

ELL List of Non-rate Related Tariff Modifications

Page No.	Modified Schedule	Modified Schedule Name	Proposed Modifications
1	Title Page	Title Page	Administrative updates
2	Index	Index of Electric Rate Schedules and Riders	Updated to reflect proposed list of rate schedules and riders
4	T&C	Terms and Conditions of Electric Service	Limited updates to sections 2, 3 and 4 to clarify that these T&Cs apply to all customers, remove references of withdrawn schedules, and update applicability of right to choose provisions. Additional administrative changes made throughout the document.
5	RS	Residential Service Rate Schedule	This new combined residential schedule consolidates relevant provisions from the prior RS-G and RS-L schedules (that are being withdrawn) in Section I (Availability) and updated late fee policy in Section III.
6	RS-SC	Rider to Schedule RS for Low Income Senior Citizens	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and increased the income eligibility criteria to align with federal LIHEAP thresholds in Section I (Availability) and updated references to schedules throughout.
10	SGS-G	Small General Service Rate Schedule	Closed to new customers above 1,000 kW; removed reference to withdrawn schedule; and updated late fee policy in Section VI (Payment).
11	UMS-G	Rider for Unmetered Service to Schedule SGS-G	Updated eligibility criteria in Section II (Applicability) and updated late fee policy in Section VII (Payment).
12	GS-G	General Service Rate Schedule	Changed the term "Billing Load" to "Demand" throughout; removed references to withdrawn schedules; added new Section IX to include a minimum 1 year contract period; updated late fee policy in Section X; and minor administrative edits throughout.
13	GS-TOD-G	General Service – Time of Day Rate Schedule	Changed the term "Billing Load" to "Demand" throughout; removed references to withdrawn schedules; added new section X to include a minimum 1 year contract period; updated late fee policy in Section XI; and minor administrative edits throughout.
14	EEDR-WAP-G	Experimental Economic Development Rider for Water Amusement Parks	Closed to new business and removed right to choose provisions from Section I (Availability).
15	SMC-G	Special Minimum Charge Rider to Schedules SGS-G and GS-G	Removed right to choose provisions from Section I (Availability); updated Section II (Applicability) to align with Rider L-L; and changed the term "Billing Load" to "Demand" throughout.
16	GS-L	Small General Service Rate Schedule	Closed to new customers above 1,000 kW and updated late fee policy in Section VI (Payment).
17	UMS-L	Unmetered Service Rider to Schedule GS-L	Updated eligibility criteria in Section II (Applicability); changed the term "Billing Demand" to "Demand" throughout; and added late fee policy in new Section V (Payment).
18	MMGS-L	Master-Metered General Service Rate Schedule	Closed to new business and removed right to choose provisions from Section I (Availability).
19	LGS-L	Large General Service Rate Schedule	Expanded eligibility of tariff to apply to customers with up to 4,000 kW of load
20	LPS	Large Power Service Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and removed right to choose provisions in Section I (Availability); removed references to withdrawn schedules throughout; changed the term "Billing Load" to "Demand" throughout; added new section XII to include a minimum 5 year contract period; updated late fee policy in Section XI (Payment); and other administrative edits throughout.
21	LPS-TOD	Large Power Service – Time of Day Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and removed right to choose provisions in Section I (Availability); removed references to withdrawn schedules throughout; changed the term "Billing Load" to "Demand" throughout; added new section XII to include a minimum 5 year contract period; updated late fee policy in Section XI (Payment); and other administrative edits throughout.
22	HLFS	High Load Factor Service Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and removed right to choose provisions in Section I (Availability); removed references to withdrawn schedules throughout; changed the term "Billing Load" to "Demand" throughout; added new section XII to include a minimum 5 year contract period; updated late fee policy in Section XI (Payment); and other administrative edits throughout.
23	HLFS-TOD	High Load Factor Service – Time of Day Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and removed right to choose provisions in Section I (Availability); removed references to withdrawn schedules throughout; changed the term "Billing Load" to "Demand" throughout; added new section XII to include a minimum 5 year contract period; updated late fee policy in Section XI (Payment); and other administrative edits throughout.
24	NGPCS	Natural Gas Pipeline Compression Service Rate Schedule	This new combined NGPCS schedule consolidates relevant provisions from the prior NGPCS-G and NGPCS-L schedules (that are being withdrawn); removed references to withdrawn schedules throughout; other administrative edits throughout; and updated late fee policy in Section VIII.
25	EIS-G	Experimental Schedule or Electric Service to Energy Intensive Industries	Removed references to withdrawn schedules throughout; removed obsolete provision in Section II (Applicability); changed the term "Billing Load" to "Demand" throughout; updated late fee policy in Section IX (Payment); and other administrative edits throughout.
26	EEIS-G	Experimental Schedule for Electric Service to Electrochemical Energy Intensive Industries	Removed references to withdrawn schedules throughout; removed obsolete provision in previous Section II (Applicability); changed the term "Billing Load" to "Demand" throughout; updated late fee policy in Section IX (Payment); and other administrative edits throughout.
27	EIS-I-G	Experimental Rider to Schedule EIS-G for Interruptible Service	Updated Section II (Applicability) to align with new MISO rules for seasonal capacity and clarify termination rights; changed the term "Billing Load" to "Demand" throughout; clarified provision regarding non-compliance in Section IV (Non-compliance); updated Section VI (Definitions) to align with new MISO rules for seasonal capacity and other clarifications; removed references to withdrawn schedules and made other administrative edits throughout.

ELL List of Non-rate Related Tariff Modifications

Page No.	Modified Schedule	Modified Schedule Name	Proposed Modifications
28	PPS	Rider to Schedules LPS and HLFS for Pipeline Pumping Service	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and removed right to choose provisions in Section I (Availability); updated section IV to require a minimum 5 year contract period (consistent with requirements of LPS and HLFS); and other administrative edits throughout.
29	SSTS-G	Experimental Supplemental Short Term Service Rate Schedule	Removed references to withdrawn schedules throughout; removed obsolete provision in previous Section I (Availability); changed references to "load" to "demand" throughout; and updated late fee policy in Section VII (Payment).
30	LIS-L	Large Industrial Service Rate Schedule	Closed to new business; removed right to choose provisions from Section I (Availability); updated references to other schedules; and removed embedded facilities charge language from Section IV.C. (Net Monthly Bill).
31	LIS-L Rider 2	Interruptible Power Service Rider 2 to Rate Schedule LIS-L	Updated Section III (Interruptible Power Service) to align with new MISO rules for seasonal capacity; clarified provision regarding non-compliance in Section VII (Non-compliance); and added new definition in Section IX (MISO Planning Period).
32	LIPS-L	Large Industrial Power Service Rate Schedule	Closed to new business; removed right to choose provisions from Section I (Availability); updated references to other schedules; and removed embedded facilities charge language from Section IV.C. (Net Monthly Bill).
33	LLHLFPS	Large Load, High Load Factor Power Service Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy ELL customers) in Section I (Availability); clarified eligibility in Section II (Applicability); removed references to withdrawn schedules and a few obsolete provisions; removed embedded facility charge provisions and revised the calculation of the First Demand Block in Section IV (Net Monthly Bill).
34	CS-L	Curtailment Service Rate Schedule	Removed references to withdrawn schedules throughout; updated Section I (Availability) and added Section XIII (MISO Planning Period) to align with new MISO rules for seasonal capacity; removed embedded facilities charge language in Section IV (Net Monthly Bill); and updated provisions regarding non-compliance and the limits on curtailment in Section VIII (Curtailment).
36	EECS-L	Experimental Electrochemical Curtailment Service Rate Schedule	Removed references to withdrawn schedules throughout; updated Section I (Availability) and added Section XIV (MISO Planning Period) to align with new MISO rules for seasonal capacity; removed embedded facilities charge language in Section IV (Net Monthly Bill); and updated provisions regarding non-compliance and the limits on curtailment in Section IX (Curtailment).
37	EIO	Experimental Interruptible Option Rider to Rate Schedules LPS, HLFS, LIS-L, and LIPS-L	Updates to references to other schedules in Section I (Availability); administrative updates throughout; and elimination of Attachment 1 as enrollment will be handled via signed contract amendments.
38	IES	Interruptible Electric Service Rider to Rate Schedules GS-G, LGS-L, LPS, HLFS, LIS-L, LIPS-L, and LLHLFPS	Updates to references to other schedules in Section I (Availability); administrative updates throughout; and elimination of Attachment 1 as enrollment will be handled via signed contract amendments.
39	WPS	Municipal Water Pumping Service Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) in Section I (Availability) and updated late fee policy in Section VI (Payment).
40	MP-L	Municipal and Parish Pumping Service Rate Schedule	Closed to new business in Section I (Availability).
41	EDR	Economic Development Rate Rider	Updated references to other schedules (including removal of rate schedules that are closed to new business) in Section I (Availability); changed term "Billing Demand" to "Demand" throughout.
42	LQF	Rate for Purchases from Post-PURPA Qualifying Facilities Larger than 100 KW	This new combined LQF schedule consolidates relevant provisions from the prior LQF-PO-G and PPS-1-L schedules (that are being withdrawn); updates provisions in Section II (Availability) to reflect recent FERC orders; other administrative edits throughout.
43	SMQ	Standby and/or Maintenance Service For Qualifying Facilities Larger than 100 KW Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy EGSL customers) and removed right to choose provisions in Section I (Availability); removed references to withdrawn schedules throughout; changed term "Billing Demand" to "Demand" throughout; updated late fee policy in Section VII (Payment); and other administrative edits throughout.
44	QFSS-L	Qualified Facility Standby Service Rate Schedule	Closed to new business and removed right to choose provisions from Section I (Availability); updated references to other schedules throughout; removed embedded facilities charge language from Section XIII.D. (Net Monthly Bill); and other administrative updates.
47	LED-SL	LED Street Lighting Service Rate Schedule	This new combined LED-SL schedule consolidates relevant provisions from the prior LED-SL-G and LED-SL-L schedules (that are being withdrawn); removes obsolete references to light emitting plasma (LEP) technology; updated late fee policy in Section V (Payment); other administrative edits throughout.
48	LS-E-G	Lighting Service to Existing Installations Only Rate Schedule	Updated to consolidate all of the non-LED lighting rate categories for Legacy EGSL customers into this rate schedule, which included incorporating provisions and rate categories from lighting schedules ALS-G, SHL-G, and RLU-G that the Company is withdrawing in this rate case. Non-LED light fixtures are no longer commercially available and therefore these rate categories need to be closed to new business. In addition, updated late fee policy in Section V (Payment).
49	TSS-G	Municipal Traffic Signal Rate Schedule	Closed to new business and updated late fee policy in Section V (Payment).
50	SLPS	Rider for Street Light Pole Service	This new combined SLPS schedule consolidates relevant provisions from the prior SLPS-G and SLPS-L schedules (that are being withdrawn); updated references to other schedules throughout; updated late fee policy in Section V (Payment); other administrative edits throughout.
51	NON-LED-L	Non-LED Lighting Rate Schedule	This new non-LED schedule consolidates relevant provisions from the prior DSL-L, HPSV-L, HPSV NW-L, MV-L, NW-L, and RLU-L.
52	TSL	Traffic and Signal Lights Rate Schedule	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy ELL customers) in Section I (Availability)
53	CCL-L	Christmas Community Lighting Rate Schedule	Closed to new business in Section II (Purpose)
54	ALS-LED	Area Lighting Service-Light Emitting Diode (LED) Rate Schedule	Updated terms in Section IV (General provisions) to be consistent with recent changes to other lighting schedules and updated late fee policy in Section V (Payment).

ELL List of Non-rate Related Tariff Modifications

Page No.	Modified Schedule	Modified Schedule Name	Proposed Modifications
55	SHL-LED	Street and Highway Lighting Service-Light Emitting Diode (LED) Rate Schedule	Updated late fee policy in Section VI (Payment).
56	RLU-LED	Rider for Street Lighting Service-Light Emitting Diode	Updated references to other schedules throughout and added late fee policy in new Section VII (Payment).
57	SHL-EE	Street and Highway Lighting Service for Solid State Lighting Installed Under Energy Efficiency Order R-31106	Updated late fee policy in Section VI (Payment) and administrative updates throughout.
58	MS	Schedule of Charges for Miscellaneous Services	Removed fees for connection charges; revised applicability of fees in Section II (Reconnection Fees) to only apply to customers with non-standard meters; and added a \$75 fee in new Section VII (Tampering Charge) in the event the Company detects and confirms a customer has tampered with the Company's infrastructure to deliver electric service.
59	NM	Optional Residential/Commercial Net Metering Rider	Updated references to other schedules in Section II (Application).
60	DG	Optional Residential/Commercial Distributed Generation Rider	Updated references to other schedules in Section II (Applicability).
61	CDG	Optional Community Distributed Generation Rider	Updated references to other schedules in Section II (Applicability).
62	REP	Rate for Renewable Energy Pilot Purchases	Removed obsolete language in Section II (Applicability); closed to new business for new solar projects in Section III.A. (New Renewable Resources)
63	GSO	Green Select Option Rider	Changed name of tariff to align with product name used for marketing purposes and Green-e registration (Green Select) and added clarifications to Sections I (Availability) and IV (Terms of Service) to address the size of customer/amount of renewable energy credits able to be enrolled through the tariff.
64	GSLVO	Green Select Large Volume Option Rider	Changed name of tariff to align with product name used for marketing purposes and Green-e registration (Green Select - Large Volume) and removed Attachment A as an online enrollment process has been implemented for the tariff.
65	GGO	Geaux Green Option Rider	Updated references to other schedules in Section I (Availability) and Section II (Applicability); included other edits to Section II, Section III (Monthly Charge), Attachment A and Attachment B that are still pending approval in LPSC Docket No. U-36685.
71	L-L	Places of Worship, Schools and Athletic Fields Rider	Updated Section II (Applicability) and added new Section IV (Cut In/Cut Out) that aligns with Rider SMC-G.
74	FCA-4	Incremental - Fuel Cost Adjustment Rider	Expanded eligibility of tariff to apply to customers across ELL's entire service area (rather than just legacy ELL customers) and removed right to choose provisions in Section I (Availability); expanded applicability to include the new combined SMQ; and removed an obsolete provision in Section III (Description of Fuel Cost).
76	FCA-6	Fuel Cost Adjustment for Optional Interruptible Service Riders	Updated references to other schedules in Section II (Application).
78	FSPP	Fuel Stabilization Pilot Program Rider	Updated references to other schedules throughout
80	AFC	Additional Facilities Charge Rate Schedule	Added provisions to allow certain customers to elect to switch their designation from Option A to Option B in Section II (Applicability), added new Section III (Additional Facilities Converting from Rate Schedule Facilities Service) to address customers moving from facilities charges embedded within their base rate schedule to use Schedule AFC, and updated late fee policy in Section IV (Payment)
81	DTK	Datalink Web-Based Access to Interval Load Data Rider	Removed reference to withdrawn schedule.
84	SCO-G	Storm Cost Offset Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
85	SCOII-G	Storm Cost Offset II Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
86	FSCIII-EGSL	Financed Storm Cost III Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
87	SCOIII-G	Storm Cost Offset III Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
88	SCO-L	Storm Cost Offset Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
89	SCOII-L	Storm Cost Offset II Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
90	SLGO-L	Securitized Little Gypsy Offset Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
91	FSCIII-ELL	Financed Storm Cost III Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
92	SCOIII-L	Storm Cost Offset III Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
93	FSCIV-ELL	Financed Storm Cost IV Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
94	SCOIV-ELL	Storm Cost Offset IV Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
95	FSCV-ELL	Financed Storm Cost V Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
96	SCOV-ELL	Storm Cost Offset V Rider	Removed reference to withdrawn schedule in Section I (Applicability) and updated references to other schedules in Attachment A
97	FRP	Formula Rate Plan Rider Schedule	See testimony of ELL Witness Alyssa Maurice-Anderson for discussion of proposed changes to Rider FRP.
99	EECR-PE	Energy Efficiency Cost Rider for Public Entities Rider	Administrative updates to Attachments A and C.

ELL List of Non-rate Related Tariff Modifications

Page No.	Modified Schedule	Modified Schedule Name	Proposed Modifications
100	AMS	Advanced Metering System Customer Charge Rate Schedule	Updated references to other schedules in Section II (Applicability).
101	AMSOO	Advance Metering System Opt-Out Fee Rate Schedule	Updated references to other schedules in Section II (Applicability).
102	PT	Utility-Owned Distributed Generation Rider	Changed name of tariff to align with product name used for marketing purposes (Power Through) and updated schedule references in Section I (Availability), including removing rate schedules served at transmission voltage (which is incompatible with the program's limitation for distributed generation to only be served at primary or secondary voltage service).