S (17,741,249) \$ 654,834,622 \$ 23,508,115 \$ 654,834,622	14	EGSL- Municipal Water Pumping Service	0.15%	(\$64,733)						3,8725%
	15	EGSL- Street & Area Lighting	1.02%			-2.7093%	1.20%			4.0828%
1	16	EGSL-L Totals	1 _	\$ (17,741,249)	\$ 654,834,622		.	\$ 23,508,115	\$ 654,834,622	
17 ELL Total 100 00% \$ [43,693,207] \$1,612,728,864 100.00% \$ 56,315,719 \$1,612,728,864	17	ELL Total	100 00%	\$ (43,693,207)	\$1,612,728,864		100.00%	\$ 56,315,719	\$ 1,612,728,864	

- The Louisiana Retail Legacy FRP Revenues, excluding MSO Cost Recovery Mechanism, Distribution Recovery Mechanism and Tax Reform Adjustment Mechanism (FRPxMCRMxTRAM) for ELL-L and EGSL-L, shall be adjusted to the retail rate classes based on the applicable base rate revenue. See Attachment A, Page 2 for Excluded Rate Schedules.
- See Attachment F, Page 2, Line 40 and Line 44 for the applicable Legacy FRPxMCRMxTRAM. The class amount to the class allocation in Column B times the Legacy FRPxMCRMxTRAM on times 8 and 16, respectively.
- The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the portion of the Legacy FRP Revenue excluding MSO Cost Recovery Mechanism, Distribution Recovery Mechanism, and Tax Reform Adjustment Mechanism for the Evaluation Period as defined on Attachment Apage 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- Column C / Column D
- The Louisiana Retail ELL FRP Incremental Revenue excluding MSO Cost Recovery Mechanism and Tax Reform Adjustment Mechanism (FRPxMCRMxTRAM) shall be allocated to the retail rate classes for ELL total based on the applicable base rate revenue. See Attachment A, Page 1 for Excluded Rate Schedules. (5)
- See Attachment F, Page 1, Line 34 for the incremental ELL FRPxMCRMxTRAM. The class amount is the class allocation in Column G times the Total incremental ELL FRPxMCRMxTRAM on fine 17. This amount also includes the
- The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the portion of the FRP Revenue excluding MSO Cost Recovery Mechanism and Tax Reform Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP. (7)
- The applicable MSO Cost Recovery Mechanism (MCRM) shall be allocated to the retail rate classes within ELL-L and EGSL-L, respectively, based on the applicable base rate revenue. See Attachment A page 1 of this Rider FRP for the Excluded Rate Schedules.
- See Attachment G, Page 1, Line 16 for the applicable MCRM. The class amount is the class allocation in Column J times the MCRM on line 17.
- The billing determinants shall be the Louislana Retail Base Rate Revenue applicable to the MSD Cost Recovery Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP. (11)
- Column K / Column L (12)
- The applicable Tax Reform Adjustment Mechanism (TRAM) shall be allocated to the retail rate classes within ELL-L and EGSL-L, respectively, based on the applicable base rate revenue. See Attachment A page 1 of this Rider FRP for the Excluded Rate Schedules. (13)
- See Attachment H, Page 1, Line 10 for the applicable TRAM. The class amount is the class allocation in Column N times the TRAM on line 17.
- The billing determinants shall be the Louisians Retail Base Rate Revenue applicable to the Tax Reform Adjustment Mechanism for the Evaluation Period as defined on Attachment Apage 1 of this Rider FRP, pursuant to Section 2.C.4 (15)of this Rider FRP.
- Column O / Column P
- The applicable Distribution Recovery Mechanism (DRM) shall be allocated to the retail rate classes within ELL-L, and EGSL-L, respectively, based on the applicable class Distribution Plant in Service Allocation Factor, See Attachment A, Page 2 of this Rider FRP.
- See Column R for the applicable DRM. The class amount is the class allocation in Column S times the DRM on line 17.
- The bitting determinants shall be abocated to each of the applicable LPSC retail rate classes based on the applicable class Distribution Plant in Service Allocation Factor. (19)
- Column S / Column T

Entergy Louisiana, LLC Formula Rate Plan Rider FRP Revenue Redetermination Formula Electric

For the Test Year Ended December 31, 2021

	rion 1		-	
Line	BANDWII	DTH DEVELOPMENT		
No	DESCRIPTION	REFERENCE		
1	Earned Rate of Return on Common Equity	Attachment B, Page 1, L26		8,33%
2	Evaluation Period Cost Rate for Common Equity	Developed per Attachment E		9.50%
3	If L2 + 0.50% < L1		FALSE	GO TO Section 2
4	If L2 - 0,50% > L1		TRUE	GO TO Section 3
5	Otherwise			No Rate Change
SEC.	TION 2	ID RATE ADJUSTMENT		
Line	OFF EN DAY	IS TOTAL ADSOUTTINENT		
No	DESCRIPTION	REFERENCE		
6	Earned Rate of Return on Common Equity	L1	%	
7	Upper Band	L2 + 0.50%	%	
8	Reduction to Upper Band	16 - L7	%	-
9	Extraordinary Cost and/or Capacity Cost	See Note 2		
10 11	Common Equity Capital Ratio LPSC Retail Rate Base	Attachment D, L5, Column B		<u>%</u>
12		Attachment B, Page 1, L21		 _
	Revenue Conversion Factor Net Cost Impact on Common Equity	Attachment B, Page 1, L6 L9 / (L10 * L11 * L12)		%
	Reduction due to Extraordinary/Capacity Costs	Lesser of L8 or L13a		
	Reduction in Earned Rate of	If L8 > L13b, hen 0.50% of		
	Return on Common Equity	(L8 - L13b); otherwise zero		%
14	Total ROE Reduction	L13b + L13c		- %
<u> </u>				No Rate Change
	If L14 ≤ 0.50%			,
16	If L14 > 0.50%, hen			
	Reduction in Base Rider FRP Revenue	L10 * L11 * L12 * L14		\$
SEC.	TION 3	ND RATE ADJUSTMENT		
1		12 13 11 2 7 2 3 3 1 1 1 2 1 1		
Line				
No	DESCRIPTION	REFERENCE		
No	Lower Band	L2 - 0.50%	9.00%	-
No 17 18	Lower Band Earned Rate of Return on Common Equity	L2 - 0.50% L1	8.33%	-
No 17 18 19	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band	L2 - 0.50% L1 L17 - L18		-
No 17 18	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on	L2 - 0.50% L1	8.33%	- - -
No 17 18 19	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band	L2 - 0.50% L1 L17 - L18	8.33%	- - - 0.67%
No 17 18 19 20	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on	L2 - 0.50% L1 L17 - L18	8.33%	- - -
No 17 18 19 20	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity	L2 - 0.50% L1 L17 - L18	8.33%	0.67%
No 17 18 19 20 21 21	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50%	L2 - 0.50% L1 L17 - L18 100% of L19	8.33%	0.67% No Rate Change
No 17 18 19 20 21 22 23	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity	L2 - 0.50% L1 L17 - L18 100% of L19	8.33%	0.67% No Rate Change 0.67%
No 17 18 19 20 21 22 23 24	Lower Band Earned Rate of Return on Common Equity Increase in Larned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio	L2 - 0.50% L1 L17 - L18 100% of L19	8.33%	0.67% No Rate Change 0,67% 49,41%
No 17 18 19 20 21 22 23 24 25	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618,215
No 17 18 19 20 21 22 23 24 25 26	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618,215 1.38329
No 17 18 19 20 21 22 23 24 25	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215
No 17 18 19 20 21 22 23 24 25 26 27	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618,215 1.38329
No 17 18 19 20 21 22 23 24 25 26 27 SEC	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue ITION 4 RIDER FRP REVENT	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618,215 1.38329
No 17 18 19 20 21 22 23 24 25 26 27 SEC No	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue INCREASE REPORTION	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14,297.618,215 1.38329 \$ 65,315,864
17 18 19 20 21 22 23 24 25 26 27 SEC	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue ITION 4 RIDER FRP REVENT	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618,215 1.38329
No 17 18 19 20 21 22 23 24 25 26 27 SEC No	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue TION 4 RIDER FRP REVENU DESCRIPTION Legacy FRP Revenue Requirement Total	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215 1.38329 \$ 65,315,864
17 18 19 20 21 22 23 24 25 26 27 SEC No 28	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENT DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenues	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713
17 18 19 20 21 22 23 24 25 26 27 SEC Line No 28	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENT DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenues (Reduction)/Increase in Base Rider FRP Revenue	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713
17 18 19 20 21 22 23 24 25 26 27 SEC No 28 29	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENU DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenues (Reduction)/Increase in Base Rider FRP Revenue Extraordinary Cost Change Revenue	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1 See Note 3	8.33%	0.67% No Rate Change 0,67% 49.41% \$ 14,297,618,215 1,38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713 \$ 65,315,864 \$ 137,267
No 17 18 19 20 21 22 23 24 25 26 27 SEC No 28 29 30 31	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENT DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenues (Reduction)/Increase in Base Rider FRP Revenue	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1 See Note 3 See Note 2	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618.215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713 \$ 65,315,864 \$ 137,267
No 17 18 19 20 21 22 23 24 25 26 27 SEC Line 28 29 30 31 32 33	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENU DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenue (Reduction)/Increase in Base Rider FRP Revenue Extraordinary Cost Change Revenue Addi ional Capacity Revenue Requirement (ELL)	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1 See Note 3 See Note 2 Per Sec. 3.D of he Tariff Per Sec. 3.F of the Tariff	8.33%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713 \$ 65,315,864 \$ 137,267 \$ (5,725,980) \$ 45,021,212
No 17 18 19 20 21 22 23 24 25 26 27 SEC No 28 29 30 31 32 33 34	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENT DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenue Extraordinary Cost Change Revenue Addi ional Capacity Revenue Requirement (ELL) Transmission Recovery Mechanism Revenues (ELL) Incremental FRP Revenue excluding MCRM & TRAM (FRPXMCRMXTRAM)	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1 See Note 3 See Note 2 Per Sec. 3.D of he Tariff Per Sec. 3.F of the Tariff Sum of L29 - L33	8.33% 0.67%	0.67% No Rate Change 0.67% 49.41% \$ 14.297.618,215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713 \$ 65,315,864 \$ 137,267 \$ (5,725,980) \$ 45,021,212 \$ 751,003,077
No 17 18 19 20 21 22 23 24 25 26 27 SEC Line No 28 29 30 31 32 33	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENU DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenue Extraordinary Cost Change Revenue Addi ional Capacity Revenue Requirement (ELL) Transmission Recovery Mechanism Revenues (ELL) Incremental FRP Revenue excluding MCRM & TRAM (FRPXMCRMXTRAM) Distribu Ion Recovery Mechanism (DRM)	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1 See Note 3 See Note 2 Per Sec. 3.D of he Tariff Per Sec. 3.F of the Tariff	8.33% 0.67%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713 \$ 65,315,864 \$ 137,267 \$ (5,725,980) \$ 45,021,212 \$ 751,003,077 \$ 56,315,719
No 17 18 19 20 21 22 23 24 25 26 27 SEC No 28 30 31 32 33 34	Lower Band Earned Rate of Return on Common Equity Increase to Lower Band Increase in Earned Rate of Return on Common Equity If L20 ≤ 0.50% If L20 > 0.50%, hen Increase in Earned Rate of Return on Common Equity Common Equity Capital Ratio LPSC Retail Rate Base Revenue Conversion Factor Increase in Base Rider FRP Revenue FION 4 RIDER FRP REVENT DESCRIPTION Legacy FRP Revenue Requirement Total Annualized Evaluation Period Incremental FRP Revenue Extraordinary Cost Change Revenue Addi ional Capacity Revenue Requirement (ELL) Transmission Recovery Mechanism Revenues (ELL) Incremental FRP Revenue excluding MCRM & TRAM (FRPXMCRMXTRAM)	L2 - 0.50% L1 L17 - L18 100% of L19 L20 Attachment D, L5, Column B Attachment B, Page 1, L21 Attachment B, Page 1, L6 L23 * L24 * L25 * L26 UE EXCLUDING MCRM & TRAM REFERENCE L 45 See Note 1 See Note 3 See Note 2 Per Sec. 3.D of he Tariff Per Sec. 3.F of the Tariff Sum of L29 - L33	8.33% 0.67%	0.67% No Rate Change 0.67% 49.41% \$ 14,297,618,215 1.38329 \$ 65,315,864 \$ 507,502,669 \$ 646,254,713 \$ 65,315,864 \$ 137,267 \$ (5,725,980) \$ 45,021,212 \$ 751,003,077

- Rider ELL FRP Rate Adjustments in effect at he end of he applicable Evaluation Period multiplied by he applicable Evaluation Period billing determinants. See AJ01A.2, Column J
- (2) Per Sections, 3.A, 3.D, 3.E, 3.F and 2.C.2.c.(5)
- (3) See Docket No. 35565 LPSC Order, Sec ion 7.
- (4) See AJ24.1 Line 1 and AJ01A.2 Column L

SEC.	TION 5								
	LEGACY FRP REVENUE REQUIREMENT								
Line									
No	DESCRIPTION	REFERENCE							
37	Annualized Legacy ELL-L FRP Revenue	See Note 1	\$	301,559,473					
38	Legacy ELL-L Additional Capacity Revenue Requirement	Per Sec. 3.D of the Tariff	\$	15,744,751					
39	Legacy ELL-L Other Adjustments	Per Sec. 2.C.1.h of the Tariff	_\$_	-					
40	Legacy ELL-L FRP Revenue Requirements Total	Sum of L37 - L39	\$	317,304,224					
41	Annualized Legacy EGSL-L FRP Revenue	See Note 2	\$	189,773,380					
42	Legacy EGSL-L Additional Capacity Revenue Requirement	Per Sec. 3.D of the Tariff	\$	425,065					
43	Legacy EGSL-L Other Adjustments	Per Sec. 2.C.1.h of the Tariff	_\$	-					
44	Legacy EGSL-L FRP Revenue Requirements Total	Sum of L41 - L43	\$	190,198,445					
45	Legacy FRP Revenue Requirement Total	Sum of L40 + L44	\$	507,502,669					
SEC	TION 6								
	MISO COST RECOVERY &	TAX REFORM ADJUSTMENT MECHANISMS							
Line		1							
No	DESCRIPTION	REFERENCE							
46	MISO Rec. Rev. Requirement (MCRM)	Per Sec., 4 & Att. G Pg. 1 L 16		(80,198,195)					
47	Tax Reform Adjustment Mechanism (TRAM)	Per Sec. 5 & Att. H Pg. 1 L 11	\$	(43,693,207)					

- (1) Legacy ELL-L FRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period-billing determinants. See AJ01A.2, Column H
- (2) Legacy EGSL-L FRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing determinants. See AJ01A.2, Column H