



September 30, 2022

CenterPoint Energy  
1111 Louisiana Street  
Houston, TX 77002-5231  
P.O. Box 2628  
Houston, TX 77252-2628

RECEIVED

SEP 30 2022

Mr. Brandon Frey, Executive Secretary  
Louisiana Public Service Commission  
P. O. Box 91154  
Baton Rouge, Louisiana 70821-9154

LA Public Service Commission

RE: CenterPoint Energy Entex 2022 Annual Earnings Review Filing under the provisions of Rider RSP-R4

Dear Mr. Frey:

Per the requirements of CenterPoint Energy Entex Rider RSP-R4, we are filing a report of our earnings and return on equity for the Louisiana Division for the twelve months ending June 30, 2022, as adjusted.

Per the settlement agreement in Docket U-26720-Subdocket A, we are filing the following appendices and exhibits on the same jurisdictional/non-jurisdictional basis as in that docket.

APPENDICES and EXHIBITS:

APPENDIX I Jurisdictional Rate Base

APPENDIX II Working Capital

APPENDIX III Calculation of ROE

Exhibit I Rate of Return by Customer Class

Exhibit II Classification and Allocation of Rate Base

Exhibit III Classification and Allocation of Operation and Maintenance Expense

Exhibit IV Out of the Band Return on EDIT Calculations

Exhibit V Out of the Band ARAM Amortization Calculations

Exhibit VI COVID Regulatory Asset Surcharge

Revised Tariffs: Title Page, Table of Contents, R-53, SC-51-R2, LRS 15-B, LVT-1, LVT-2, Rider RSP-R4, Rider WNA, and Current Purchased Gas Adjustment

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As stated in Rider RSP-R4, the period of interest is twelve months ended June 30, 2022, as adjusted for known and measurable changes to revenues, expenses, gas cost purchased and revenue related taxes. Exhibit I, page 2 of 2, shows the calculation of the revenue deficiency and the resulting change to the commodity billing rate. This proposed change will increase the average residential monthly bill by \$2.26, and the small commercial bill by \$11.76.

Supporting workpapers in both hard copy and electronic files are being provided to the Commission under separate cover.

In addition to this report, also enclosed is a Legal Notice that will be publicized in the official state journal and in the official journal of every parish served by CenterPoint Energy Entex where the proposed change in rates would become effective.

Pursuant to Special Order No. 44-2020, the Company recorded a regulatory asset for expenses incurred from the suspension of disconnections and collection of late fees imposed by the Disconnection Orders.<sup>1</sup> As of June 30, 2022, CenterPoint Energy Entex has recorded \$305,421 in the regulatory asset for incremental bad debt expense incurred due to the moratorium on disconnects with a correcting entry to be posted in August 2022 that will bring the balance to \$313,229. This incremental bad debt is directly attributable to the residential and small commercial customer classes. Pursuant to Order No. U-36152, the Company is requesting recovery of this regulatory asset on a volumetric basis over a one-year period, concurrently with implementation of this RSP, to be recovered from the residential and small commercial classes. Redline and clean versions of proposed Rider RSP-R4 are included within this RSP filing. The Company is including Exhibit VI in this RSP filing to calculate the volumetric surcharge applicable to both classes. The proposed rate per ccf is \$0.0061. The proposed change will increase the average monthly residential bill by \$0.18 and the small commercial bill by \$0.92 for a one-year period on top of the currently filed RSP impacts.

<sup>1</sup> See, LPSC Executive Order dated March 13, 2020, Special Order No. 22-2020, and Special Order No. 28-2020.

Done

622 11/11/22

The Company is also proposing to refund a regulatory liability balance of \$308,098 related to the change in state corporate income taxes through the Purchased Gas Adjustment over/under reconciliation.

If you have any questions concerning this filing, please call Mr. Drake Bettis, Manager, Regulatory & Rates, at 713-207-5911. We look forward to working with the LPSC Staff to discuss and resolve any questions concerning this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'Tony A. Gardner', with a stylized, cursive script.

Tony A. Gardner  
Vice President Regional Operations.

Attachments

cc: Mr. John Shirley, Attorney for CenterPoint Energy  
Mr. Jim Dicharry, Manager, Regulatory Affairs  
Mr. Drake Bettis, Manager, Regulatory & Rates w/att.

**CENTERPOINT ENERGY ENTEX  
LOUISIANA DIVISION - JURISDICTIONAL SERVICE  
CALCULATION OF RATE BASE  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2022**

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LA Public Service Commission

<u>Line No.</u>	<u>Descriptions</u>		
1	Plant in Service	203,702,825	
2		<hr/>	\$203,702,825
3	Less: Accumulated Depreciation	\$75,921,124	
4			<hr/> \$75,921,124
5	Net Plant		\$ 127,781,701
6	Working Capital	2,400,065	
7	Materials and Supplies	3,032,227	
8	Prepayments	217,596	
9	Storage	<hr/> 12,991	5,662,879
	Less:		
10	Customer Advances for Construction	85,019	
11	Customer Deposits	5,179,213	
12	Deferred Income Tax	<hr/> 11,943,886	
13			<hr/> \$17,208,118
14	Rate Base		<hr/> <hr/> \$116,236,462

**CENTERPOINT ENERGY ENTEX  
LOUISIANA DIVISION - JURISDICTIONAL SERVICE  
CALCULATION OF CASH WORKING CAPITAL  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2022**

<u>Line No.</u>	<u>Descriptions</u>	
1	Operating Expenses	\$19,493,547
2	Interest Paid on Customer Deposits	196,401
3	Less: Uncollectible Accounts Acct 904	<u>489,433</u>
4	Total Operating Expense	\$19,200,515
		<u>12.50%</u>
5	Working Capital	<u><u>\$2,400,064</u></u>

**CENTERPOINT ENERGY ENTEX  
LOUISIANA DIVISION - JURISDICTIONAL SERVICE  
CALCULATION OF ROE  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2022**

<u>Line No.</u>	<u>Descriptions</u>	<u>Expenses</u>	<u>Pro Forma</u>
1	Revenues (adjusted for known changes)		\$ 36,524,531
	Less:		
2	Cost of Purchased Gas	\$ -	
3	Operating and Maintenance Expense	19,493,547	
4	Interest on Customer Deposits	196,401	
5	Depreciation	8,753,831	
6	Taxes Other Than Income	2,305,737	
7	Interest Cost	2,306,062	
8	FIT and SIT	934,016	\$33,989,594
9	Net Income for Preferred and Common		2,534,937
9a	Preferred		0
9b	Common		2,534,937
10	Common Equity		\$60,442,960
11	Return on Equity (ROE)		4.19%
	<u>Interest Cost</u>		
12	Rate Base	\$ 116,236,462	
13	Long Term Debt Capitalization Ratio	43.70%	
14	Long Term Debt Rate	4.35%	
15	Interest Cost		\$2,209,597
16	Short Term Debt Capitalization Ratio	4.30%	
17	Short Term Debt Rate	1.93%	
18	Interest Cost		\$96,465
	<u>Common Equity</u>		
19	Equity Capitalization Ratio	52.00%	
20	Common Equity		\$60,442,960
	<u>Preferred Stock</u>		
21	Preferred Stock Capitalization Ratio	0.00%	
22	Preferred Stock		\$0

CENTERPOINT ENERGY  
LOUISIANA SOUTH  
RATE OF RETURN BY CUSTOMER CLASS AS ADJUSTED  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

Description	Jurisdictional Allocation				Non-Jurisdictional Allocation			
	System Total	Residential	Small		Total	Large		Total
			Commercial	Commercial		Commercial	Industrial	
Operating Revenues								
Gas Sales Revenue	\$ 35,857,549	\$27,079,778	\$7,732,001	\$ 34,811,779	\$845,770	\$0	\$ 845,770	
Forfeited Discounts	687,811	537,959	141,597	679,556	8,055	-	8,055	
Other Operating Revenue	<u>4,664,078</u>	<u>1,002,643</u>	<u>30,553</u>	<u>1,033,196</u>	<u>2,751,920</u>	<u>879,260</u>	<u>3,630,880</u>	
Total Operating Revenue	\$ 41,009,238	\$ 28,620,380	\$ 7,904,151	\$ 36,524,531	\$ 3,605,445	\$ 879,260	\$ 4,484,705	
Operating Revenue Deductions								
Customer Costs	\$ 19,271,327	\$16,730,042	\$2,209,792	\$ 18,939,834	\$ 231,312	\$ 100,181	\$ 331,493	
Capacity Costs	15,100,071	9,271,800	2,537,885	11,809,685	1,625,761	1,664,625	3,290,386	
Commodity Costs	-	-	-	-	-	-	-	
Revenue Costs	-	-	-	-	-	-	-	
Total Operating Revenue Deductions	\$ 34,371,398	\$ 26,001,842	\$ 4,747,677	\$ 30,749,519	\$ 1,857,073	\$ 1,764,808	\$ 3,621,879	
Net Operating Income Before Income Tax								
Federal Income Tax	\$ 6,637,838	\$ 2,618,538	\$ 3,156,474	\$ 5,775,012			\$ 862,826	
Net Operating Income	<u>1,079,766</u>	<u>192,755</u>	<u>741,261</u>	<u>934,016</u>			<u>145,750</u>	
	\$ 5,558,072	\$ 2,425,783	\$ 2,415,213	\$ 4,840,996			\$ 717,076	
Rate Base	\$ 132,442,011	\$ 95,902,362	\$ 20,334,100	\$ 116,236,462			\$ 16,205,549	
Rate of Return		2.53%	11.88%	4.16%				

CENTERPOINT ENERGY  
LOUISIANA SOUTH

RATE OF RETURN BY CUSTOMER CLASS

POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

Description	Jurisdictional Allocation				Non-Jurisdictional Allocation			
	System Total	Small			Total	Large		
		Residential	Commercial	Total		Commercial	Industrial	Total
<b>Operating Revenues</b>								
Gas Sales Revenue	\$ 35,657,549	\$27,079,778	\$7,732,001	\$ 34,811,779		\$845,770	\$0	\$ 845,770
Forgotten Discounts	687,811	537,959	141,597	679,556		8,055	-	8,055
Other Operating Revenue	4,684,076	1,002,643	30,553	1,033,196		2,751,820	879,260	3,630,880
<b>Total Operating Revenue</b>	<b>\$ 41,009,236</b>	<b>\$ 28,620,380</b>	<b>\$ 7,904,151</b>	<b>\$ 36,524,531</b>		<b>\$ 3,605,445</b>	<b>\$ 879,260</b>	<b>\$ 4,484,705</b>
<b>Operating Revenue Deductions</b>								
Gas Purchased	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
Division Operations Expenses	7,130,950	5,342,985	1,015,978	6,358,963		397,381	374,608	771,987
Division Maintenance Expenses	4,174,947	2,723,455	677,178	3,400,633		385,172	389,142	774,314
Customer Accounting Expenses	3,633,840	3,342,222	280,100	3,622,322		9,472	2,046	11,518
Customer Information Expenses	93,181	72,384	11,381	83,765		4,848	4,750	9,396
Administrative & General Expenses	6,959,332	5,289,699	924,566	6,224,265		373,636	361,431	735,067
Depreciation Expenses	9,782,304	7,299,581	1,454,250	8,753,831		536,588	491,885	1,028,473
Taxes Other Than Income	2,596,860	1,921,512	384,225	2,305,737		150,175	140,948	291,123
<b>Total Operating Revenue Deductions</b>	<b>\$ 34,371,394</b>	<b>\$ 26,001,838</b>	<b>\$ 4,747,878</b>	<b>\$ 30,749,516</b>		<b>\$ 1,857,070</b>	<b>\$ 1,764,808</b>	<b>\$ 3,621,878</b>
<b>Net Operating Income Before Income Tax</b>	<b>\$ 6,637,842</b>	<b>\$ 2,618,542</b>	<b>\$ 3,156,473</b>	<b>\$ 5,775,015</b>				<b>\$ 862,827</b>
<b>Federal Income Tax</b>	<b>1,079,766</b>	<b>192,755</b>	<b>741,261</b>	<b>934,016</b>				<b>145,750</b>
<b>Net Operating Income</b>	<b>\$ 5,558,076</b>	<b>\$ 2,425,787</b>	<b>\$ 2,415,212</b>	<b>\$ 4,840,999</b>				<b>\$ 717,077</b>
<b>Rate Base</b>	<b>\$ 132,442,011</b>	<b>\$ 95,902,362</b>	<b>\$ 20,334,100</b>	<b>\$ 116,236,462</b>				<b>\$ 16,205,549</b>
<b>Rate of Return on Invested Capital</b>		<b>2.53%</b>	<b>11.88%</b>	<b>4.16%</b>				
<b>Calculated Return on Equity</b>				<b>4.19%</b>				
<b>Target Return on Equity</b>				<b>9.95%</b>				
<b>Deficiency on Equity Return</b>				<b>5.76%</b>				
<b>Top of Dead Band</b>				<b>10.45%</b>				
<b>Bottom of Dead Band</b>				<b>9.45%</b>				
<b>Total allowed deficiency in equity return</b>				<b>5.76%</b>				
<b>Common Equity portion of rate base</b>				<b>\$ 60,442,960</b>				
<b>Increase to Net Income</b>				<b>\$ 3,481,514</b>				
<b>Increase Revenues due to Income taxes</b>				<b>\$ 4,764,302</b>				
<b>R-53 and SC-51-R2 CCF</b>				<b>\$ 51,259,553</b>				
<b>RSP Adjustment Rate per CCF</b>				<b>\$ 0.0929</b>				
<b>Rate per CCF due to Return on EDIT</b>				<b>\$ (0.0040)</b>				
<b>Previous Rate per CCF due to Return on EDIT</b>				<b>\$ 0.0105</b>				
<b>Change per CCF due to Return on EDIT</b>				<b>\$ (0.0145)</b>				
<b>Decrease per CCF due to Protected ARAM</b>				<b>\$ (0.0057)</b>				
<b>Previous Decrease per CCF due to Protected ARAM</b>				<b>\$ (0.0052)</b>				
<b>Change per CCF due to Protected ARAM</b>				<b>\$ (0.0005)</b>				
<b>COVID Rate per CCF</b>				<b>\$ 0.0061</b>				
<b>Net Impact to Customer Bill</b>				<b>\$ 0.0840</b>				
<b>Non-Juris CCF</b>				<b>\$ 0.0929</b>				
<b>Non-Juris CCF</b>				<b>\$ 0.0929</b>				
<b>Non-Juris CCF</b>				<b>\$ 0.0028</b>				
<b>Non-Juris CCF</b>				<b>\$ 0.0143</b>				
<b>Non-Juris CCF</b>				<b>\$ (0.0115)</b>				
<b>Non-Juris CCF</b>				<b>\$ (0.0136)</b>				
<b>Non-Juris CCF</b>				<b>\$ (0.0095)</b>				
<b>Non-Juris CCF</b>				<b>\$ (0.0041)</b>				
<b>Non-Juris CCF</b>				<b>\$ 0.0773</b>				

CLASSIFICATION OF RATE BASE

POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

	Total	Customer	Capacity
<b>Intangible Plant</b>			
Misc Intangible Plant	\$ 4,264,614	\$ 2,031,184	\$ 2,233,430
Organiz., Franchises & Consents	<u>4,373</u>	<u>2,083</u>	<u>2,290</u>
<b>Total Intangible Plant</b>	<b>\$ 4,268,987</b>	<b>\$ 2,033,267</b>	<b>\$ 2,235,720</b>
<b>Distribution Plant</b>			
Land and Land Rights	\$ 597,502	\$ 284,583	\$ 312,919
Structures and Improvements	292,513	139,320	153,193
Mains	57,800,839	-	57,800,839
Meas. and Reg. Station Equipment	3,557,902	-	3,557,902
Services	38,099,892	38,099,892	-
Meters	5,215,518	5,215,518	-
Meter & Regulator Installations	9,008,153	9,008,153	-
House Regulators	4,109,412	4,109,412	-
Ind. Meas. & Reg. Sta. Equipment	693,295	-	693,295
Other Property on Customer Premises	-	-	-
Other Property	<u>18,707</u>	<u>8,910</u>	<u>9,797</u>
<b>Total Distribution Plant</b>	<b>\$ 119,393,733</b>	<b>\$ 56,865,788</b>	<b>\$ 62,527,945</b>
<b>General Plant</b>	<b>\$ 21,213,825</b>	<b>\$ 10,103,887</b>	<b>\$ 11,109,938</b>
<b>Total Plant In Service</b>	<b>\$ 144,876,545</b>	<b>\$ 69,002,942</b>	<b>\$ 75,873,603</b>
<b>Rate Base Adjustments</b>			
Plant Additions	-	-	-
Plant In Service Not Booked	-	-	-
Cash Working Capital	2,686,712	1,526,464	1,160,248
Materials and Supplies	3,390,324	1,946,509	1,443,815
Prepayments	243,294	139,684	103,610
Storage	14,728	7,015	7,713
Customer Deposits	(5,183,207)	(5,183,207)	-
Customer Advances	(106,405)	-	(106,405)
Contributions In Aid of Construction	-	-	-
Unamortized Investment Tax Credits	-	-	-
Deferred Federal Income Taxes	<u>(13,479,982)</u>	<u>(6,420,352)</u>	<u>(7,059,630)</u>
<b>Total Rate Base</b>	<b>\$ 132,442,009</b>	<b>\$ 81,019,055</b>	<b>\$ 71,422,854</b>



CENTERPOINT ENERGY  
LOUISIANA SOUTH  
ALLOCATION OF RATE BASE  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

	System Total	Jurisdictional Allocation		Non-Jurisdictional Allocation		
		Residential	Commercial	Total	Small Commercial	Large Commercial Industrial Total
<b>Intangible Plant</b>						
Misc Intangible Plant	\$ 4,284,614	\$ 3,116,081	\$ 645,326	\$ 3,761,407	\$ 259,280	\$ 243,927 \$ 503,207
Organizations, Franchises & Consents	4,373	3,195	662	3,857	266	250 518
Total Intangible Plant	\$ 4,288,987	\$ 3,119,276	\$ 645,988	\$ 3,765,264	\$ 259,546	\$ 244,177 \$ 503,723
<b>Distribution Plant</b>						
Land and Land Rights	\$ 597,503	\$ 436,585	\$ 90,415	\$ 527,000	\$ 36,327	\$ 34,178 \$ 70,503
Structures and Improvements	292,512	213,734	44,263	257,997	17,784	16,731 34,515
Mains	57,800,839	36,057,791	10,126,052	46,183,843	5,728,603	5,888,393 11,616,996
Meas. and Reg. Station Equipment	3,557,902	2,219,520	623,304	2,842,824	352,621	362,457 715,078
Services	38,099,892	32,553,341	4,840,882	37,404,223	588,357	127,312 895,869
Meters	5,215,518	4,457,616	662,671	5,120,287	77,803	17,428 95,231
Meter & Regulator Installations	9,008,153	7,699,118	1,144,555	8,843,673	134,379	30,101 164,480
House Regulators	4,109,412	3,577,569	531,843	4,109,412	-	- -
Ind. Meas. & Reg. Sta. Equipment	693,295	-	-	-	341,879	351,416 693,295
Other Property on Customer Premises	-	-	-	-	-	- -
Other Property	18,707	13,689	2,931	16,500	1,137	1,070 2,207
Total Distribution Plant	\$ 119,393,733	\$ 87,238,943	\$ 18,066,816	\$ 105,305,759	\$ 7,259,890	\$ 6,829,084 \$ 14,087,974
<b>General Plant</b>						
	21,213,827	15,500,580	3,210,098	18,710,678	1,289,780	1,213,389 2,503,149
Total Plant In Service	\$ 144,876,547	\$ 105,858,799	\$ 21,922,902	\$ 127,781,701	\$ 8,808,196	\$ 8,286,650 \$ 17,094,846
<b>Rate Base Adjustments</b>						
Plant Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - -
Plant In Service Not Booked	-	-	-	-	-	- -
Cash Working Capital	2,686,713	2,044,332	355,733	2,400,065	145,359	141,289 286,648
Materials and Supplies	3,390,324	2,591,813	450,414	3,032,227	182,022	176,075 358,097
Prepayments	243,293	185,274	32,322	217,596	13,062	12,635 25,697
Storage	14,728	10,762	2,229	12,991	895	842 1,737
Customer Deposits	(5,183,207)	(4,820,876)	(358,337)	(5,179,213)	(3,366)	(628) (3,994)
Customer Advances	(106,405)	(66,378)	(18,641)	(85,019)	(10,546)	(10,840) (21,386)
Contributions in Aid of Construction	-	-	-	-	-	- -
Unamortized Investment Tax Credits	-	-	-	-	-	- -
Deferred Federal Income Taxes	(13,479,892)	(9,891,364)	(2,052,622)	(11,943,886)	(795,451)	(740,645) (1,536,096)
Total Rate Base	\$ 132,442,011	\$ 95,902,382	\$ 20,334,100	\$ 116,236,482	\$ 8,340,171	\$ 7,865,378 \$ 16,205,549

CENTERPOINT ENERGY  
LOUISIANA SOUTH  
CLASSIFICATION OF OPERATION AND MAINTENANCE EXPENSES  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

	System Total	Customer	Capacity	Commodity	Revenue
	\$				\$0
Gas Purchased	-				
Distribution Expenses					
Operation Supervision & Engineering	\$ 397,136	\$ 237,369	\$ 159,767	\$ -	\$ -
Load Dispatching	34,104	-	34,104	-	-
Mains & Services Expenses	2,850,710	1,132,543	1,718,167	-	-
Meas. & Reg. Sta. Exp. - Gen	-	-	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	117,339	-	117,339	-	-
Meas. & Reg. Sta. Exp. - C.G.	-	-	-	-	-
Meter & House Reg. Expense	937,661	937,661	-	-	-
Customer Installations Expense	707,506	707,506	-	-	-
Other Expenses	1,798,456	1,074,940	723,516	-	-
Rent	288,036	172,160	115,876	-	-
Total Operations Expenses	\$ 7,130,948	\$ 4,262,179	\$ 2,868,769	\$ -	\$ -
Maint. Supervision and Engineering	\$ 403,768	\$ 74,666	\$ 329,102	\$ -	\$ -
Maint. of Structures & Improvements	-	-	-	-	-
Maint. of Mains	2,614,231	-	2,614,231	-	-
Maint. of Meas. & Reg. Sta. - Gan.	262,042	-	262,042	-	-
Maint. of Meas. & Reg. Sta. - Indus.	87,276	-	87,276	-	-
Maint. of Meas. & Reg. Sta. - C.G.	-	-	-	-	-
Maint. of Services	491,859	491,859	-	-	-
Maint. of Meters & Regulators	180,501	180,501	-	-	-
Maint. of Other	135,269	25,014	110,255	-	-
Total Maintenance Expenses	\$ 4,174,946	\$ 772,040	\$ 3,402,906	\$ -	\$ -
Customer Accounts Expense	\$ 3,633,840	\$ 3,633,840	\$ -	\$ -	\$ -
Customer Information Expense	\$ 93,184	\$ 46,582	\$ 46,582	\$ -	\$ -
Administrative & General Expense	\$ 6,959,334	\$ 3,995,608	\$ 2,863,726	\$ -	\$ -

CENTERPOINT ENERGY  
LOUISIANA SOUTH  
CLASSIFICATION OF OPERATION AND MAINTENANCE EXPENSES  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

	System Total	Customer	Capacity	Commodity	Revenue
Depreciation Expense					
Land & Land Rights	\$ 35,053	\$ 16,695	\$ 18,358	\$ -	\$ -
Structures & Improvements	13,362	6,364	8,998	-	-
Mains	2,996,175	-	2,996,175	-	-
Meas. & Reg. Sta. Equip. - Gen.	132,444	-	132,444	-	-
Meas. & Reg. Sta. Equip. - C.G.	138,352	-	138,352	-	-
Services	3,465,502	3,465,502	-	-	-
Meters	216,951	216,951	-	-	-
Meter & Reg. Installations	262,014	262,014	-	-	-
House Regulators	210,910	210,910	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	24,242	-	24,242	-	-
Other Property on Customer Premises	-	-	-	-	-
Other Equipment	21,141	10,069	11,072	-	-
General Plant	865,533	412,244	453,289	-	-
Depreciation Expense - Net	1,400,628	687,102	733,526	-	-
Total Depreciation Expenses	\$ 9,782,307	\$ 5,287,851	\$ 4,514,456	\$ -	\$ -
Taxes Other than Income - Plant	\$ 1,712,362	\$ 815,576	\$ 896,786	\$ -	\$ -
Taxes Other than Income - Revenue	\$ -	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 884,498	\$ 477,652	\$ 406,846	\$ -	\$ -
Total Revenue Deductions	\$ 34,371,399	\$ 19,271,328	\$ 15,100,071	\$ -	\$ -

CENTERPOINT ENERGY  
LOUISIANA SOUTH

Exhibit III  
Page 3 of 4

ALLOCATION OF OPERATION AND MAINTENANCE EXPENSES  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

	System Total	Jurisdictional Allocation			Non-Jurisdictional Allocation			
		Residential	Small		Total	Large		
			Commercial	Commercial		Commercial	Industrial	Total
<b>Gas Purchased</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Distribution Expenses</b>								
Operation Supervision & Engineering	\$ 397,137	\$ 297,561	\$ 56,582	\$ 354,143	\$ 22,131	\$ 20,863	\$ 42,994	\$ 42,994
Load Dispatching	34,104	21,275	5,975	27,250	3,380	3,474	6,854	6,854
Mains & Services Expenses	2,850,711	2,039,807	444,902	2,484,709	187,181	178,821	366,002	366,002
Meas. & Reg. Sta. Exp. - Gen	-	-	-	-	-	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	117,339	-	-	-	-	57,863	59,476	117,339
Meas. & Reg. Sta. Exp. - C.G.	-	-	-	-	-	-	-	-
Meter & House Reg. Expense	937,861	816,308	121,353	937,661	-	-	-	-
Customer Installations Expense	707,508	604,694	88,894	694,588	10,554	2,364	12,918	12,918
Other Expenses	1,798,456	1,347,524	256,234	1,603,758	100,221	94,477	194,698	194,698
Rent	288,038	215,818	41,038	256,854	18,051	15,131	31,182	31,182
Total Operations Expenses	\$ 7,130,950	\$ 5,342,985	\$ 1,015,978	\$ 6,358,963	\$ 397,381	\$ 374,608	\$ 771,987	\$ 771,987
<b>Maint. Supervision and Engineering</b>								
Maint. of Structures & Improvements	\$ 403,768	\$ 263,391	\$ 65,491	\$ 328,882	\$ 37,251	\$ 37,635	\$ 74,886	\$ 74,886
Maint. of Mains	2,614,232	1,630,831	457,984	2,088,815	259,095	266,322	525,417	525,417
Maint. of Meas. & Reg. Sta. - Gen.	262,042	183,469	45,907	209,376	25,971	26,695	52,666	52,666
Maint. of Meas. & Reg. Sta. - Indus.	87,276	-	-	-	43,038	44,238	87,276	87,276
Maint. of Meas. & Reg. Sta. - C.G.	-	-	-	-	-	-	-	-
Maint. of Services	491,859	420,384	62,494	482,878	7,337	1,844	8,981	8,981
Maint. of Meters & Regulators	180,501	157,140	23,361	180,501	-	-	-	-
Maint. of Other	135,269	88,240	21,941	110,181	12,480	12,608	25,088	25,088
Total Maintenance Expenses	\$ 4,174,947	\$ 2,723,455	\$ 677,178	\$ 3,400,633	\$ 385,172	\$ 389,142	\$ 774,314	\$ 774,314
<b>Customer Accounts Expense</b>	\$ 3,633,840	\$ 3,342,222	\$ 280,100	\$ 3,622,322	\$ 9,472	\$ 2,046	\$ 11,518	\$ 11,518
<b>Customer Information Expense</b>	\$ 93,161	\$ 72,384	\$ 11,381	\$ 83,765	\$ 4,646	\$ 4,750	\$ 9,396	\$ 9,396
<b>Administrative &amp; General Expense</b>	\$ 8,959,332	\$ 5,299,689	\$ 924,566	\$ 6,224,265	\$ 373,636	\$ 361,431	\$ 735,067	\$ 735,067

ALLOCATION OF OPERATION AND MAINTENANCE EXPENSES  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

	System Total	Jurisdictional Allocation		Non-Jurisdictional Allocation		
		Residential	Small Commercial	Total	Large Commercial	Industrial
<b>Depreciation Expense</b>						
Land & Land Rights	\$ 35,053	\$ 25,613	\$ 5,304	\$ 30,917	\$ 2,131	\$ 2,005
Structures & Improvements	13,361	9,763	2,022	11,785	812	764
Mains	2,996,175	1,869,098	524,896	2,393,994	296,949	305,232
Meas. & Reg. Sta. Equip. - Gen.	132,444	82,622	23,203	105,825	13,128	13,493
Meas. & Reg. Sta. Equip. - C.G.	138,352	86,308	24,238	110,546	13,712	14,094
Services	3,465,502	2,961,907	440,318	3,402,225	51,697	11,580
Meters	216,951	185,425	27,565	212,990	3,238	725
Meter & Reg. Installations	262,014	223,938	33,291	257,229	3,909	876
House Regulators	210,910	183,614	27,296	210,910	-	-
Meas. & Reg. Sta. Exp. - Indus.	24,242	-	-	-	11,954	12,288
Other Property on Customer Premises	-	-	-	-	-	-
Other Equipment	21,140	15,447	3,189	18,636	1,285	1,209
<b>Total</b>	<b>\$ 7,516,144</b>	<b>\$ 5,643,735</b>	<b>\$ 1,111,332</b>	<b>\$ 6,755,067</b>	<b>\$ 398,811</b>	<b>\$ 362,266</b>
<b>General Plant</b>						
Depreciation Expense - Net	885,533	632,431	130,974	763,405	52,922	49,506
	1,400,627	1,023,415	211,844	1,235,259	85,155	80,113
<b>Total Depreciation Expense</b>	<b>\$ 9,792,304</b>	<b>\$ 7,299,581</b>	<b>\$ 1,454,250</b>	<b>\$ 8,753,831</b>	<b>\$ 538,588</b>	<b>\$ 491,885</b>
<b>Taxes Other than Income - Plant</b>	<b>\$ 1,712,362</b>	<b>\$ 1,256,500</b>	<b>\$ 280,732</b>	<b>\$ 1,537,232</b>	<b>\$ 101,046</b>	<b>\$ 94,084</b>
<b>Taxes Other than Income - Revenue</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Other Taxes</b>	<b>\$ 884,498</b>	<b>\$ 665,012</b>	<b>\$ 123,483</b>	<b>\$ 788,506</b>	<b>\$ 49,120</b>	<b>\$ 46,864</b>
<b>Total Revenue Deductions</b>	<b>\$ 34,371,394</b>	<b>\$ 26,001,838</b>	<b>\$ 4,747,678</b>	<b>\$ 30,749,516</b>	<b>\$ 1,857,070</b>	<b>\$ 1,764,808</b>
						<b>\$ 3,621,878</b>

**CENTERPOINT ENERGY**  
**LOUISIANA SOUTH**  
**OUT OF THE BAND RETURN ON EDIT CALCULATIONS**  
**POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022**

	System Total	Jurisdictional Allocation		Non-Jurisdictional Allocation		
		Residential	Small Commercial	Total	Large Commercial	Industrial Total
Allocation Factor used for ADIT	100.00%	73.38%	15.23%	88.60%	5.90%	5.49% 11.40%
Net EDIT Regulatory Liabilities and Assets	\$ (8,437,949)	\$ (6,191,612)	\$ (1,284,800)	\$ (7,476,412)	\$ (497,922)	\$ (463,615) \$ (961,537)
Less ADIT on Reg Liability	0.22309 \$ 1,882,422	\$ 1,381,287	\$ 286,626	\$ 1,667,913	\$ 111,081	\$ 103,428 \$ 214,509
EDIT	\$ (6,555,527)	\$ (4,810,325)	\$ (998,174)	\$ (5,808,499)	\$ (386,841)	\$ (360,187) \$ (747,028)
Current Return on EDIT	9.06% \$ (594,215)	\$ (436,024)	\$ (90,478)	\$ (526,502)	\$ (35,065)	\$ (32,648) \$ (67,713)
<b><u>True-up Section</u></b>						
2020 Test Year's Return on EDIT	\$ (429,781)	\$ (400,945)	\$ 39,328	\$ (361,617)	\$ (9,410)	\$ (58,754) \$ (68,164)
Prorated 2020 Test Year EDIT to Collect (Prev TU)	\$ (275,805)	\$ (267,030)	\$ 26,193	\$ (240,837)	\$ (4,827)	\$ (30,141) \$ (34,968)
Prorated 2020 Test Year EDIT Refund (Curr TU)	\$ (153,976)	\$ (133,915)	\$ 13,135	\$ (120,780)	\$ (4,583)	\$ (28,613) \$ (33,196)
2021 Test Year's Return on EDIT	\$ 594,537	\$ 267,351	\$ 291,496	\$ 558,847	\$ 87,465	\$ (51,775) \$ 35,690
Proration		66.60%	66.60%	66.60%	51.30%	51.30%
Prorated 2021 Test Year Return on EDIT	\$ 390,501	\$ 178,056	\$ 194,136	\$ 372,192	\$ 44,870	\$ (26,551) \$ 18,309
TME June 2022 Billed Refunds to Customers	\$ (160,867)	\$ (9,948)	\$ (61,323)	\$ (71,271)	\$ (75,075)	\$ (14,521) \$ (89,596)
Over/(Under) Balance	\$ 397,392	\$ 54,089	\$ 268,594	\$ 322,683	\$ 115,362	\$ (40,653) \$ 74,709
Return on EDIT to (Refund)/Collect	\$ (196,823)	\$ (381,935)	\$ 178,116	\$ (203,819)	\$ 80,297	\$ (73,301) \$ 6,996
Billing Determinants				51,259,553		2,496,861
Rate Impact due to Return on EDIT		\$	\$ (0.00400)		\$	\$ 0.00280

CENTERPOINT ENERGY  
LOUISIANA SOUTH  
WEIGHTED COST OF CAPITAL  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022

Component	Proportion	Rate	Weighted Cost	Conversion Factor	Pre-Tax @21%
Long Term Debt	43.70%	4.35%	1.90%		1.90%
Short Term Debt	4.30%	1.93%	0.08%		0.08%
Common Equity	52.00%	9.95%	5.17%	1.3685	7.08%
	100.00%		7.16%		9.06%

**CENTERPOINT ENERGY**  
**LOUISIANA SOUTH**  
**OUT OF THE BAND ARAM AMORTIZATION CALCULATIONS**  
**POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022**

Exhibit V  
 Page 1 of 1

	RSP Filing Year	System Total	Jurisdictional Allocation			Non-Jurisdictional Allocation		
			Small		Total	Large		Total
			Residential	Commercial		Commercial	Industrial	
Allocation Factor used for ADIT		100.00%	73.38%	15.23%	88.60%	5.90%	5.49%	11.40%
Current Protected Excess ADIT to Collect	2021	\$ (300,117)	\$ (220,220)	\$ (45,697)	\$ (265,917)	\$ (17,710)	\$ (16,490)	\$ (34,200)
<u>True-up Section</u>								
Protected ARAM including gross-up for income taxes	2020	\$ (330,323)	\$ (282,891)	\$ (17,899)	\$ (300,790)	\$ (3,083)	\$ (26,450)	\$ (29,533)
Prorated 2020 Test Year ARAM Refund (Prev TU)	2020	\$ (215,477)	\$ (188,405)	\$ (11,921)	\$ (200,326)	\$ (1,582)	\$ (13,569)	\$ (15,151)
Prorated 2020 Test Year ARAM Refund (Curr TU)	2020	\$ (114,846)	\$ (94,486)	\$ (5,978)	\$ (100,464)	\$ (1,501)	\$ (12,881)	\$ (14,382)
Protected ARAM including gross-up for income taxes	2021	\$ (301,784)	\$ (283,594)	\$ 5,607	\$ (277,987)	\$ 6,520	\$ (30,317)	\$ (23,797)
Proration	2021		66.60%	66.60%	66.60%	51.30%	51.30%	51.30%
Prorated 2021 Test Year ARAM Refund	2021	\$ (197,348)	\$ (188,874)	\$ 3,734	\$ (185,140)	\$ 3,345	\$ (15,553)	\$ (12,208)
TME June 2022 Billed Refunds to Customers		\$ (287,932)	\$ (190,467)	\$ (70,531)	\$ (260,998)	\$ (22,739)	\$ (4,195)	\$ (26,934)
Over/(Under) Refund Balance		\$ (24,262)	\$ (92,893)	\$ 68,287	\$ (24,606)	\$ 24,583	\$ (24,239)	\$ 344
Protected Excess ADIT Amortization to Refund	2022	\$ (324,379)	\$ (313,113)	\$ 22,590	\$ (290,523)	\$ 6,873	\$ (40,729)	\$ (33,856)
<b>Billing Determinants</b>					51,259,553			2,496,861
					\$ (0.0057)			\$ (0.0136)



**CENTERPOINT ENERGY  
LOUISIANA SOUTH  
COVID REGULATORY ASSET SURCHARGE  
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2022**

Exhibit VI  
Page 1 of 1

Column (A)		(B)
Line		
<u>No.</u>	<u>Particulars</u>	<u>Jurisdictional</u>
1	COVID Regulatory Asset Balance	\$ 313,229
2	Billing Determinants	51,259,553
3	COVID Rate per CCF	<u>\$ 0.0061</u>

CenterPoint Energy Entex  
Issued: 9/30/22  
Issued by: Tony A. Gardner  
Division VP Regional Operations

Sixth Revised Sheet 1  
Cancels Fifth Revised Sheet 1  
EFFECTIVE: 12/29/22

STANDARD GAS TARIFF

FILED WITH  
LOUISIANA PUBLIC SERVICE COMMISSION

CENTERPOINT ENERGY ENTEX  
P. O. Box 2628  
Houston, Texas 77252-2628

And

CenterPoint Energy Entex  
1063 Forum Dr  
Broussard, Louisiana 70518

Company Contact Person:  
Tony A. Gardner, Division VP Regional Operations  
1063 Forum Dr  
Broussard, Louisiana 70518  
337-373-1551

The Company representative responsible for providing information with respect to the Company's tariff filings is Jim Dicharry, Manager, Regulatory Affairs, 543 Spanish Town Rd., Baton Rouge, Louisiana 70802, telephone (318) 429-3831.

EFFECTIVE: December 29, 2022

TABLE OF CONTENTS				
	<u>Schedule</u>	<u>Sheet No.</u>	<u>Revision</u>	<u>Eff. Date</u>
TITLE PAGE		1	Revised	12/29/22
Table of Contents		2	Revised	12/29/22
<b><u>SERVICE AREA</u></b>				
Communities and Parishes Served		3-3c	Original	07/01/99
Rate Codes		4	Revised	07/28/16
Map of Service Area		5	Original	07/01/99
Sheets 6-9 held for future use		6-9	Original	07/01/99
<b><u>Rate Schedules</u></b>				
Residential Service	R-53	10	Revised	12/29/22
Residential Service	R-53	10a	Revised	12/01/07
Small Commercial Service	SC-51-R2	11	Revised	12/29/22
Small Commercial Service	SC-51-R2	11a	Revised	12/01/07
Large Volume Service	LRS 15-B	13	Revised	12/29/22
Large Volume Service	LRS 15-B	13a-13c	Revised	04/01/14
Irrigation Service	IA-3	14-14a	Revised	04/01/01
Restricted Large Volume Service	SA-1	15-15d	Original	06/01/93
Street and Outdoor Lighting	L-1	16	Revised	12/26/18
Large Volume Transportation Service	LVT-1	17	Revised	12/29/22
Large Volume Transportation Service	LVT-1	17a-17b	Revised	12/26/18
General Terms & Conditions for LVT-1 and LVT-2	LVT-1	17-1 – 17-19	Revised	08/01/17
Large Volume Transportation Service	LVT-2	18	Revised	12/29/22
Large Volume Transportation Service	LVT-2	18a	Revised	12/20/19
Large Volume Transportation Service	LVT-2	18b	Revised	08/01/17
<b><u>Other Schedules &amp; Riders</u></b>				
Rate Schedule Plan	RSP-R4	19	Revised	12/29/22
Rate Schedule Plan	RSP-R4	19a	Revised	12/29/22
Rate Schedule Plan	RSP-R4	19b-c	Original	12/26/18
Rate Schedule Plan	RSP-R4	19d	Original	12/26/18
Tax Cuts and Jobs Act	TJCA	20-21	Original	02/01/19
Sheets 22-24 held for future use		22-24	Original	
Rider LBP-C		25-26	Original	04/01/06
Rider LBP		27-28	Original	06/20/02
Rider EEBP		29	Original	06/20/02
Rules and Regulations		30	Original	06/20/02
Rider WNA		30a	Original	11/01/06
Rider WNA		30b	Revised	12/29/22
Rider WNA		30c	Original	11/01/06
Current Purchased Gas Adjustment		31	Revised	12/29/22
Fees & Charges for Misc. Services		32	Revised	02/10/04
<b><u>Standard Terms</u></b>				
Rules and Regulations		33-37	Original	
Main Extension and Yard Line Policy		38-40	Revised	12/20/19
Main Extension and Yard Line Policy		41	Revised	08/29/19
Policy for Providing Natural Gas Service to Mobile Home Parks		42	Original	03/01/93
Predevelopment Gas Main Extension Contract		43-45	Original	03/01/93
"Service Policy" and "Plan of Service" on Residential and Commercial Customers' Premises		46-51	Original	03/01/93
Division Standard Practice - Schedule of Labor Rates		52-57	Original	02/01/93
General Terms and Conditions for Transportation Service		58-58q	Revised	03/01/07
Sheets 59-99 held for future use		59-99	Original	
Index		100	Original	05/21/07

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Residential Service  
Rate Schedule R-53

**AVAILABILITY**

This natural gas rate schedule is available in the Louisiana Division of CenterPoint Energy Entex, a division of CenterPoint Energy Resources Corp.

**APPLICATION**

This natural gas rate schedule is applicable to customers receiving natural gas for uses usual in a home through a single meter serving a single-family dwelling and its related structures. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**NET MONTHLY RATE**

\$11.25 per bill; plus  
\$0.42552 per 100 cubic feet for all natural gas used

**MINIMUM MONTHLY BILL**

No monthly bill shall be rendered under this natural gas rate schedule for an amount less than \$11.25 plus applicable taxes.

**TERMS OF PAYMENT**

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any customer who fails to pay his bill in full within twenty (20) days of date of bill.

**PURCHASED GAS ADJUSTMENT PROVISION**

To the extent that CenterPoint Energy Entex's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

**RATE STABILIZATION PLAN**

This rate schedule shall be subject to the provisions of Rider RSP-R4.

**WEATHER NORMALIZATION ADJUSTMENT**

This rate schedule shall be subject to the provisions of Rider WNA.

**TAX CUTS AND JOBS ACT**

This rate schedule shall be subject to the provisions of the Rider TCJA.

Small Commercial Service  
Rate SC-51-R2

**AVAILABILITY**

This natural gas rate schedule is available in the Louisiana Division of CenterPoint Energy Entex, a division of CenterPoint Energy Resources Corp.

**APPLICATION**

This natural gas rate schedule is applicable to customers engaging in any business, professional or institutional activity, for all unrestricted uses of natural gas, including cooking, heating, refrigeration, water heating, air conditioning and power. This natural gas rate schedule shall not be available to any customer whose consumption in a month exceeds 300,000 cubic feet. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold.

**NET MONTHLY RATE**

\$16.00 per bill; plus  
\$0.53841 per 100 cubic feet for all natural gas used

**MINIMUM MONTHLY BILL**

No monthly bill shall be rendered under this natural gas rate schedule for an amount less than \$16.00 plus applicable taxes.

**TERMS OF PAYMENT**

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any customer who fails to pay his bill in full within twenty (20) days of date of bill.

**PURCHASED GAS ADJUSTMENT PROVISION**

To the extent that CenterPoint Energy Entex's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

**RATE STABILIZATION PLAN**

This rate schedule shall be subject to the provisions of Rider RSP-R4.

**WEATHER NORMALIZATION ADJUSTMENT**

This rate schedule shall be subject to the provisions of Rider WNA.

**TAX CUTS AND JOBS ACT**

This rate schedule shall be subject to the provisions of the Rider TCJA.

Large Volume Service  
Rate Schedule LRS 15-B

**AVAILABILITY**

This natural gas rate schedule is available at points on existing facilities of adequate capacity and suitable pressure in the Louisiana Division.

**APPLICATION**

This natural gas rate schedule is applicable to any Consumer for all uses, except standby service, who uses over 300,000 cubic feet in any one month. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. This schedule shall be effective with bills rendered on and after April 1, 2014.

**NET MONTHLY RATE**

The rate for the first 300,000 cubic feet shall be \$5.3121 per Mcf established by the most recent order of the Louisiana Public Service Commission, as adjusted from time to time.

As gas taken in excess of 300,000 cubic feet in any month shall be billed at the following net rate:

Next	700 Mcf	@	\$2.8919 per Mcf
Next	9,000 Mcf	@	2.8719 per Mcf
Next	10,000 Mcf	@	2.7519 per Mcf
All Over	20,000 Mcf	@	2.7119 per Mcf

**MONTHLY MINIMUM**

A minimum bill will be rendered monthly under this schedule for an amount not less than that as contained in the applicable net monthly commercial rate as established by the most recent order of the Louisiana Public Service Commission, as adjusted from time to time.

**RATE STABILIZATION PLAN**

This rate schedule shall be subject to the provisions of Rider RSP-R4.

**TAX CUTS AND JOBS ACT**

This rate schedule shall be subject to the provisions of Rider TCJA.

**ADJUSTMENTS TO RATE SCHEDULE**

Subject to the limitations herein, the Net Monthly Rate for gas supplied under this rate schedule shall from time to time be adjusted either plus or minus to reflect the sum of the following adjustments:

**(A) GAS COST ADJUSTMENT**

To the extent that CenterPoint Energy Entex's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

Large Volume Transportation Service  
Rate Schedule LVT-1

**AVAILABILITY**

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of CenterPoint Energy – Louisiana Gas.

**APPLICATION**

This Rate Schedule is applicable to gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A ("hereinafter Agreement") have been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points, as defined in the contract contemplated hereby; (d) where the actual consumption at the Delivery Point or aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day, and (e) Company does not take title to or own the gas so transported.

**DEFINITIONS**

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

**NET MONTHLY RATE**

Effective with all bills rendered on and after December 29, 2022, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period shall be equal to the sum of:

- |       |  |   |                |
|-------|--|---|----------------|
| (i)   | Monthly Service Charge                                   | @ | \$16.00        |
| (ii)  | Transportation Administration Fee                        | @ | \$250.00       |
| (iii) | Distribution Commodity Charge of:                        |   |                |
|       | First 300 MMBtu  | @ | \$5.1952/MMBtu |
|       | Next 700 MMBtu   | @ | \$2.8000/MMBtu |
|       | Over 1,000 MMBtu   | @ | \$2.7800/MMBtu |
| (iv)  | Payments to Governmental Authorities, as defined herein. |   |                |

**ANNUAL RATE ADJUSTMENT**

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-R4 or successor rate schedule on file with the Louisiana Public Utility Commission.

**TAX CUTS AND JOBS ACT**

This rate schedule shall be subject to the provisions of the Rider TCJA.

Large Volume Transportation Service  
Rate Schedule LVT-2

**AVAILABILITY**

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of CenterPoint Energy – Louisiana Gas.

**APPLICATION**

This Rate Schedule is applicable to seasonal gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A (hereinafter "Agreement") has been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points, as defined in the contract contemplated hereby; (d) where the actual consumption at the Delivery Point or aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day; and (e) Company does not take title to or own the gas so transported.

**DEFINITIONS**

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

**NET MONTHLY RATE**

Effective with all bills rendered on and after December 29, 2022, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period in that End-use Customer's Peak Season shall be equal to the sum of:

- |       |  |   |                |
|-------|--|---|----------------|
| (i)   | Monthly Service Charge                                   | @ | \$16.00        |
| (ii)  | Transportation Administration Fee                        | @ | \$250.00       |
| (iii) | Distribution Commodity Charge of:                        |   |                |
|       | First 300 MMBtu  | @ | \$5.1952/MMBtu |
|       | Next 700 MMBtu   | @ | \$2.8000/MMBtu |
|       | Over 1,000 MMBtu   | @ | \$2.7800/MMBtu |
| (iv)  | Payments to Governmental Authorities, as defined herein. |   |                |

Effective with all bills rendered on and after December 29, 2022, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period in that End-use Customer's Off-Peak Season shall be equal to the sum of:

- |       |  |   |                |
|-------|--|---|----------------|
| (i)   | Monthly Service Charge                                   | @ | \$16.00        |
| (ii)  | Transportation Administration Fee                        | @ | \$50.00        |
| (iii) | Distribution Commodity Charge of:                        |   |                |
|       | First 300 MMBtu  | @ | \$5.1952/MMBtu |
|       | Next 700 MMBtu   | @ | \$2.8000/MMBtu |
|       | Over 1,000 MMBtu   | @ | \$2.7800/MMBtu |
| (iv)  | Payments to Governmental Authorities, as defined herein. |   |                |



Rate Stabilization Plan  
Rider RSP-R4

**APPLICATION:**

This rider is applicable to customers billed under any natural gas rate schedule incorporating Rider RSP-R4.

**APPLICATION OF RATE STABILIZATION PLAN ADJUSTMENT CLAUSE FACTORS AND CALCULATION PROCEDURE:**

- (1) For each twelve-month period ended June 30, a determination shall be made pursuant to this Rider RSP as to whether the Company's revenue should be increased, decreased or left unchanged. If it is determined that the revenue should be increased or decreased, the natural gas rate schedules incorporating this Rider RSP will be adjusted in the manner set forth in this rider. Revised rate schedules will be applicable to bills rendered on and after ninety (90) days from the date of filing of the Company's Annual RSP Calculations, and will remain in effect until changed under the provisions set forth in this rider or by order of the Louisiana Public Service Commission (hereinafter "LPSC").
- (2) If, for the twelve-month period ended June 30, the Company's return on equity (ROE) adjusted for the known and measurable changes described in Appendix III, is below (above) the Allowed Return on Equity (AR), 9.95%, the base rates under the rate schedule subject to this Rider RSP shall be increased (decreased) as follows:
  - (a) For purposes of determining whether a rate adjustment is necessary, a dead band equal to 50 basis points above and below the AR will be established. To the extent the earned ROE falls within this dead band, no rate change shall be made.
  - (b) To the extent the earned ROE falls more than 50 basis points above or below the AR, rates will be increased (decreased) by the amount necessary to increase (decrease) the earned ROE to equal the AR.
- (3) The amount calculated under this RSP will be added to the Commodity Charge as listed in the rate schedules to which this rider is applicable. Any reductions in rates shall be made to the Commodity Charge. Billing determinants for calculation of going forward Commodity Charge changes shall be determined under the Company's methodology used in Docket U-26720 (Subdocket A). The Company will file revised rate schedules with the LPSC subject to this rider each time the rates are adjusted pursuant to this Rider RSP, and those revised rate schedules subject to this rider shall then become the filed rates of the Company.
- (4) Pursuant to Docket No. R-34754, rates shall be adjusted in a manner that amortizes Excess Accumulated Deferred Income Tax Balances ("ADIT") ("Protected") using the Average Rate Assumption Method ("ARAM"). Excess Protected ADIT balances shall accrue carrying charges at the Company's Weighted Average Cost of Capital ("WACC") until the regulatory liabilities are fully amortized, except to the extent that ratepayers are receiving benefits in rates of such unamortized Excess Protected ADIT Balances being recorded as an offset to the Company's rate base. The rate reduction associated with the excess Protected ADIT shall be implemented through an outside-the-band reduction in rates attributable to the annual amortization. The annual amortization shall be allocated to the jurisdictional and non-jurisdictional classes in the same manner as ADIT is allocated per the RSP calculation. The annual ARAM amortization and return on Excess ADIT will be individually true-up for the previous twelve-month period ended June 30. The allocated amounts and the true-ups shall be divided by the appropriate billing determinants to calculate the rate reduction.
- (5) Pursuant to Order No. xxxxx, rates shall be adjusted in a manner that amortizes the regulatory asset, authorized by Special Order No. 44-2020, for expenses incurred from the suspension of disconnections and collection of late fees imposed by Special Order No. 22-2020 and Special Order

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CenterPoint Energy Entex  
Issued: September 30, 2022  
Issued by: Tony A. Gardner  
Division VP Regional Operations

Current Sheet: Second Revised, Sheet 19a  
Cancelled: First Revised, Sheet 19a  
EFFECTIVE: December 29, 2022

No. 28-2020. Recovery of the regulatory asset shall be implemented through an outside-the-band increase in rates attributable for a period of one year and shall be applicable to the Residential and Small Commercial classes. The regulatory asset shall be divided by the appropriate billing determinants to calculate the rate increase. Any residual balance in the regulatory asset shall be cleared as an adjustment to the Purchased Gas Adjustment over/under balance.

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**FILING PROCEDURES:**

On or before October 1, 2023, 2024, and 2025 during the term of this rider, the Company will file its RSP calculation, revised rate schedules, or other information which may be warranted under this rider (the "Annual RSP Calculations"). The Louisiana Public Service Commission Staff ("Staff") may request clarification and additional data and the Company will provide the same. Unless disputed by the Staff, any revised rate schedules will become effective with billing on and after ninety (90) days from the date of filing of the Annual RSP Calculations (the "Effective Date"). If Staff disputes the Annual RSP Calculations, or any component thereof, the Staff shall notify the Company on or before sixty (60) days from the filing date of the Annual RSP Calculations. The Company and the Staff shall work in good faith to resolve all disputes and answer all questions. The Company and the Staff shall jointly submit any unresolved disputed portions of the Annual RSP Calculations (the "Disputed Issues") to the LPSC for resolution. The LPSC shall resolve any Disputed Issues between the Company and the Staff regarding the said calculations or plan on or before February 1 of the following year. Any adjustment to the Annual RSP Calculations or plan resulting from the resolution of the Disputed Issues subsequent to the Effective Date will be made by the Company as a compensating adjustment to the RSP at the time of the resolution as ordered by the LPSC.

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The terms and conditions of the Company's Rider RSP immediately preceding the effectiveness of this Rider RSP shall remain in effect through the Company's test year ending June 30, 2022 – through the filing of the Company's 2022 Annual RSP Calculations. On or before August 1, 2021, and every three years thereafter, the Company will make a separate filing, apart from its Annual RSP Calculations filing, requesting renewal of its RSP for an additional three-year term and for the Staff and Commission to review the provisions of the RSP Rider to determine whether its terms remain in the public interest and will produce just and reasonable rates for the subsequent three year period.

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CenterPoint Energy Entex  
Issued: September 30, 2022  
Issued by: Tony A. Gardner  
Division VP Regional Operations

Twenty-fifth Revised Sheet No. 30b  
Cancelled: Twenty-fourth Revised Sheet No. 30b  
EFFECTIVE: December 29, 2022

WEATHER NORMALIZATION ADJUSTMENT  
RIDER WNA (Cont'd)

**APPLICABLE MARGIN RATE**

The Residential Service (R-53). The R-53 WNA marginal rate is \$0.42912 for residential volumes.

The Small Commercial Sales (SC-51-R2). The SC-51-R2 WNA marginal rate is equal to a weighted average marginal rate of the SC-51-R2 volumes that are in excess of 101 Ccf. The mechanics will be to use the bill frequencies to determine the volume in the 102-3,000 Ccf block, the volume in the 3,001-10,000 Ccf block, the volume in the 10,001-100,000 Ccf block, the volume in the 100,001-200,000 Ccf block, and all volumes used greater than 200,000 Ccf. The weighted average margin will be determined by applying the first block margin rate to the 102-3,000 Ccf volumes, the second block margin rate to the volumes in the 3,001-10,000 block, the third block margin rate to the volumes in the 10,001-100,000 block, the fourth block margin rate to the volumes in the 100,001-200,000 block, and the fifth block margin rate to the volumes in excess of 200,000 Ccf, summing those totals and dividing the results by the total volumes in those blocks.

CenterPoint Energy Entex  
Issued: 9/30/22  
Issued by: Tony A. Gardner  
Division VP Regional Operations

Eleventh Revised Sheet 31  
Cancelled: Tenth Sheet No. 31  
EFFECTIVE: 12/29/2022

<b>Current Purchased Gas Adjustment</b>
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<u>Rate Schedule</u>	<u>Effective Date</u>	<u>\$/MCF</u>	
R-53	9/1/2022	\$11.0866/MCF	
SC-51-R2	9/1/2022	\$11.0866/MCF	
LRS 15-B	9/1/2022	\$11.1075/MCF	
IA-3 Class 2	9/1/2022	\$10.6379/MCF	
IA-3 Class 3	9/1/2022	\$10.4245/MCF	
SA-1	9/1/2022	No Customer	
L-1	9/1/2022	\$11.0866/MCF	

## **NOTICE**

Notice is hereby given, pursuant to article IV, section 21 (D)(1) of the Louisiana Constitution, that on September 30, 2022, CenterPoint Energy Entex, a Division of CenterPoint Energy Resources Corp., ("CNP"), a natural gas public utility having facilities to permit the local distribution of natural gas to residential and commercial customers in the parishes listed below, filed with the Louisiana Public Service Commission ("LPSC" or "Commission") its Evaluation Report pursuant to its Gas Operation Rate Stabilization Plan ("RSP") for the test year ended June 30, 2022 ("TY 2022"), in accordance with LPSC Orders No. U-26720 (Subdocket A) and U-32998. CNP's Gas Operations RSP filing, if approved by the Commission as filed, will result in a rate increase of approximately \$4.0 million annually inclusive of impacts due to the Tax Cuts and Jobs Act ("TCJA"), effective for bills rendered on and after December 29, 2022.

Affected Parishes: Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Cameron, Evangeline, Iberia, Jefferson Davis, Lafayette, Rapides, St. Helena, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon, and Washington

CNP's RSP filing for the 2022 Test Year reflects an Earned Return on Equity ("EROE") of 4.19% and pursuant to the RSP's cost of service sharing mechanism, the EROE requires a rate adjustment by CNP. It is estimated that the requested rate increase will have the following effect on average monthly bills: a Residential customer using 29 CCF will increase \$2.26; and a Small Commercial-Firm Service customer using 151 CCF will increase \$11.76.

Additionally, CenterPoint has requested recovery of the regulatory asset authorized by LPSC Special Order No. 44-2020 to be recovered over a one-year period, commencing as determined by the LPSC, with the amount of the regulatory asset being \$313,229 and having an additional customer impact on average monthly bills of approximately \$0.18 for Residential and \$0.92 for Small Commercial-Firm Service.

For questions and comments please call the LPSC toll free at (800) 256-2397. Additionally, the Company's filing and its attachments may be viewed in the Records Division of the LPSC at the following address:

Records Division  
602 N. 5<sup>th</sup> Street, 12<sup>th</sup> Floor  
Baton Rouge, Louisiana 70802  
Telephone: (225) 342-3157

CENTERPOINT ENERGY ENTEX