

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FA
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: None
Authority: LPSC Order U-33244-A

FUEL ADJUSTMENT RIDER

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

The fuel adjustment factor for the current Month for applicable Rate Schedules shall be calculated in accordance with the standard practice prescribed by the Louisiana Public Service Commission.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-3
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: FCA-3 effective 1/31/2006
Authority: LPSC Order U-33244-A

**CURTAILMENT SERVICE –
FUEL COST ADJUSTMENT RIDER**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any industrial Customer served under the Curtailment Service Rate Schedule CS-L.

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - The Non-Base Fuel Cost adjustment factor shall be determined in a manner similar to that used for the Average Fuel Cost, but shall exclude the Cost of fuel and generation from the Company's own coal and nuclear generation and from the Company's purchases of coal and nuclear capacity, other than economy purchases.

IV. DETERMINATION OF BILLING KWH

Available kWh - The Available kWh's shall be the sum of the kWh's consumed during the on-peak hours in excess of the kWh's attributable to the Firm Demand.

All Other kWh - The All Other kWh's shall be the Total kWh consumed less the Available kWh.

V. BILLING

Average Fuel Cost adjustment shall be equal to:
All Other kWh's times Average Fuel Cost

Non-Base Fuel Cost adjustment shall be equal to:
Available kWh's times Non-Base Fuel Cost

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-4
Revision #1

First Revised

Effective Date:

Supersedes: FCA-4 effective 10/1/2015

Authority:

INCREMENTAL – FUEL COST ADJUSTMENT RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the ELL Service Area.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICATION

To any Customer served under Qualified Facility Standby Service Rate Schedule QFSS-L or SMQ.

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as described by the orders of the Louisiana Public Service Commission.

Incremental Fuel Cost- The Incremental Fuel Cost adjustment shall be determined in a similar manner as the Average Fuel Cost, but it excludes the Cost of fuel and generation from the Company's own generation using coal, nuclear, and excludes the Company's purchases of coal and nuclear capacity and fuel, other than economy purchases.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE FCA-5
 Revision #1

First Revised

Effective Date: 6/15/2021

Supersedes: FCA-5 effective 10/1/2015

Authority: Staff Acceptance Letter on 6/15/2021

**INTERRUPTIBLE POWER SERVICE –
 FUEL COST ADJUSTMENT RIDER**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICATION

To any industrial Customer served under the Interruptible Power Service Rider Schedule 2 to Rate Schedule LIS-L.

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - The Non-Base Fuel Cost adjustment factor shall be determined in a manner similar to that used for the Average Fuel Cost, but shall exclude the cost of fuel and generation from the Company’s own coal and nuclear generation and from the Company’s purchases of coal and nuclear capacity, other than economy purchases.

IV. DETERMINATION OF BILLING KWH

Interruptible kWh - The Interruptible kWh shall be the sum of the kWh consumed during the on-peak hours in excess of the kWh attributable to the Firm Demand.

All Other kWh - The All Other kWh shall be the Total kWh consumed less the Interruptible kWh.

V. BILLING

Average Fuel Cost adjustment shall be equal to:
 All Other kWh times Average Fuel Cost.

Non-Base Fuel Cost adjustment shall be equal to:
 Interruptible kWh times Non-Base Fuel Cost.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-5
Revision #1

First Revised
Effective Date: 6/15/2021
Supersedes: FCA-5 effective 10/1/2015
Authority: Staff Acceptance Letter on 6/15/2021

**INTERRUPTIBLE POWER SERVICE –
FUEL COST ADJUSTMENT RIDER**

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-6
Revision #1

First Revised

Effective Date:

Supersedes: FCA-6 effective 8/30/2021

Authority:

FUEL COST ADJUSTMENT FOR OPTIONAL INTERRUPTIBLE SERVICE RIDERS

I. AVAILABILITY

This Rider is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area and subject to Section II below.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any Customer served under the Experimental Interruptible Optional Rider to Rate Schedules LPS, HLFS, LIS-L, and LIPS-L ("Rider EIO") or served under the Interruptible Electric Service Rider to Rate Schedules GS-G, LGS-L, LPS, HLFS, LIS-L, LIPS-L and LLHLFPS ("Rider IES").

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the applicable orders of the Louisiana Public Service Commission.

IV. BILLING

The Interruptible kWh shall be the sum of the kWh consumed during the billing period in excess of the kWh's associated with the Firm Load as defined in Rider EIO and Rider IES.

Average Fuel Cost adjustment shall be equal to the Interruptible kWh times Average Fuel Cost.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FR-1-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL FR-1 effective 9/28/2005
Authority: LPSC Order U-33244-A

Original

FUEL COST REALIGNMENT RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

This rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

The Customer's Special Contract Rate filed with the Louisiana Public Service Commission will have an additional charge of \$0.0001282 per kWh.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FSPP
Revision #2

Second Revised

Effective Date:

Supersedes: FSPP effective 6/15/2021

Authority:

FUEL STABILIZATION PILOT PROGRAM RIDER

Fuel Stabilization Pilot Program Rider ("FSPP Rider"), approved Louisiana Public Service Commission Order No. U-34735, dated November 8, 2018, is applicable to Service to all Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), except those taking Service under a special contract or pursuant to Excluded Rate Schedules* identified below.

FSPP Rider Adjustment Rate for the current Month for applicable Rate Schedules* shall be calculated in accordance with Attachment A, attached hereto.

*Pursuant to LPSC Order X-34341, dated October 24, 2017 and Order No. U-34735, dated November 8, 2018, the following rate schedules are excluded from FSPP Rider: Experimental Electrochemical Curtailment Service (EECS-L), Large Load High-Load Factor Power Service (LLHLFPS), Large Industrial Power Service (LIPS-L), Large Industrial Service (LIS-L), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), Electric Service to Energy Intensive Industries (EIS-G), High-Load Factor Service (HLFS), Large Power Service (LPS), Qualified Facility Standby Service Rate Schedule (QFSS-L), Standby and/or Maintenance Service for Qualifying Facilities Larger than 100 KW (SMQ), Experimental Supplemental Short Term Service (SSTS-G) and applicable Special Contracted Rates.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

MONTHLY FUEL STABILIZATION PILOT PROGRAM CHARGE REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

Attachment A
Page 1 of 3

FUEL STABILIZATION PILOT PROGRAM COSTS

1. FINANCIAL SWAP		
Monthly Financial Settlement	\$	0.00
2. CALL OPTION		
2a. Option Premium Revenue Requirement (Return on / Return of)	\$	0.00
2b. Monthly Settlement	\$	0.00
2c. Net Call Option Costs/ Benefits (2a + 2b)	\$	0.00
3. LPSC ADMINISTRATION COST	\$	0.00
4. NET FUEL STABILIZATION PILOT PROGRAM COSTS / BENEFITS (Ln 1 + Ln 2c + Ln 3)	\$	0.00
5. LA RETAIL INTEREST ADJUSTMENT ON FUEL STABILIZATION PILOT PROGRAM OVER/UNDER RECOVERY (Ln 6 of Interest Adjudgment on FSPP Over/(Under) Recovery Report	\$	0.00
6. TOTAL LA RETAIL RECOVERABLE FUEL STABILIZATION PILOT PROGRAM COSTS (LN 4 + LN 5)	\$	0.00

FUEL STABILIZATION PILOT PROGRAM KWH ALLOCATION

7. TOTAL ELL RETAIL KWH SALES		0.00
8. TOTAL KWH ASSOCIATED WITH CUSTOMERS NOT SUBJECT TO FSPP RIDER (INDUSTRIAL CARVE-OUT) (LPSC Order No. X-34341)		0.00
9. KWH SUBJECT TO FSPP CURRENT MONTH (LN 7 - 8)		0.00

FUEL STABILIZATION PILOT PROGRAM KWH ADJUSTMENT RATE

10. LA RETAIL RECOVERABLE FUEL STABILIZATION PILOT PROGRAM COST PER KWH SALES (\$/KWH) (LN 6 / LN 9)	#DIV/0!
11. LA RETAIL FSPP SURCHARGE PER KWH FOR OVER/(UNDER)	#DIV/0!
12. LA RETAIL FSPP ADJUSTMENT RATE PER KWH PER APPLICABLE RATE SCHEDULE (LN 10 + LN 11)	#DIV/0!

FUEL STABILIZATION PILOT PROGRAM OVER / (UNDER) SURCHARGE COMPUTATION REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

Attachment A
Page 2 of 3

1. FSPP CUMULATIVE OVER / (UNDER) FROM PREVIOUS MONTH	\$	0.00
2. SALES TO LA RETAIL JURISDICTION SUBJECT TO FSPP ADJUSTMENT (12 Month Cumulative)		0.00
3. TOTAL FUEL STABILIZATION PILOT PROGRAM EXPENSE FOR RECOVERY (Ln 4 of FSPP Report)	\$	0.00
4. ACTUAL COLLECTION FROM OPERATING MONTH FOR FUEL STABILIZATION PILOT PROGRAM EXPENSE	\$	0.00
5. LESS: INTEREST APPLIED SECOND PREVIOUS MONTH	\$	0.00
6. ACTUAL COLLECTION FROM OPERATING MONTH WITHOUT INTEREST (LINE 4 - LINE 5)	\$	0.00
7. OVER / (UNDER) COLLECTION FOR OPERATING MONTH (LINE 6 - LINE 3)	\$	0.00
7A. ADJUSTMENT TO CUMULATIVE OVER / (UNDER)	\$	0.00
7B. 7B. TOTAL (LINE 7 + LINE 7A)	\$	0.00
8. CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 7B)	\$	0.00
9. SURCHARGE FOR BILLING MONTH (LINE 8 / LINE 2)		#DIV/0!

INTEREST ADJUSTMENT ON FUEL STABILIZATION PILOT PROGRAM OVER / (UNDER) SURCHARGE COMPUTATION REPORT Attachment A
COMPANY: **ENTERGY LOUISIANA, LLC** Page 3 of 3
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

1)	LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 8 OF SURCHARGE CALCULATION)	\$	0.00
2)	MONTHLY INTEREST APPLIED PREVIOUS MONTH	<u>\$</u>	<u>0.00</u>
3)	a) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 2)	\$	0.00
4)	PRIME RATE FOR OPERATING MONTH		0.00%
5)	ANNUAL INTEREST AMOUNT (LINE 3 x LINE 4)	\$	0.00
6)	LA RETAIL MONTHLY INTEREST AMOUNT (LINE 5 / 12 MONTHS)	\$	0.00

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EAC

Revision #0

Original
Effective Date: 10/1/2015
Supersedes: EGSL EAC effective 7/30/2009
and ELL EAC effective 7/30/2009
Authority: LPSC Order U-33244-A

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") served under any retail electric Rate Schedule, whether metered or unmetered, and/or Rider Schedule subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC or Commission").

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

In accordance with the July 21, 2009 LPSC General Order in Docket No. R-29380 Subdocket A, .0001 cent per kWh used during the Month for each .0001 cent of all qualifying environmental costs charged in the second preceding billing Month, adjusted for any over or under collection.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC

Revision #1

First Revised
Effective Date:
Supersedes: AFC, AFC-L and AFC-G effective
10/1/2015
Authority:

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

I. AVAILABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Additional Facilities Charge Schedule (Schedule AFC) is available to Customers taking Service under the Company's Rate Schedules for Electric Service.

This rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election, subject to certain circumstances under which this election may be changed upon Customer's request and in the sole discretion of the Company, to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.914% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

Under certain circumstances, where Customer has requested to change their election of Option A, and where Customer has either satisfied the minimum contract term of 10 years prescribed in the Facilities Agreement or has undergone a change in ownership such that the customer can be considered a New Customer, as defined in this paragraph, Customer may be permitted to terminate the Facilities Agreement and initiate a new Facilities Agreement with an election of Option B, subject to the sole discretion of the Company. A New Customer for the purposes of this Rider may be a non-affiliated parent company or the equivalent of a parent company (e.g., any corporate entity or its subsidiary), in the sole judgment of the Company, that is taking over or assuming permanent operations at the service location. A New Customer can include a joint venture company in the event that the parent company of the majority owner (with at least 51% ownership of such joint venture) is a non-affiliated entity. In such cases where Customer is permitted by Company to terminate the Facilities Agreement with an election

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC

Revision #1

Supersedes: AFC, AFC-L and AFC-G effective
10/1/2015
Authority:

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Effective Date:

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

of Option A and initiate a new Facilities Agreement with an election of Option B, the original cost of the investment by Company in such facilities installed on behalf of Customer shall become the basis for the monthly charge under Option B calculated in accordance with this Schedule AFC.

OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	8.930%	0.182%
2	4.753%	0.182%
3	3.365%	0.182%
4	2.674%	0.182%
5	2.261%	0.182%
6	1.988%	0.182%
7	1.794%	0.182%
8	1.650%	0.182%
9	1.540%	0.182%
10	1.452%	0.182%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If, during the post-recovery term, the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC

Revision #1

Supersedes: AFC, AFC-L and AFC-G effective
10/1/2015
Authority:

First Revised

Effective Date:

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

III. ADDITIONAL FACILITIES CONVERTING FROM RATE SCHEDULE FACILITIES SERVICE

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC, the installed Cost covered by the new Facilities Agreement will be the Cost of installation upon which facilities charges were based prior to moving to this Schedule AFC. Subsequent capital additions, replacements, and/or modifications of facilities installed after the Customer switches to Schedule AFC will be addressed pursuant to Section II of Schedule AFC.

IV. PAYMENT

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DTK
Revision #1

First Revised
Effective Date:
Supersedes: DTK effective 10/1/2015
Authority:

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then-current Contract term irrespective of whether such Contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to any Customer contracting under any ELL Rate Schedule for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's Rate Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Schedule DTK is available upon the Customer's request and at the option of the Company.

III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a Contract for a minimum term of two (2) Years ("Original Term"). If Customer chooses to cancel Service under the Contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each have the option to terminate the Contract at the end of a Contract term (irrespective of whether such Contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms (each individual one-Year term being a "Renewal Term").

IV. GENERAL PROVISIONS

DataLink is an optional Service that provides the Customer with web based viewing access to Customer's interval load data, which data has been collected by the Company. The Service gives a subscribing Customer the option of viewing the collected load data on an hourly or daily basis.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DTK
Revision #1

First Revised
Effective Date:
Supersedes: DTK effective 10/1/2015
Authority:

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

Customers that do not have interval metering must have an interval Meter installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval Meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extension of, the Contract term.

The Company can transmit the collected interval data through a telephone line provided by the Customer and at the Customer's expense or, at the Customer's request, by wireless communication. Customers who must install interval metering for DataLink Service may choose telephone or wireless communication. Customers who currently have interval metering where data is transmitted by telephone line for billing purposes may continue that method or may elect to have data transmitted by way of wireless communication. If Customer requests a wireless communication link, Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

V. CHARGES/PAYMENT OPTIONS**Subscription Charge:**

Daily Viewing Option	\$ 39.50 per Month, per Meter
Hourly Viewing Option	\$122.50 per Month, per Meter

Installation of Interval Meter Charge:

Monthly Payment Option	\$ 12.50 per Month, per Meter
Single Payment Option	\$300.00 per Meter

VI. OTHER PROVISIONS

All equipment installed to provide Service under this Rider is and shall remain the property of Entergy Louisiana, LLC.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RRD-V-G
Revision #0

Effective Date: 10/1/2015
Supersedes: RRD-V effective 9/28/2005
Authority: LPSC Order U-33244-A

RIDER FOR RETAIL RATE DECREASE

I. AVAILABILTY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Legacy EGSL Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

III. NET MONTHLY RATE

Schedule FR-1-G charges will be reduced by 2.3626% on each monthly bill before the application of monthly fuel adjustment charges.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RRD-VI-G
Revision #0

Effective Date: 10/1/2015
Supersedes: RRD-VI effective 9/28/2005
Authority: LPSC Order U-33244-A

RIDER FOR RETAIL RATE DECREASE

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Legacy EGSL Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

III. NET MONTHLY RATE

Schedule FR-1-G charges will be reduced by 4.5481% on each monthly bill after application of Schedule RRD-V-G but before application of monthly fuel adjustment charges.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCO-G
Revision #1

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Authority:

STORM COST OFFSET RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U - 29203.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Concurrent with the filing of the first true up calculation of Rider FSC-EGSL (Financed Storm Cost Rider) each calendar Year beginning in 2009, ELL shall file a revised Attachment A to this Rider SCO-G. The Rate Adjustments on the revised Rider SCO-G Attachment A shall become effective concurrently with the first revised Rate Adjustments for Rider FSC-EGSL each calendar Year.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET RIDER

SCO-G RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission \geq 230kV*	-0.5445%
Transmission < 230kV*	-0.5445%
Primary*	-0.8201%
Secondary*	-0.8201%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCOII-G, SCOIII-G, SCOIV-ELL and SCOV-ELL.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOII-G
Revision #1

First Revised

Effective Date:

Supersedes: SCOII-G effective 10/1/2015

Authority:

STORM COST OFFSET II RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each net monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2011 and concurrent with the filing for the first adjustment to Rider FSCII-EGSL, ELL shall file a revised Attachment A containing revised Rate Adjustments. The revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET II RIDER

SCOII-G RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.3171%
Transmission < 230kV*	-0.3171%
Primary*	-0.6092%
Secondary*	-0.6092%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCOIII-G, SCOIV-ELL and SCOV-ELL.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
SCHEDULE FSCIII-EGSL
Revision #2

Second Revised
Effective Date:
Supersedes: FSCIII-EGSL effective 10/1/2015
Authority:

FINANCED STORM COST III RIDER

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764. The initial FSCIII-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate Rate shown in Attachment A.

III. TRUE-UP

The FSCIII-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST RIDER

FSCIII-EGSL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	0.3545%
Transmission < 230kV*	0.3545%
Primary*	1.3451%
Secondary*	1.3451%

* Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIII-G, SCOIV-ELL, and SCOV-ELL.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOIII-G
Revision #1

First Revised
Effective Date:
Supersedes: SCOIII-G effective 10/1/2015
Authority:

STORM COST OFFSET III RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2015 and concurrent with the filing for the first adjustment to Rider FSCIII-EGSL, ELL shall file a revised Attachment A containing revised Rate Adjustments. The revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET III RIDER

SCOIII-G RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.0964%
Transmission < 230kV*	-0.0964%
Primary*	-0.3124%
Secondary*	-0.3124%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIV-ELL and SCOV-ELL.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCO-L
Revision #1

First Revised

Effective Date:

Supersedes: SCO-L effective 10/1/2015

Authority:

STORM COST OFFSET RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U-29203.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Concurrent with the filing of the first true up calculation of Rider FSC-ELL (Financed Storm Cost Rider) each calendar Year beginning in 2009, ELL shall file a revised Attachment A to this Rider SCO-L. The Rate Adjustments on the revised Rider SCO-L Attachment A shall become effective concurrently with the first revised Rate Adjustments for Rider FSC-ELL each calendar Year.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET RIDER

SCO-L RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission \geq 230kV*	-0.8347%
Transmission < 230kV*	-0.8347%
Primary*	-1.3050%
Secondary*	-1.3050%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FRP, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, SCOII-L, SCOIII-L, SCOIV-ELL, SCOV-ELL, and SLGO-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOII-L
Revision #1

First Revised
Effective Date:
Supersedes: SCOII-L effective 10/1/2015
Authority:

STORM COST OFFSET II RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2011 and concurrent with the filing for the first adjustment to Rider FSCII-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET II RIDER

SCOII-L RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission \geq 230kV*	-0.0509%
Transmission < 230kV*	-0.0509%
Primary*	-0.1200%
Secondary*	-0.1200%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FRP, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, SCO-L, SCOIII-L, SCOIV-ELL, SCOV-ELL and SLGO-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLGO-L
Revision #1

First Revised
Effective Date:
Supersedes: SLGO-L effective 10/1/2015
Authority:

SECURITIZED LITTLE GYPSY OFFSET RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30192. The initial SLGO-L rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Little Gypsy investment recovery bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2012 and concurrent with the filing for the first adjustment to Rider SGLR-L, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of August of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective:

ENTERGY LOUISIANA, LLC
 SECURITIZED LITTLE GYPSY OFFSET RIDER

SLGO-L RATE

<u>Rate Group</u>	<u>Rate</u>
Rate Group 1 – Residential (RS)*	0.0000%
Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting*	0.0000%
Rate Group 3 – LGS-L, LLHLFPS & Firm LIS-L, Firm LIPS-L, LPS, LPS-TOD, HLFS, HLFS-TOD, NGPCS*	0.0000%
Rate Group 4 – EECS-L, QFSS-L, & SMQ*	0.0000%

*Excluding Schedules: AFC, CI, CS-L, CS-L Rider 1, (Curtable Load), DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FRP, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSPP, GSLVO, GSO, GZ, LIS-L Rider 2, LQF, MS, SCO-L, SCOII-L, SCOIII-L, SCOIV-ELL and SCOV-ELL.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
SCHEDULE FSCIII-ELL
Revision #2

Second Revised
Effective Date:
Supersedes: FSCIII-ELL effective 10/1/2015
Authority:

FINANCED STORM COST III RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764. The initial FSCIII-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCIII-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST III RIDER

FSCIII-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	0.9520%
Transmission < 230kV*	0.9520%
Primary*	2.7698%
Secondary*	2.7698%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FRP, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, SCO-L, SCOII-L, SCOIII-L, SCOIV-ELL, SCOV-ELL, and SLGO-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOIII-L
Revision #1

First Revised
Effective Date:
Supersedes: SCOIII-L effective 10/1/2015
Authority:

STORM COST OFFSET III RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2015 and concurrent with the filing for the first adjustment to Rider FSCIII-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET III RIDER

SCOIII-L RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission \geq 230kV*	-0.2472%
Transmission < 230kV*	-0.2472%
Primary*	-0.6184%
Secondary*	-0.6184%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FRP, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSO, GSLVO, GZ, LQF, MS, MVDR, REP, SCO-L, SCOII-L, SCOIV-ELL, SCOV-ELL, and SLGO-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

LOUISIANA UTILITIES RESTORATION CORPORATION

ELECTRIC SERVICE

SCHEDULE FSCIV-ELL

Revision #1

First Revised

Effective Date:

Supersedes: FSCIV-ELL effective 5/31/2022

Authority:

FINANCED STORM COST IV RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-35991. The initial FSCIV-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCIV-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST IV RIDER

FSCIV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	7.2105%
Transmission < 230kV*	7.2105%
Primary*	19.4076%
Secondary*	19.4076%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIII-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOI-G, SCOI-L, SCOI-G, SCOI-L, SCOI-ELL, SCOV-ELL, and SLGO-L.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOIV-ELL
Revision #1

First Revised
Effective Date:
Supersedes: SCOIV-ELL effective 5/31/2022
Authority:

STORM COST OFFSET IV RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-35991.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2022 and concurrent with the filing for the first adjustment to Rider FSCIV-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of July of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET IV RIDER

SCOIV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission \geq 230kV*	-0.8635%
Transmission < 230kV*	-0.8635%
Primary*	-1.8683%
Secondary*	-1.8683%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOV-ELL and SLGO-L.

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
SCHEDULE FSCV-ELL
Revision #1

First Revised
Effective Date:
Supersedes: FSCV-ELL effective 3/31/2023
Authority:

FINANCED STORM COST V RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-36350. The initial FSCV-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCV-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST V RIDER

FSCV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	3.6724%
Transmission < 230kV*	3.6724%
Primary*	10.2554%
Secondary*	10.2554%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOI-G, SCOI-L, SCOI-G, SCOI-L, SCOI-ELL, SCOV-ELL, and SLGO-L.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOV-ELL
Revision #1

First Revised

Effective Date:

Supersedes: SCOV-ELL effective 3/31/2023

Authority:

STORM COST OFFSET V RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-36350.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2024 and concurrent with the filing for the adjustment to Rider FSCV-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of May of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective:

ENTERGY LOUISIANA, LLC
STORM COST OFFSET V RIDER

SCOV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission \geq 230kV*	-0.0352%
Transmission < 230kV*	-0.0352%
Primary*	-0.0897%
Secondary*	-0.0897%

*Excluding Schedules AFC, AMSOO, CI, DTK, EAC, EECR-PE, EECR-QS, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSLVO, GSO, GZ, LQF, MS, MVDR, REP, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOV-ELL, and SLGO-L.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FRP
Revision #1

First Revised

Effective Date: 8/30/2024

Supersedes: Schedule FRP effective 8/30/2021

Authority:

**FORMULA RATE PLAN
RIDER SCHEDULE FRP**

1. GENERAL

Formula Rate Plan Rider Schedule ELL FRP ("Rider FRP") defines the procedure by which the rates contained in the Entergy Louisiana, LLC ("ELL" or "Company") rate schedules designated in Attachment A to this Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A. below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission"), except as otherwise set forth on Attachment A.

2. APPLICATION AND REDETERMINATION PROCEDURE

2.A. RATE ADJUSTMENTS

The adjustments to the Company's rates set forth in Attachment A to this Rider FRP shall be added to the rates set out in the Net Monthly Bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B. and 2.C. below.

2.B. ANNUAL FILING AND REVIEW

2.B.1. FILING DATE

ELL shall file on or before May 31 of each year during the term of this FRP as set forth in Section 6 below, a report with the Commission containing an evaluation of the Company's earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section 2.C. below ("Evaluation Report"). A revised Attachment A shall be included in each such filing containing revised Rate Adjustments determined in accordance with the provisions of Section 2.C. below.

2.B.2. REVIEW PERIOD

The Commission Staff, together with ELL, shall be referred to hereinafter, collectively, as the "Parties," and shall receive a copy of each Evaluation Report filed with the Commission with all subsequent filings in the related proceeding. Intervenor(s) will be required to file an intervention in the proceeding associated with each annual Evaluation Report filing. At the time each such Evaluation Report is filed, ELL shall provide the Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. Within ten business days after the Evaluation Report is filed, ELL shall provide to Commission Staff electronic copies of all workpapers supporting the data and calculations reflected in the Evaluation Report in Microsoft Excel .xlsx format, with all formulae, functions, and calculations intact and working. The Parties may request clarification and additional supporting data.

The Parties and any Intervenor(s) shall then have until August 20 of the filing year to review the Evaluation Report to ensure that it complies with the requirements of Section 2.C below. If any error(s) are detected in the application of the principles and procedures contained in Section 2.C below or any issues upon which further information is required of ELL and/or to verify any of the data or issues contained in the annual filing are found, such error(s), data or issues requiring verification ("Dispute" or "Disputes") shall be formally communicated in writing through an Errors & Objections Report to the other Parties and

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Intervenor(s) by August 20 of the filing year. Each such Dispute indicated in the Errors & Objection Report shall include, if available, documentation of the proposed correction. The Company shall then have until September 30 of the filing year to review any proposed corrections, to work with the other Parties to resolve any Disputes and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties and Intervenors agree. The Company shall provide the Parties and Intervenor(s) with appropriate workpapers supporting any revisions made to the Rate Adjustments initially filed.

Except where there are unresolved Disputes, which shall be addressed in accordance with the provisions of Section 2.B.3 below, the Rate Adjustments initially filed under the provisions of Section 2.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section 2.B.2, shall become effective for bills rendered on and after the first billing cycle of the month of September of the filing year. Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider.

To the extent that there are no issues raised during the annual review period of the FRP or that any issues raised are amicably resolved, *i.e.*, there are no unresolved issues to be addressed pursuant to Section 2.B.3 below, the Parties shall submit a joint report of the proceedings to the Commission for consideration as timely as practicable, including the terms under which any issues have been resolved and the resulting effect on rates.

2.B.3. RESOLUTION OF DISPUTES

In the event there are Disputes regarding any Evaluation Report, the Parties shall work together in good faith to resolve such Disputes. If the Parties are unable to resolve the Disputes or reasonably believe they will be unable to resolve the Disputes by the end of the period provided for in Section 2.B.2 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section 2.B.2 above. Partie(s) shall submit in writing to the Commission a list of any remaining Disputes outstanding by January 15 of the year following the filing of the Evaluation Report. Within five (5) days of receipt of such written list of Disputes, the Company shall file a motion with the assigned Administrative Law Judge requesting that a status conference be set and a procedural schedule be established, unless good cause is shown by any party why it should not be set.

Following all due proceedings, if the Commission's final ruling on any Disputes requires changes in the Rate Adjustments initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified Rate Adjustments within fifteen (15) days after receiving the Commission's order resolving the Disputes. The Company shall provide a copy of the filing to the Parties and Intervenors together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the next applicable monthly billing cycle after filing and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider FRP.

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Within 60 days after receipt of the Commission's final ruling on any Disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be calculated to be effective as of September (or, such other date authorized by the Commission for the calculation), shall be applied on a percentage basis pursuant to Section 2.C.4 of this Rider FRP and shall be based on the customer's applicable base revenue from the first billing cycle of September through the last date the Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission.

2.C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

2.C.1. DEFINITION OF TERMS

a. EVALUATION PERIOD

The Evaluation Period shall be the twelve-month period ended December 31 of the calendar year immediately preceding the filing of an Evaluation Report. All data utilized in each Evaluation Report shall be based on actual results and balances for the Evaluation Period, as recorded on the Company's books in accordance with the Uniform System of Accounts or such other documentation as may be appropriate, allocated to LPSC retail operations as set forth in Attachment B, except where either 13-month average balances or beginning/ending average balances will be used for determination of rate base items.

b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Rate of Return on Common Equity ("EROE") for any Evaluation Period shall be determined in accordance with the Earned Rate of Return on Common Equity Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period Adjustments set out in Attachment C.

c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Short-Term Debt, Long-Term Debt, Preferred Stock and Common Equity. The BRORB shall be determined in accordance with the Benchmark Rate of Return on Rate Base Formula set out in Attachment D.

d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity ("EPCOE") is the Company's cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with the Evaluation Period Cost Rate for Common Equity Procedure set out in Attachment E.

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e. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be the range of values with an upper limit ("Upper Band") equal to the EPCOE plus 0.50% and a lower limit ("Lower Band") equal to the EPCOE minus 0.50%.

f. ENVIRONMENTAL COST RELATED REVENUE REQUIREMENT

If during the term of this FRP, there is a change in the law or regulation related to environmental issues or environmental compliance that increases the costs to ELL, ELL shall have the right to request the recovery of the prudent level of such costs outside the FRP bandwidth mechanism. Nothing in this provision shall constitute pre-approval of the recovery of such increased costs.

g. ENERGY EFFICIENCY RELATED REVENUE REQUIREMENT

If during the term of this FRP, there is a change in law or regulation that adopts measures designed to increase the efficient use of electric energy and that results in increased costs to ELL, ELL shall have the right to request the recovery of the prudent level of such costs outside the FRP bandwidth mechanism and outside of the cap set forth in Section 2.C.2.d. herein. Nothing in this provision shall constitute the pre-approval of the recovery of such increased costs.

2.C.2. TOTAL RIDER FRP REVENUE LEVEL

In each Evaluation Report, the Total Rider FRP Revenue level shall consist of Base Rider FRP Revenue, including any change as determined through application of the Rider FRP Revenue Redetermination Formula set out in Attachment F, Lines 1-27 and described further in Section 2.C.2.c below, and revenue associated with the following outside-the-bandwidth components of this Rider FRP:

- a.** The Extraordinary Cost, Additional Capacity Cost, Transmission Recovery Mechanism, Distribution Recovery Mechanism, the MISO Cost Recovery Mechanism, and the Tax Adjustment Mechanism, all of which are defined herein;
- b.** Recovery of Realigned Costs Related Revenue Requirement component shall be as defined in Section 3.E.
- c.** For Test Years 2024, 2025 and 2026, the Base Rider FRP Revenue change shall be determined using the Rider FRP Revenue Redetermination Formula set out in Attachment F, Lines 1-27, which reflects the following rules:
 - (1)** The Base Rider FRP Revenue Requirement for the Evaluation Period shall be reduced by the Evaluation Period amounts for the items reflected in Section 2.C.2.a through 2.C.2.b above.
 - (2)** The Base Rider FRP Revenue level for the Evaluation Period shall be determined in accordance with Attachment C Section 1.A of this Rider FRP.

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- (3) If the EROE, as determined through an assessment of the Base Rider FRP Revenue Requirement, is less than the Lower Band, the Base Rider FRP Revenue level for the Evaluation Period shall be increased by the amount necessary to increase the EROE for the Evaluation Period by 100% of the difference between the Lower Band and the EROE.
- (4) There shall be no change in Base Rider FRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.
- (5) If the EROE exceeds the Upper Band, the Base Rider FRP Revenue level for the Evaluation Period shall be reduced by the amount necessary to decrease the EROE for the Evaluation Period by 100% of the difference between the EROE and the Upper Band.
- (6) A change in the Base Rider FRP Revenue level shall not be made unless it changes the EROE for the Evaluation Period by more than 0.05% (5 basis points).

2.C.3. RIDER FRP REVENUE ALLOCATION

The Total Rider FRP Revenue as determined under the provisions of Section 2.C.2. above, shall be allocated to each LPSC rate class based on applicable Base Rate Revenue as a percentage of total applicable Base Rate Revenue for all retail rate classes pursuant to Attachment A, Page 2. Total Rider ELL FRP revenues shall be allocated to each LPSC rate class based on the applicable Base Rate Revenue as a percentage of total applicable Base Rate Revenue for all retail rate classes pursuant to Attachment A, Page 2, unless otherwise specified.

DRM revenues, reflected on Attachment F, Lines 29 and 35 shall be allocated to each LPSC rate class based on the applicable Distribution Plant in Service Allocation Factor as a percentage of total retail Distribution Plant in Service for all applicable retail rate schedules pursuant to Attachment A, Page 2 of this Rider FRP.

The applicable Base Rate Revenue for all other FRP Revenues shall be the Louisiana Retail Base Rate Revenue for the Evaluation Period as reflected in Attachment A, Page 2.

2.C.4. RIDER ELL FRP RATE ADJUSTMENT REDETERMINATION

All applicable retail rates and riders as noted on Attachment A on file with the Commission will be adjusted for the ELL FRP Revenues by the appropriate percentage of the Evaluation Period Base Rate Revenue of all bills.

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3. PROVISIONS FOR OTHER RATE CHANGES

3.A. EXTRAORDINARY COST CHANGES

3.A.1. UNFORESEEN COSTS OR REVENUES

- a. It is recognized that from time-to-time ELL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company.
- b. The Company may also be required to implement other one-time changes to rates resulting from a Federal Energy Regulatory Commission ("FERC") ruling or as provided for under this Rider FRP.

Such costs may increase or decrease the Company's revenue requirements and, thereby, warrant rate changes for which this Rider FRP does not expressly provide. Should ELL experience such changes as described in Section 3.A.1.a, or 3.A.2.b above, then either the Company may request (through the Evaluation Report or separate proceeding), or the Commission may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

3.A.2. DEPRECIATION/DECOMMISSIONING RATE EFFECTS

The effects of changes in depreciation rates, and/or decommissioning accruals, increases or decreases, ordered by the LPSC, including as a result of changes in the requirement to fund the decommissioning trust that may be ordered by the Nuclear Regulatory Commission during the period that this FRP is in effect, shall be considered separately outside of the FRP mechanism. In addition, 100% of the incremental rate base (depreciation and ADIT) effects of the depreciation rate change shall be reflected in the derivation of the change in the revenue requirement resulting from a change in the depreciation rate.

3.A.3. STORM DAMAGE ACCRUAL EFFECTS

The effects of changes in storm damage accruals, increases or decreases, ordered by the LPSC shall be considered separately outside of the FRP mechanism.

3.A.4. REGULATORY COMMISSION CONSULTANT EXPENSE

Any costs associated with third party consultants and/or counsel hired on behalf of the Louisiana Public Service Commission which are passed through to the Company associated with any utility regulatory rulemakings and/or other dockets and which are not currently recovered through a separate, existing recovery mechanism, shall be considered outside of the bandwidth mechanism.

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3.B. SPECIAL RATE FILINGS

The Company is experiencing a dynamic business environment (e.g., effects of energy efficiency, demand side management integration, net metering, and increasing competition). Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these and other emerging conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing to revise existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Commission and evaluated in accordance with the rules and procedures then in effect.

3.C. FORCE MAJEURE

In addition to the rights of ELL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of this Rider FRP, if any event or events beyond the reasonable control of ELL, including, for example, Natural Disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ELL or result in a deficiency in revenues to ELL, ELL may file for rate or other relief outside the bandwidth provisions of this Rider. Such request shall be considered by the Commission in accordance with its regulations and applicable law governing such filings.

The Term "Natural Disaster" in the above paragraph shall include but not be limited to weather events such as hurricanes and/or tropical storms, or other events such as earthquakes, wildfire, pandemics, for example. If the Commission determines that a Natural Disaster causes a loss of customers for ELL that would result in the loss of at least \$10 million in base rate revenues during the rate-effective period of any Evaluation Period during the term of this Rider FRP, ELL may seek recovery of those base revenues outside of the provisions of this Rider FRP. ELL shall bear the burden of proof to demonstrate to the Commission the level of base rate revenue loss during the rate-effective period and that the loss was caused by the Natural Disaster.

The loss of base rate revenue during the rate effective period shall, at a minimum, take into consideration the following:

- 1) The net loss of customers caused by the Natural Disaster looking at the entire service area, adjusted for normal growth.
- 2) The usage patterns of the actual lost customers or some reasonable proxy.
- 3) Any offsets due to the decreased costs and/or due to costs that are still recovered from the remaining customers.

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If this calculation produces a result less than \$10 million in the rate-effective period, no relief should be granted outside of the FRP. If the amount equals or exceeds \$10 million as approved by the Commission, ELL shall be entitled to recover outside of the FRP the lesser of (1) the Commission-approved loss in revenues, or (2) the difference between the EROE adjusted to reflect the estimated loss in revenue and the EPCOE. In succeeding years, the revenue loss will be recalculated to recognize the effect of returning customers and load. Once that revenue requirement effect falls below \$10 million, the effect of the revenue reduction will be reflected in the FRP.

3.D. ADDITIONAL CAPACITY MECHANISM

The “Additional Capacity Revenue Requirement” (“ACRR”) refers to non-fuel, retail revenue requirement associated with any LPSC-approved supply-side resource in excess of the amount in base rates at the time of ELL’s annual Evaluation Report filing. Such ACRR for the rate effective period shall be eligible for recovery through this Rider FRP, outside the FRP bandwidth mechanism through the ACRR consistent with Section 2.C.2 and the following:

3.D.1 OWNED CAPACITY RESOURCES

The first-year non-fuel, retail revenue requirement for:

- (a) the modification or replacement of an existing generating facility having an incremental annual revenue requirement exceeding \$10 million;
- (b) the acquisition of new generating facilities; and/or,
- (c) the construction of a new generating facility, having an annual revenue requirement exceeding \$10 million (except as otherwise provided for in Section 3.D.3 below), and/or unless otherwise authorized by the Commission.

In the Evaluation Report following the first year of operation, the first-year revenue requirement shall be trued-up to the actual first-year revenue requirement and realigned to Base Rider FRP Revenue where it will be maintained at the adjusted level subject to the FRP bandwidth mechanism. To the extent that any costs relating to the construction, acquisition or modification of a generating facility are subsequently determined to be disallowed by the Commission as reflected in a final, non-appealable order, those amounts shall be credited or refunded to customers with interest, calculated at the then-effective pre-tax weighted average cost of capital, from the time those amounts were collected until those amounts are credited or refunded on the same basis as they were charged to customers.

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3.D.2. PURCHASED CAPACITY RESOURCES

For each filing year of the FRP, the Company shall reflect in the ACRR the incremental LPSC-retail revenue requirement for purchased capacity costs that are to be billed to ELL pursuant to a Commission approved Purchased Power Agreement, cost-of-service agreement or tariff for the rate effective period. Incremental capacity costs consist of those amounts that are above or below the amount included in rates for the respective resources at the time of filing of the Evaluation Report.

Although extinguished by operation of law pursuant to LPSC Order U-33244-A, the purchased capacity contract costs for the unregulated portion of River Bend (the River Bend 30 PPA) shall be deemed eligible for recovery in accordance with this Section 3.D.2. and shall be re-calculated at then-current Evaluation Period levels.

The LPSC-retail revenue requirement associated with the purchased capacity costs recovered via this Rider shall be compared to the actual cost of such capacity. Any difference between the revenue requirement of the capacity costs used to determine the level of this Rider during the Evaluation Period and the revenue requirement associated with the actual capacity cost during the Evaluation Period shall be included in the Evaluation Report as part of the Additional Capacity Revenue Requirement in the next Rider FRP Revenue Requirement Redetermination Formula as set out in Attachment F.

3.D.3. RENEWABLE CAPACITY

The non-fuel revenue requirement of all Additional Capacity derived from a renewable resource (*i.e.*, solar, wind or such other resources that the Commission shall determine qualifies as renewable) shall be recoverable through the ACRR in accordance 3.D.1 or 3.D.2 above, as applicable depending on the form of addition.

- (a) To the extent that ELL incurs cost or receives subscription fee revenue under Commission-approved green tariffs, including but not limited to Rider Geaux Green Option ("GGO") and Rider Geaux ZERO ("GZ"), and to the extent that the costs and/or revenues are not reflected within the Company's Fuel Adjustment Clause, such costs and/or revenues, including, but not limited to subscription fee revenues or capacity-related bill credits issued to participants in those programs shall be reflected as a component of the ACRR.
- (b) As established in LPSC General Order No. 12-9-10 (U-28271-1 Subdocket B) (Corrected), dated December 9, 2010 (the "Renewable Pilot Implementation Plan G.O."), the Company shall be allowed to recover fully through this Rider FRP outside of the FRP bandwidth mechanism, and consistent with Section 2.C.2, the capacity costs related to any renewable contract entered into, and approved by the LPSC pursuant to the provision of Paragraph 8.2 of the Renewable Pilot Implementation Plan G.O. Further, as established in the Renewable Pilot Implementation Plan G.O., any premium above market cost as well as any cost incurred to acquire unneeded capacity ordered by the Commission (regardless of whether priced at or above market) will be recovered dollar-for-dollar and will not be considered in any FRP provision or

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calculation that limits the full recovery of capacity costs when the utility's earnings exceed the upper end of the earnings bandwidth (*i.e.*, Section 2.C.2.c.(5). of the FRP). This section is intended to implement but not modify the provisions of General Order No. 12-9-10 (U-28271 – Subdocket B) (corrected).

3.D.4 INTERIM CAPACITY COST ADJUSTMENTS

During the term of this Rider FRP (*i.e.*, through the last day of the rate effective period of the final Evaluation Period under the term of this FRP), the ACRR shall be adjusted on an interim basis for:

- (1) the expiration of a purchase capacity agreement previously recovered through Rider FRP, or
- (2) the completion of the recovery of previously deferred capacity costs, or
- (3) the modification or addition of capacity resources by means of a self-build, acquisition, or capacity and/or capacity and energy purchase.

3.E. RECOVERY OF REALIGNED COSTS

To the extent that, during the term of this Rider ELL FRP, the Commission orders the Company to realign costs from recovery via the Fuel Adjustment Clause to base rates, or the reverse, it shall be done on a basis that, in the aggregate, is revenue-neutral to retail customers.

3.F TRANSMISSION RECOVERY MECHANISM (TRM)

The Company shall be allowed to recover fully through this Rider FRP, outside the FRP bandwidth mechanism, the return on rate base and depreciation expense associated with (1) all transmission capital additions that are placed in service, or expected to be placed in service, between January 1 and August 31 of the Filing Year subject to a TRM floor as described below ("Filing Year TRM Amount") and true-up and, (2) transmission capital additions placed in service during the Evaluation Period subject to a TRM Floor as described below ("Evaluation Period TRM Amount"), less the Filing Year TRM Amount reflected in the prior year's Evaluation Report. The Company will include a Filing Year TRM Amount in its initial Evaluation Report using the best estimate then available. It will then update this amount in a compliance report submitted prior to the rate effective date, with explanations provided for changes in the amount. The end of period Transmission Plant in Service estimated (based on most recent actuals) through August 31 of the Filing Year shall be subject to an after-the-fact true-up in the next FRP Evaluation Period. This true-up adjustment will be designed to correct over- or under- collections that may have occurred due to the use of estimated Transmission Plant in Service through August 31 compared to actual Transmission Plant in Service through August 31.

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ELL shall include with the FRP Evaluation Report, a true-up report comparing the estimated Transmission Plant in Service through August 31 of the previous Filing Year and the actual Transmission Plant in Service through August 31 of the previous Filing Year and, if the difference exceeds \$2 million, a calculation of the proposed adjustment to correct any over- or under-collections due to the use of the estimated Transmission plant-in-service, with carrying costs at the Company's WACC, along with any workpapers supporting that true-up calculation.

For purposes of calculating the Evaluation Period TRM Amount, rate base included in the TRM shall include amounts for Transmission Plant in Service above a TRM Floor of \$100 million per year. For purposes of calculating the Filing Year TRM Amount, rate base shall include amounts of Transmission Plant in Service above \$66.7 million, which represents the \$100 million TRM Floor prorated to eight of twelve months.

Depreciation Expense for the transmission projects shall be calculated using a 2.76 percent annual depreciation rate, with that amount included in the Accumulated Reserve for Depreciation, which will serve as a reduction to Plant in Service with the net amount reflected as rate base in the TRM. Any difference between the depreciation rate used for the TRM and the actual depreciation rate applicable to the assets recovered through the TRM is recoverable through the normal recovery mechanism (*i.e.*, within the bandwidth mechanism). In other words, this assumed depreciation rate is for ease of calculating a revenue requirement for the TRM only; this is not meant to change the applicable LPSC-approved transmission depreciation rate.

3.G. DISTRIBUTION RECOVERY MECHANISM (DRM)

The Company shall be allowed to recover fully through this Rider FRP, outside the FRP bandwidth mechanism the return on rate base and depreciation expense associated with distribution capital additions, excluding those associated with the Company's Advanced Metering System, through August 31 of the Filing Year, including those placed in service during the Evaluation Period, subject to a DRM Floor and true-up adjustment as described in Section 3.G.1. below.

3.G.1. Recovery of Distribution Capital Additions

The revenue requirement associated with distribution capital additions shall include the return on rate base and depreciation expense associated with (1) all distribution capital additions, excluding those associated with the Company's Advanced Metering System, that are placed in service, or expected to be placed in service, between January 1 and August 31 of the Filing Year subject to a DRM Floor as described below ("Filing Year DRM Amount"), and (2) distribution capital additions, excluding those associated with the Company's Advanced Metering System, placed in service during the Evaluation Period subject to a DRM Floor as described below ("Evaluation Period DRM Amount"), less the Filing Year DRM Amount reflected in the prior year's Evaluation Report.

The Company will include a Filing Year DRM Amount in its initial Evaluation Report using the best estimate then available. It will then update this amount in a compliance report submitted prior to the rate effective date, with explanations provided for changes in the amount. The end of period Distribution Plant in Service

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estimated (based on most recent actuals) through August 31 of the Filing Year shall be subject to an after-the-fact true-up in the next FRP Evaluation Period. This true-up adjustment will be designed to correct over- or under- collections that may have occurred due to the use of estimated Distribution Plant in Service through August 31 compared to actual Distribution Plant in Service through August 31.

ELL shall include with the FRP Evaluation Report, a true-up report comparing the estimated Distribution Plant in Service through August 31 of the previous Filing Year and the actual Distribution Plant in Service Page through August 31 of the previous Filing Year and, if the difference exceeds \$2 million, a calculation of the proposed adjustment to correct any over- or under-collections due to the use of the estimated Distribution plant-in-service, with carrying costs at the Company's WACC, along with any workpapers supporting that true-up calculation.

For purposes of calculating the Evaluation Period DRM Amount, capital additions included in the DRM shall include amounts for Distribution Plant in Service above an annual DRM Floor of \$150 million for each year. For purposes of calculating the Filing Year DRM Amount, rate base shall include amounts of Distribution Plant in Service above \$100 million, which represents the \$150 million DRM Floor prorated to eight of twelve months.

Depreciation Expense for the distribution projects shall be calculated using a 3.78 percent annual depreciation rate, with that amount included in the Accumulated Reserve for Depreciation, which will serve as a reduction to Plant in Service with the net amount reflected as rate base in the DRM. Any difference between the t depreciation rate used for the DRM and the actual depreciation rates applicable to the assets recovered through the DRM is recoverable through the normal recovery mechanism (*i.e.*, within the bandwidth mechanism). In other words, this assumed the depreciation rate is for ease of calculating a revenue requirement for the DRM only; this is not meant to change the applicable LPSC-approved distribution depreciation rates.

3.G.2. Distribution Recovery Mechanism Revenue Requirement Allocation

The Distribution Recovery Mechanism revenue requirement as determined under the provisions of Section 3.G.1. above, shall be allocated to each of the applicable LPSC retail rate classes based on the applicable class Distribution Plant in Service Allocation Factor as a percentage of total retail Distribution Plant in Service for all applicable retail rate schedules pursuant to Attachment A, Page 2 of this Rider FRP.

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4. MISO COST RECOVERY MECHANISM (MCRM)

The Company shall be allowed to recover fully through this Rider FRP, outside the FRP bandwidth mechanism, the LPSC Retail costs described below:

- A. NET MISO CHARGES OR CREDITS:** The estimated Net MISO Charges/(Credits) pursuant to the Federal Energy Regulatory Commission ("FERC")-approved MISO Open Access Transmission Energy and Operating Markets Tariffs that the Company expects to incur for the twelve (12) months ended December 31 of the filing year and that are not recovered via the Fuel Adjustment Clause as ordered by the LPSC in Commission Order No. U-32675 dated November 4, 2013, as modified by LPSC Order No. U-34631.
- B. RETAIL REGULATORY COMMISSION EXPENSE INCURRED FOR MISO OVERSIGHT:** Retail regulatory commission expense actually incurred for the Evaluation Period in connection with ELL's participation in MISO.
- C. TRUE-UP ADJUSTMENT:** A True-up Adjustment for the difference between the Estimated MISO Cost Recovery Revenue Requirement and the Actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ended December 31 of the immediately preceding calendar year as defined on Attachment G, Page 3. The True-up Adjustment shall include carrying charges based on the Company's before-tax weighted average cost of capital in this Rider FRP applied to the difference between the actual and estimated MISO Cost Recovery Revenue Requirement as shown on Attachment G, Page 3.

5. TAX ADJUSTMENT MECHANISM ("TAM")

It is recognized that ELL may be subject to increases or decreases in its revenue requirement as a result of changes in federal or state taxes during the term of this FRP, including but not limited to changes in federal or state tax codes, changes in ad valorem taxes, or changes associated with the realization of certain income tax credits. Such costs may increase or decrease the Company's revenue requirements and, thereby, require rate changes that this Rider FRP is not otherwise designed to address. As such, the Company shall be allowed to recover fully through this Rider FRP, outside the FRP bandwidth mechanism, the revenue requirement effects of these changes as prescribed below. The rate adjustments provided for in this Section shall operate outside of the Base Rider FRP Revenue Adjustment provisions contained in Section 2.C. of the FRP, including the bandwidth mechanism. Nothing in this Rider shall preclude the Company from requesting similar relief for other tax-related changes not specifically provided for below.

5.A. ACCUMULATED DEFERRED INCOME TAXES ("ADIT")

In the event that there is a change to state or federal tax codes which modifies the statutory federal or state tax rate(s), the Company shall revalue all ADIT at the newly effective tax rate(s) and reflect the revenue requirement effects of such revaluation through this Rider FRP outside of the FRP bandwidth mechanism. Rates shall further be adjusted in a manner such that the recovery of (deficient) or payment of (excess)

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to customers of any deficient and/or excess ADIT amounts is appropriately reflected in rates on a dollar-for-dollar basis.

Protected ADIT that is eligible to be recovered or paid through the FRP, including but not limited to any Protected Excess ADIT associated with the Tax Cuts and Jobs Act of 2017 and the Louisiana state tax rate change in 2021, will be recovered or paid through the TAM using the average rate assumption method ("ARAM") to which the ADIT is related in order to avoid an Internal Revenue Code normalization violation.

1. In each Evaluation Report, ELL shall reflect in the TAM the Louisiana-jurisdictional portion of the recovery or payment of the eligible Protected ADIT that will be amortized on the books of ELL in the Filing Year.
2. As with the return to customers of other ADIT amounts, the amortization of the Protected ADIT, shall be offset by the revenue requirement associated with the cumulative change in rate base resulting from the amortization of the Protected ADIT such that only the net of the two will be reflected in the TAM. To avoid the potential for any double recovery, an adjustment to the FRP rate base will be made to account for this TAM netting. The TAM will be updated annually to reflect the revenue requirement associated with the change in rate base.

The ADIT that is not protected, *i.e.*, the "Unprotected ADIT" that is eligible to be recovered or paid through the FRP will be recovered or paid over a period of 24 months unless some other period is approved by the Commission.

3. As with the Protected ADIT, the amortization of the Unprotected ADIT shall be offset by the revenue requirement associated with the cumulative change in rate base resulting from the amortization of the Unprotected ADIT such that only the net of the two will be reflected in the TAM. To avoid the potential for any double recovery, an adjustment to the FRP rate base will be made to account for this TAM netting. The TAM will be updated annually to reflect the revenue requirement associated with the change in rate base.

5.B. INCOME TAX RATE CHANGES

In the event that there is a change to state or federal tax codes which modifies the statutory federal or state tax rate(s), the Company shall determine the retail revenue requirement effects of such change by multiplying the differential in the pre-tax weighted average cost of capital by the rate base for the most recent Evaluation Report filing and shall record this amount as a regulatory asset/liability and accrue carrying charges at the then-effective weighted average cost of capital until such time that the change can be fully reflected in rates. The Company shall amortize this regulatory asset/liability over a period of 12 months, or over some other period as approved by the Commission.

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5.C. AD VALOREM TAXES

Known and measurable changes in *ad valorem* taxes resulting from increases in assessments or millage rates or resulting from the expiration of property tax exemptions shall be reflected in the TAM. Subsequent to the initial filing year adjustment recognizing the change(s), such change(s) shall be realigned into Base Rider FRP Revenue on a prospective basis.

5.D. PRODUCTION TAX CREDITS ("PTCs")

To the extent that the Company receives PTCs in connection with the generation of solar, nuclear or other clean energy technology, such as those enabled by the Inflation Reduction Act of 2022 ("IRA") the Company shall monetize the PTCs by offsetting federal cash income tax payments, including but not limited to the federal corporate alternative minimum tax ("CAMT"), and/or by transferring them to a third party for cash. The LPSC-jurisdictional share of cash benefits derived through such monetization and the use of these net proceeds shall be provided to customers through this Rider FRP in accordance with the terms of the next paragraph and consistent with Order [insert order number].

Cash benefits derived through the monetization of PTCs, including the related gross-up, shall be recorded as a contra-asset in Plant in Service and offset the rate base of the assets having generated the PTCs. The contra-asset shall have depreciable lives initially set to 30 years for solar/wind and 46 years for nuclear, with each tranche of PTCs generated by the asset having a depreciable life of one year less than the previous tranche. The revenue requirement associated with the amortization of the contra-assets shall be credited to customers annually in the TAM. To avoid the potential for any double recovery, an adjustment to the FRP will be made to account for this treatment.

6. EFFECTIVE DATE AND TERM

Rider ELL FRP shall continue in effect for three years. The annual Evaluation Report filings shall be made on or before May 31 of 2025, 2026, and 2027 for the Evaluation Periods ended December 31, 2024, 2025, and 2026, respectively. Unless Rider FRP is extended by mutual agreement of the Commission and the Company, the Rate Adjustments resulting from the May 31, 2027 Evaluation Report filing shall continue in effect until such time as they are superseded pursuant to a final Commission order. Except as otherwise provided herein, if this Rider FRP is terminated by a future order of the Commission, the then-existing Total Rate Adjustment shall continue to be in effect until new base rates reflecting the then-existing Total Rate Adjustment are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

Effective: xx/xx/2024

**ENTERGY LOUISIANA, LLC
FORMULA RATE PLAN RIDER SCHEDULE FRP
RATE ADJUSTMENTS**

I. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric Rate Schedule* and/or Rider schedule.* The FRP rate applicable to a specific Customer shall be determined by either the base rate schedule(s) applicable to the customer's geographic location (*i.e.*, Legacy ELL Service Area or Legacy EGSL Service area) or, where applicable, the base rate schedule(s) elected by the Customer.

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the Louisiana Public Service Commission will be adjusted monthly by the appropriate percentage of applicable Base Rate Revenues, before application of the monthly fuel adjustment.

*Excluded Schedules: AFC, AMSOO, CI, Contract Minimums, DTK, EAC, EECR-PE, EECR-QS, EEDBP, EIO, FA, FCA (3,4,5,6), Facilities Charges, FR-1-G, FSCIII-ELL, FSCIII-EGSL, FSCIV-ELL, FSCV-ELL, FSPP, GGO, GSO, GSLVO, GZ, IES, LQF, MS, MVDR, OBP, PT, QFSS-L, REP, RRD-V-G, RRD-VI-G, SCO-L, SCO-G, SCOII-L, SCOII-G, SCOIII-L, SCOIII-G, SCOIV-ELL, SCOV-ELL, SLGO-L, SMQ, and SSTS-G.

**Entergy Louisiana, LLC
Formula Rate Plan (Rider FRP)
Rate Development Formula
For the Test Year Ended December 31, 20XX**

Ln No.	Rate Class ⁽¹⁾	Total ELL FRP Rate Adj. ⁽²⁾
1	Residential Service	XX.XX%
2	Small General Service	XX.XX%
3	General Service	XX.XX%
4	Municipal Pumping Service	XX.XX%
5	Large Load High Load Factor Service	XX.XX%
6	Large Power Service	XX.XX%
7	High Load Factor Service	XX.XX%
8	Legacy Industrial Service	XX.XX%
9	Large Industrial Service	XX.XX%
10	Lighting	XX.XX%

Notes:

- (1) Excludes schedules specifically identified in this Rider FRP.
(2) See Attachment A, Page 2, Total ELL FRP Rate Adj. column.

Entergy Louisiana, LLC
Formula Rate Plan (Rider FRP)
Rate Development Formula
For the Test Year Ended December 31, 20XX

Ln No.	Rate Class ⁽¹⁾	1 ELL FRP Rate for FRPxMCRMxTAM xDRM ⁽²⁾	2 Incremental ELL FRP Rate for FRPxMCRMxTAM ⁽³⁾	3 Rider FRP Rate for MCRM ⁽⁴⁾	4 Rider FRP Rate for TAM ⁽⁵⁾	5 Rider FRP Rate for DRM ⁽⁶⁾	6 Total ELL FRP Rate Adj. ⁽⁷⁾
1	Residential Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
2	Small General Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
3	General Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
4	Municipal Pumping Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
5	Large Load High Load Factor Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
6	Large Power Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
7	High Load Factor Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
8	Legacy Industrial Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
9	Large Industrial Service	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%
10	Lighting	X.XXXX%	X.XXXX%	X.XXXX%	XX.XX%	XX.XX%	XX.XX%

Notes:

- (1) Excludes schedules specifically identified in this Rider FRP.
- (2) See Attachment A, Page 3 Column E.
- (3) See Attachment A, Page 3 Column I.
- (4) See Attachment A, Page 3 Column M.
- (5) See Attachment A, Page 4 Column Q.
- (6) See Attachment A, Page 4 Column U.
- (7) Sum of columns 1 -5; % applied to customer applicable revenue.

Entergy Louisiana, LLC
Formula Rate Plan (Rider FRP)
Rate Development Formula
For the Test Year Ended December 31, 20XX

Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
ELL FRP Revenue excluding MISO Cost Recovery Mechanism and Tax Adjustment Mechanism (FRP×MCRM×TAM×DRM)						Incremental ELL FRP Revenue for FRP, MISO Cost Recovery Mechanism and Tax Adjustment Mechanism (FRP×MCRM×TAM)				MISO Cost Recovery Mechanism (MCRM)			
Ln No.	Rate Class	Class Allocation (%) ⁽¹⁾	FRP×MCRM×TAMDRM (\$) ^{(2), A}	Applicable Base Rate Rev (\$) ^{(3), B}	ELL FRP Rate for FRP×MCRM×TAMDRM ⁽⁴⁾	Class Allocation (%) ⁽⁵⁾	Incremental ELL FRP Rate for FRP×MCRM×TAM (\$) ^{(6), A}	Applicable Base Rate Rev (\$) ^{(7), B}	ELL FRP Rate for Extraordinary Cost Change ⁽⁸⁾	Class Allocation (%) ⁽⁹⁾	MCRM (\$) ^{(10), A}	Applicable Base Rate Rev (\$) ^{(11), B}	ELL FRP Rate for MCRM ⁽¹²⁾
1	Residential Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
2	Small General Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
3	General Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
4	Municipal Pumping Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
5	Large Load High Load Factor Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
6	Large Power Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
7	High Load Factor Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
8	Legacy Industrial Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
9	Large Industrial Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
10	Lighting	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	X.XXXX%
11	ELL Total	100.00%	\$XX,XXX,XXX	\$XX,XXX,XXX		100.00%	\$XX,XXX,XXX	\$XX,XXX,XXX		100.00%	\$XX,XXX,XXX	\$XX,XXX,XXX	

Notes:

- ⁽¹⁾ The Louisiana Retail ELL FRP Revenue excluding MISO Cost Recovery Mechanism, Tax Adjustment Mechanism and Distribution Recovery Mechanism (FRP×MCRM×TAM×DRM) shall be allocated to the retail rate classes for ELL total based on the applicable base rate revenue. See Attachment A, Page 1 for Excluded Rate Schedules.
- ⁽²⁾ See Attachment F, Page 1, Line 28 for the ELL FRP excluding MISO Cost Recovery Mechanism, Tax Adjustment Mechanism and Distribution Recovery Mechanism (FRP×MCRM×TAM×DRM). The class amount is the class allocation in Column B times the Total Incremental ELL FRP×MCRM×TAM on line 11. This amount also includes the TRM.
- ⁽³⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the portion of the FRP Revenue excluding MISO Cost Recovery Mechanism and Tax Reform Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽⁴⁾ Column G / Column D
- ⁽⁵⁾ The applicable Incremental ELL FRP Revenue for FRP, MISO Cost Recovery Mechanism and Tax Adjustment Mechanism shall be allocated to the retail rate classes within ELL based on the applicable base rate revenue. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- ⁽⁶⁾ See Attachment F, Page 1, Line 29 for the Incremental ELL FRP×MCRM×TAM. The class amount is the class allocation in Column B times the Total Incremental ELL FRP×MCRM×TAM on line 11. This amount also includes the TRM.
- ⁽⁷⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the Incremental ELL FRP Revenue for FRP, MISO Cost Recovery Mechanism and Tax Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽⁸⁾ Column G / Column H
- ⁽⁹⁾ The applicable MISO Cost Recovery Mechanism (MCRM) shall be allocated to the retail rate classes within ELL based on the applicable base rate revenue. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- ⁽¹⁰⁾ See Attachment G, Page 1, Line 16 for the applicable MCRM. The class amount is the class allocation in Column F times the MCRM on line 11.
- ⁽¹¹⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the MISO Cost Recovery Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽¹²⁾ Column K / Column L
- ⁽¹³⁾ The applicable Tax Adjustment Mechanism (TAM) shall be allocated to the retail rate classes within ELL based on the applicable base rate revenue. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- ⁽¹⁴⁾ See Attachment H, Page 1, Line 8 for the applicable TAM. The class amount is the class allocation in Column N times the TAM on line 11.
- ⁽¹⁵⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the Tax Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽¹⁶⁾ Column O / Column P
- ⁽¹⁷⁾ The applicable Distribution Recovery Mechanism (DRM) shall be allocated to the retail rate classes within ELL based on the applicable class Distribution Plant in Service Allocation Factor.
- ⁽¹⁸⁾ See Column S for the applicable DRM. The class amount is the class allocation in Column R times the DRM on line 11.
- ⁽¹⁹⁾ The billing determinants shall be allocated to each of the applicable LPSC retail rate classes based on the applicable class Distribution Plant in Service Allocation Factor.
- ⁽²⁰⁾ Column S / Column T

Filing Notes:

- ^A This information represents an estimate. Updated information will be provided for future FRP evaluation period filings.
- ^B Based on information for the test year ended December 31, 20XX. This information will be updated based on the current evaluation period for future FRP filings.

Entergy Louisiana, LLC
Formula Rate Plan (Rider FRP)
Rate Development Formula
For the Test Year Ended December 31, 20XX

Ln No.	Col. A Rate Class	Col. N	Col. O Tax Adjustment Mechanism (TAM)	Col. P Applicable Base Rate Rev (\$) ^{(15), B}	Col. Q ELL FRP Rate for TAM ⁽¹⁶⁾	Col. R	Col. S Distribution Recovery Mechanism (DRM)	Col. T Applicable Base Rate Rev (\$) ^{(15), B}	Col. U ELL FRP Rate for DRM ⁽²⁰⁾
		Class Allocation (%) ⁽¹³⁾	TAM (\$) ^{(14), A}			Class Allocation (%) ⁽¹⁷⁾	DRM (\$) ^{(18), A}		
1	Residential Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
2	Small General Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
3	General Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
4	Municipal Pumping Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
5	Large Load High Load Factor Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
6	Large Power Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
7	High Load Factor Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
8	Legacy Industrial Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
9	Large Industrial Service	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
10	Lighting	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%	XX.XX%	\$XX,XXX,XXX	\$XX,XXX,XXX	XX.XX%
11	ELL Total	100.00%	\$XX,XXX,XXX	\$XX,XXX,XXX		100.00%	\$XX,XXX,XXX	\$XX,XXX,XXX	

Notes:

- ⁽¹⁾ The Louisiana Retail ELL FRP Revenue excluding MSO Cost Recovery Mechanism, Tax Adjustment Mechanism and Distribution Recovery Mechanism (FRP+MCRM+TAM+DRM) shall be allocated to the retail rate classes for ELL total based on the applicable base rate revenue. See Attachment A, Page 1 for Excluded Rate Schedules.
- ⁽²⁾ See Attachment F, Page 1, Line 28 for the ELL FRP excluding MSO Cost Recovery Mechanism, Tax Adjustment Mechanism and Distribution Recovery Mechanism (FRP+MCRM+TAM+DRM). The class amount is the class allocation in Column B times the Total Incremental ELL.
- ⁽³⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the portion of the FRP Revenue excluding MSO Cost Recovery Mechanism and Tax Reform Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽⁴⁾ Column C / Column D
- ⁽⁵⁾ The applicable Incremental ELL FRP Revenue for FRP, MSO Cost Recovery Mechanism and Tax Adjustment Mechanism shall be allocated to the retail rate classes within ELL based on the applicable base rate revenue. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- ⁽⁶⁾ See Attachment F, Page 1, Line 29 for the Incremental ELL FRP+MCRM+TAM. The class amount is the class allocation in Column B times the Total Incremental ELL FRP+MCRM+TAM on line 11. This amount also includes the TRM.
- ⁽⁷⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the Incremental ELL FRP Revenue for FRP, MSO Cost Recovery Mechanism and Tax Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽⁸⁾ Column G / Column H
- ⁽⁹⁾ The applicable MSO Cost Recovery Mechanism (MCRM) shall be allocated to the retail rate classes within ELL based on the applicable base rate revenue. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- ⁽¹⁰⁾ See Attachment G, Page 1, Line 16 for the applicable MCRM. The class amount is the class allocation in Column F times the MCRM on line 11.
- ⁽¹¹⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the MSO Cost Recovery Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽¹²⁾ Column K / Column L
- ⁽¹³⁾ The applicable Tax Adjustment Mechanism (TAM) shall be allocated to the retail rate classes within ELL based on the applicable base rate revenue. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- ⁽¹⁴⁾ See Attachment H, Page 1, Line 8 for the applicable TAM. The class amount is the class allocation in Column N times the TAM on line 11.
- ⁽¹⁵⁾ The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the Tax Adjustment Mechanism for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- ⁽¹⁶⁾ Column O / Column P
- ⁽¹⁷⁾ The applicable Distribution Recovery Mechanism (DRM) shall be allocated to the retail rate classes within ELL based on the applicable class Distribution Plant in Service Allocation Factor.
- ⁽¹⁸⁾ See Column S for the applicable DRM. The class amount is the class allocation in Column R times the DRM on line 11.
- ⁽¹⁹⁾ The billing determinants shall be allocated to each of the applicable LPSC retail rate classes based on the applicable class Distribution Plant in Service Allocation Factor.
- ⁽²⁰⁾ Column S / Column T

Filing Notes:

- ^A This information represents an estimate. Updated information will be provided for future FRP evaluation period filings.
- ^B Based on information for the test year ended December 31, 200X. This information will be updated based on the current evaluation period for future FRP filings.

Entergy Louisiana, LLC
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Electric
For the Test Year Ended December 31, 20XX

Line No	Description	Adjusted Amount
TOTAL COMPANY		
1	RATE BASE (Attachment B, Page 2, L28)	\$X,XXX,XXX,XXX
2	BENCHMARK RATE OF RETURN ON RATE BASE (Attachment D, L6, Column D)	X.XX%
3	REQUIRED OPERATING INCOME (L1 * L2)	\$XX,XXX,XXX
4	NET UTILITY OPERATING INCOME (Attachment B, Page 3, L29)	\$XX,XXX,XXX
5	OPERATING INCOME DEFICIENCY/(EXCESS) (L3 - L4)	\$XX,XXX,XXX
6	REVENUE CONVERSION FACTOR (NOTE A)	X.XXXXXX
7	REVENUE DEFICIENCY/(EXCESS) (L5 * L6)	\$XX,XXX,XXX
PRESENT RATE REVENUES		
8	ULTIMATE CUSTOMERS (Attachment B, Page 3, L1)	\$XX,XXX,XXX
9	SALES FOR RESALE (Attachment B, Page 3, L2)	\$XX,XXX,XXX
10	TOTAL (L8 + L9)	\$XX,XXX,XXX
11	REVENUE REQUIREMENT (L7 + L10)	\$XX,XXX,XXX
LPSC RETAIL		
12	REVENUE REQUIREMENT ALLOCATION FACTOR (%) (NOTE B)	XX.XX%
13	REVENUE REQUIREMENT (L11 * L12)	\$XX,XXX,XXX
14	PRESENT RATE REVENUES (Attachment B, Page 3, L1)	\$XX,XXX,XXX
15	RIVER BEND DAP REVENUE REQUIREMENT (Attachment C, Page 2, 4(I))	\$XX,XXX,XXX
16	SGT REVENUE REQUIREMENT (Attachment C, Page 2, 4(K))	\$XX,XXX,XXX
17	REVENUE DEFICIENCY/ (EXCESS) (L13 - L14 + L15 + L16)	\$XX,XXX,XXX
18	REVENUE CONVERSION FACTOR (NOTE A)	X.XXXXX
19	OPERATING INCOME DEFICIENCY/ (EXCESS) (L17 / L18)	\$XX,XXX,XXX
20	RATE BASE ALLOCATION FACTOR (%) (NOTE B)	XX.XX%
21	RATE BASE (L1 * L20)	\$XX,XXX,XXX
22	COMMON EQUITY DEFICIENCY/(EXCESS) (%) (L19 / L21)	.XX%
23	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%) (Attachment D, L5, Column D)	X.XX%
24	WEIGHTED EARNED COMMON EQUITY RATE (%) (L23 - L22)	XX.XX%
25	COMMON EQUITY RATIO (%) (Attachment D, L5, Column B)	XX.XX%
26	EARNED RATE OF RETURN ON COMMON EQUITY (%) (L24 / L25)	X.XX%

NOTES:

- (A) REVENUE CONVERSION FACTOR = 1 / [(1 - COMPOSITE TAX RATE) * (1 - BAD DEBT - REGULATORY COMMISSION EXPENSE RATE - FRANCHISE TAX RATE)]
- (B) THE LPSC RETAIL RATIO AS CALCULATED IN MISCELLANEOUS SCHEDULE MD 3.

Entergy Louisiana, LLC
Formula Rate Plan
Rate Base (A)
Electric
For the Test Year Ended December 31, 20XX

Line No	Description	Per Books	Adjustments (B)	Adjusted Amount
1	GROSS PLANT IN SERVICE (C)(K)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
2	DEPRECIATION RESERVES (K)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
3	NET UTILITY PLANT (L1 + L2)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
4	PROPERTY UNDER FINANCIAL LEASE - NET	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
5	PLANT HELD FOR FUTURE USE	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
6	PLANT ACQUISITION ADJUSTMENT (K)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
7	AMORTIZATION ACQUISITION ADJUSTMENT (K)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
8	CONSTRUCTION WORK IN PROGRESS (D)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
9	MATERIALS & SUPPLIES (E)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
10	PREPAYMENTS (E)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
11	CASH WORKING CAPITAL (F)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
12	OTHER WORKING CAPITAL (E)(G)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
13	INVESTMENT IN SFI (E)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
14	ACCUM DEF W-3 MAINT/REFUEL (H)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
15	NUCLEAR FUEL IN REACTOR (E)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
16	NUCLEAR REFUELING OUTAGE	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
17	FUEL INVENTORY (E)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
18	W-3 DESIGN BASIS/REGULATORY STUDY COST	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
19	RIVER BEND AFUDC GROSS-UP	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
20	COAL CAR MAINTENANCE RESERVE	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
21	DOE DECOM. & DECONTAMINATION FEE	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
22	CUSTOMER ADVANCES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
23	CUSTOMER DEPOSITS	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
24	UNFUNDED PENSION	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
25	ACCUM DEFERRED INCOME TAXES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
26	RATE CASE EXPENSES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
27	OTHER (I)(J)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
28	RATE BASE (L3 + Sum of L4 - L27)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX

NOTES:

- (A) BEGINNING/ENDING AVERAGE BALANCES ARE TO BE UTILIZED EXCEPT WHERE OTHERWISE NOTED.
- (B) ADJUSTMENTS AS SET OUT IN ATTACHMENT C TO THIS RIDER FRP
- (C) PLANT IN SERVICE EXCLUDING DISALLOWED PLANT INVESTMENT
- (D) AMOUNT NOT SUBJECT TO AFUDC ACCRUAL
- (E) 13 MONTH AVERAGE BALANCES
- (F) BASED ON LEAD/LAG STUDY
- (G) INCLUDES RESERVES FOR THE FOLLOWING: UNCOLLECTIBLES, COLLECTION OF BANK MINIMUM BALANCES, WORKING FUNDS AND PROPERTY, INJURIES & DAMAGES, ENVIRONMENTAL, COMMERCIAL LITIGATION AND OTHER RESERVES
- (H) 50% REFUELING OUTAGE EXPENSE FOR THE EVALUATION PERIOD
- (I) OTHER ITEMS INCLUDED PURSUANT TO SECTION 9 OF ATTACHMENT C TO THIS RIDER FRP
- (J) BEGINNING/ENDING OR 13 MONTH AVERAGE AS APPROPRIATE
- (K) YEAR END BALANCES FOR PLANT ACQUISITIONS MADE DURING THE TEST YEAR

Entergy Louisiana, LLC
Formula Rate Plan
Operating Income
Electric
For the Test Year Ended December 31, 20XX

Line No	Description	Per Books	Adjustments (A)	Adjusted Amount
	REVENUES			
	SALES TO ULTIMATE CUSTOMERS			
1	LPSC RETAIL	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
2	SALES FOR RESALE	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
3	EPP & SYSTEM SALES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
4	OTHER ELECTRIC REVENUE	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
5	TOTAL OPERATING REVENUES (Sum of L1 - L4)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
	EXPENSES			
	OPERATION & MAINTENANCE			
6	PRODUCTION	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
7	REGIONAL MARKET	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
8	TRANSMISSION	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
9	DISTRIBUTION	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
10	CUSTOMER ACCOUNTING	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
11	CUSTOMER SERVICE & INFORMATION	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
12	SALES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
13	ADMINISTRATIVE & GENERAL	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
14	TOTAL O & M EXPENSE (Sum of L6 - L13)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
15	GAIN FROM DISPOSITION OF ALLOWANCES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
16	GAIN ON DISPOSITION OF UTILITY PLANT	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
17	REGULATORY DEBITS & CREDITS	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
18	DEPR, AMORT, DECOM, & ACCRETION EXP	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
19	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
20	INTEREST ON CUSTOMER DEPOSITS	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
21	TAXES OTHER THAN INCOME	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
22	CURRENT STATE INCOME TAX	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
23	CURRENT FEDERAL INCOME TAX	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
24	PROV DEF INC TAX - STATE - NET	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
25	PROV DEF INC TAX - FED - NET	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
26	INVESTMENT TAX CREDIT - NET	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
27	OTHER (B)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
28	TOTAL UTILITY OPERATING EXP (L14 + Sum of L15 - L27)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
29	NET UTILITY OPERATING INCOME (L5 - L28)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX

NOTES:

- (A) ADJUSTMENTS DEFINED IN ATTACHMENT C TO THIS RIDER FRP (SEE SECTION 4)
(B) OTHER ITEMS INCLUDED PURSUANT TO SECTION 9 OF ATTACHMENT C TO THIS RIDER FRP

Entergy Louisiana, LLC
Formula Rate Plan
Income Tax
Electric
For the Test Year Ended December 31, 20XX

Line No	Description	Per Books	Adjustments (A)	Adjusted Amount
1	TOTAL OPERATING REVENUES (Pg 3, L5)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
2	TOTAL O&M EXPENSE (Pg 3, L14)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
3	GAIN FROM DISP OF ALLOWANCES (Pg 3, L15)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
4	GAIN ON DISPOSITION OF UTILITY PLANT (Pg 3, L16)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
5	REGULATORY DEBITS AND CREDITS (Pg 3, L17)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
6	DEPRECIATION, AMORT, DECOM & ACCRETION EXPENSE (Pg 3, L18)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT (Pg 3, L19)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
8	INTEREST ON CUSTOMER DEPOSITS (Pg 3, L20)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
9	TAXES OTHER THAN INCOME (Pg 3, L21)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
10	OTHER (Page 3, L27)			
11	NET INCOME BEFORE INCOME TAXES (L1 - Sum of L2-L10)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
12	ADJUSTMENTS TO NET INCOME BEFORE TAXES	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
13	TAXABLE INCOME BEFORE CURRENT STATE INCOME TAX (L11 + L12)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
COMPUTATION OF STATE INCOME TAX				
14	STATE ADJUSTMENT	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
15	STATE TAXABLE INCOME (L13 + L14)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
16	CURRENT STATE INCOME TAX [L15 * Effective State Tax Rate (see Note B)]	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
17	OTHER ITEMS IMPACTING STATE INCOME TAX	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
18	TOTAL CURRENT STATE INCOME TAX (L16 + L17)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
COMPUTATION OF FEDERAL INCOME TAX				
19	TAXABLE INCOME BEFORE CURRENT STATE INCOME TAX (L13)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
20	CURRENT STATE INCOME TAX [L16 (shown as deduction)]	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
21	FEDERAL TAXABLE INCOME (Sum of L19 - L20)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
22	CURRENT FEDERAL INCOME TAX [L21 * Federal Tax Rate (see Note B)]	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
23	OTHER ITEMS IMPACTING CURRENT FEDERAL INCOME TAX	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX
24	TOTAL CURRENT FEDERAL INCOME TAX (L22 + L23)	\$XX,XXX,XXX	\$XX,XXX,XXX	\$XX,XXX,XXX

NOTES:

- (A) ADJUSTMENTS DEFINED IN ATTACHMENT C TO THIS RIDER FRP (SEE SECTION 4)
(B) THE TAX RATE IN EFFECT AT THE TIME THE EVALUATION REPORT IS FILED
SHALL BE UTILIZED SEE SCHEDULE MD 1

ENTERGY LOUISIANA, LLC EVALUATION PERIOD ADJUSTMENTS

The actual (per book) data for the Evaluation Period, as reflected in Attachment B, shall be adjusted to reflect the following:

1. Special Rates

- A) Present rate revenue shall be adjusted to reflect, on an annualized basis, the Rate Adjustments in effect at the end of the Evaluation Period under this Rider FRP, as adjusted for non-recurring items.
- B) The rate base, revenue and expense effects associated with any riders, or other rate mechanisms, that ELL may have in effect during the Evaluation Period which recover specific costs including Section 2.C.2(a) of this Rider FRP are to be eliminated.

2. Interest Synchronization

All Evaluation Period interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

3. Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this Rider FRP shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded in prior Commission Orders regarding ELL for ratemaking purposes shall be eliminated.
- E) ADIT balances for those items for which the book balance of the associated rate base or expense item is adjusted for ratemaking purposes to ensure that the ADIT balances are synchronized to the related rate base/expense items.

4. Specific Ratemaking Adjustments

The following adjustments shall be made for each Evaluation Period to the extent they remain applicable:

- A. Fuel Adjustment revenues and purchased power expense shall be adjusted in accordance with LPSC Order No. U-16945 related to ELL's Grand Gulf allocation, LPSC Order U-32328-A and any future orders of the LPSC.
- B. Decommissioning expense will be based on the latest approved cost estimates, escalation rates, earnings rates and the depreciable life of Waterford 3 and River Bend.

- C. Depreciation expense shall be based on the latest approved Louisiana depreciation rates.
- D. The State Corporate Franchise Tax shall be proformed to reflect the State Corporate Franchise Tax, consistent with the terms of LPSC Order Nos. S-28919 and U-21453 (Subdocket J).
- E. Adjustments shall be made to remove the River Bend Deregulated Asset Plan ("DAP") cost effects from rate base and expenses consistent with Ordering Paragraph 4 of LPSC Order U-17282-K.
- F. Adjustment shall be made to remove the 30% unregulated River Bend cost effects from rate base and expense.
- G. Adjustment shall be made to the Louisiana retail revenue requirement for the DAP revenue requirement.
- H. Cash working capital shall be determined by the most recently approved lead/lag study.
- I. Nelson Rail Spur shall be included in rate base and expense as if owned by ELL.
- J. The actual-prudently incurred external costs to achieve the Business Combination's customer benefits ("CTABs") that have been or will be incurred during the period January 1, 2014 through December 31, 2015 shall be deferred as a regulatory asset and amortized over a ten-year period beginning with the first billing cycle following the implementation of the ELL FRP for the 2014 Evaluation Period. The annual amortization of the CTABs shall be treated as an FRP revenue requirement subject to the bandwidth earnings test. The amount of CTABs to be amortized will not exceed \$25 million, and CTABs will only include actual, prudently incurred, external ELL, EGSL or ELP costs. CTABs will not include any costs associated with review by the Council of the City of New Orleans of the Business Combination, the Algiers asset transfer, or any other costs incurred by or in connection with proceedings before the Council. Carrying charges on the CTABs shall not be accrued.
- K. To the extent that there are additional FERC-ordered refunds and/or changes in rates pertaining to amounts billed ELL applicable to System Energy Resources, Inc. (SERI), ELL shall reflect a corresponding adjustment to annualize the associated retail revenue requirement effects. These adjustments, if made during to term of this FRP, shall be dollar-for-dollar outside the bandwidth provisions of this Rider FRP and will include any retroactive effects, including refunds or credits.
- L. Concurrent with the effective date of this Rider FRP, the FRP rate adjustments shall be redetermined for outside the bandwidth components of the FRP, including the ACM, TRAM/TRM, DRM, MCRM, and TAM, which shall also reflect a true-up consistent with the uninterrupted application of these provisions. To the extent that the effective date of this Rider falls after September 2024, the FRP rate adjustments shall be grossed up such that the annualized revenue requirements are recovered in their entirety through the rate effective period.

5. Reclassifications

- A) Revenues associated with ELL's rates in the LPSC Retail or FERC (Sales for Resale) jurisdictions, but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 6), shall be reclassified to the appropriate jurisdictional rate schedule revenue category.
- B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include, but are not limited to: 1) the reclassification of below-the-line interest expense associated with customer deposits and 2) interest income related to ESI and EOI and, 3) Letter of Credit Fees related to MISO.

6. Out-of-Period Items

Except with respect to expenses and revenues arising from a Federal Energy Regulatory Commission-jurisdictional tariff, expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to 2005 shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

7. Environmental Costs

To maintain neutrality in the recovery of the costs recovered via the Environmental Adjustment Clause ("EAC"), the Company shall make an adjustment to remove the Account 447 revenue associated with its affiliate-related billings of EAC costs.

8. Ratemaking Treatment with Respect to Guaranteed and Contingent Credits Arising from the Business Combination in Docket U-33244

In connection with the stipulation approved in LPSC Order, U-33244-B, ratemaking treatments with respect to Guaranteed and Contingent Credits were approved and shall be reflected in the calculation included on Attachment F Line 31, as an Extraordinary Cost/Credit.

9. Other

In addition to Adjustments 1-8 above, there may from time to time be special cost or rate effects that occur during an Evaluation Period that require adjustment of the Evaluation Period cost data. Nothing in this Rider FRP shall preclude any Party from proposing such adjustments. Other adjustments shall be deemed to be made on a prospective basis through the ELL FRP, unless otherwise authorized by the LPSC.

ENTERGY LOUISIANA, LLC
BENCHMARK RATE OF RETURN ON RATE BASE

	(A)	(B)	(C)	(D)
DESCRIPTION	CAPITAL AMOUNT ⁽¹⁾ (\$)	CAPITAL RATIO ⁽²⁾	COST RATE ⁽³⁾	BENCHMARK RATE OF RETURN ON RATE BASE ⁽⁴⁾
1 SHORT-TERM DEBT				
2 LONG-TERM DEBT				
3 TOTAL DEBT				
4 PREFERRED EQUITY				
5 COMMON EQUITY			<u>EPCOE</u>	
6 TOTAL		100.00%		BRORB

NOTES:

- (1) Amounts at the end of the Evaluation Period, except Short-Term Debt which is the 13-month average, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense. Common equity and preferred equity shall be adjusted for the net unamortized balance of gains and losses on reacquired preferred stock. Amounts related to Securitization financing and interim storm financing that was the subject of Order No. U-35762 will be eliminated.
- (2) Each Capital Amount divided by the Total Capital Amount.
- (3) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report, divided by the corresponding Capital Amount. The Short-Term Debt Cost Rate is the 13-month average of the Short-Term Debt interest rates on the last day of each month of the Evaluation Period and the immediately preceding December 31. The Long-Term Debt Cost Rate shall include a) annualized amortization of debt discount premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (4) The components of the Benchmark Rate of Return on Rate Base (BRORB) column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a percent to two decimal places (XX.XX%).

ENTERGY LOUISIANA, LLC
EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE

A. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider FRP shall be x.xx% This EPCOE shall remain in effect until a new procedure for determining the EPCOE is established and implemented in connection with any extension of this Rider FRP, or until the EPCOE is superseded or new base rates are duly approved and implemented, as provided in Section 6 of this Rider FRP.

Entergy Louisiana, LLC
Formula Rate Plan
Rider FRP Revenue Redetermination Formula
Electric
For the Test Year Ended December 31, 20XX

SECTION 1				
BANDWIDTH DEVELOPMENT				
Line No	DESCRIPTION	REFERENCE		
1	Earned Rate of Return on Common Equity	Attachment B, Page 1, L26		%
2	Evaluation Period Cost Rate for Common Equity	Developed per Attachment E		%
3	If L2 + 0.50% < L1		TRUE	GO TO Section 2
4	If L2 - 0.50% > L1		FALSE	GO TO Section 3
5	Otherwise			No Rate Change
SECTION 2				
UPPER BAND RATE ADJUSTMENT				
Line No	DESCRIPTION	REFERENCE		
6	Earned Rate of Return on Common Equity	L1		%
7	Upper Band	L2 + 0.50%		%
8	Reduction to Upper Band	L6 - L7		%
9	Extraordinary Cost and/or Capacity Cost	See Note 2		\$
10	Common Equity Capital Ratio	Attachment D, L5, Column B		%
11	LPSC Retail Rate Base	Attachment B, Page 1, L21		\$
12	Revenue Conversion Factor	Attachment B, Page 1, L6		
13a	Net Cost Impact on Common Equity	L9 / (L10 * L11 * L12)		%
13b	Reduction due to Extraordinary/Capacity Costs	Lesser of L8 or L13a		%
13c	Reduction in Earned Rate of Return on Common Equity	If L8 > L13b, then 0.50% of (L8 - L13b); otherwise zero		%
14	Total ROE Reduction	L13b + L13c		%
				No Rate Change
15	If L14 ≤ 0.50%			
16	If L14 > 0.50%, then Reduction in Base Rider FRP Revenue	L10 * L11 * L12 * L14		\$
SECTION 3				
LOWER BAND RATE ADJUSTMENT				
Line No	DESCRIPTION	REFERENCE		
17	Lower Band	L2 - 0.50%		%
18	Earned Rate of Return on Common Equity	L1		%
19	Increase to Lower Band	L17 - L18		%
20	Increase in Earned Rate of Return on Common Equity	100% of L19		%
21	If L20 ≤ 0.50%			No Rate Change
22	If L20 > 0.50%, then			
23	Return on Common Equity			
		L20		%
24	Common Equity Capital Ratio	Attachment D, L5, Column B		%
25	LPSC Retail Rate Base	Attachment B, Page 1, L21		\$
26	Revenue Conversion Factor	Attachment B, Page 1, L6		
27	Increase in Base Rider FRP Revenue	L23 * L24 * L25 * L26		\$
SECTION 4				
RIDER FRP REVENUE EXCLUDING MCRM & TAM				
Line No	DESCRIPTION	REFERENCE		
28	Annualized Evaluation Period Incremental FRP Revenues Excluding Distribution Recovery Mechanism (DRM)	See Note 1		\$
29	Annualized DRM Revenues	See Note 2		
30	(Reduction)/Increase in Base Rider FRP Revenue	See Note 3		\$
31	Extraordinary Cost Change Revenue	See Note 4		\$
32	Additional Capacity Revenue Requirement (ELL)	Per Sec. 3.D of the Tariff		\$
33	Transmission Recovery Mechanism Revenues (ELL)	Per Sec. 3.F of the Tariff		\$
34	Incremental FRP Revenue excluding MCRM & TAM (FRPXMCRMxTAM)	Sum of L29 - L33		\$
35	Current Year DRM Revenue Requirement	Per Sec. 3.G of the Tariff; See Note 5		\$
36	Rider FRP Revenue excluding MCRM & TAM (FRPXMCRMxTAM)	Sum of L28 + L34 + L35		\$
SECTION 5				
MISO COST RECOVERY & TAX ADJUSTMENT MECHANISMS				
Line No	DESCRIPTION	REFERENCE		
37	MISO Rec. Rev. Requirement (MCRM)	Per Sec. 4 & Att. G Pg. 1 L 16		\$
38	Tax Adjustment Mechanism (TAM)	Per Sec. 5 & Att. H Pg. 1 L 10		\$

Notes:

- (1) Rider ELL FRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing determinants. See AJ01A.2, Column J
- (2) See AJ01A.2 Column L
- (3) See Docket No. 35565 LPSC Order, Section C.7 and page 2.4, Line 5
- (4) Per Sections, 3.A, 3.D, 3.E, 3.F and 2.C.2.c.(5) and page 2.3.
- (5) See AJ24.1 Line 1.

Entergy Louisiana, LLC
Formula Rate Plan Rider Schedule FRP
MISO Cost Recovery Mechanism Formula⁽¹⁾
Projected for the Twelve Months Ended December 31, 20XX

Line No.	Description	Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	\$XX,XXX,XXX	Att G Page 2, L6
2	Non-TO Trust Invoice	\$XX,XXX,XXX	Att G Page 2, L12
3	TO-Trust Invoice	\$XX,XXX,XXX	Att G Page 2, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	\$XX,XXX,XXX	Att G Page 2, L20
5	Administrative Costs	\$XX,XXX,XXX	Att G Page 2, L21
6	Other MISO Settlements	\$XX,XXX,XXX	Att G Page 2, L22
7	Net MISO Charges/(Credits)	\$XX,XXX,XXX	Sum of Lines 1 - 6
<u>Cost Associated with MISO Renewal Deferral⁽²⁾</u>			
8	Carrying Cost on MISO Renewal Deferral	\$XX,XXX,XXX	
9	Amortization of MISO Renewal Deferral	\$XX,XXX,XXX	
10	Cost associated with MISO Renewal Deferral	\$XX,XXX,XXX	Sum of Lines 8 - 9
11	Net MISO-related Costs	\$XX,XXX,XXX	L7 + L10
12	Retail Allocation Factor ⁽³⁾	XX.XX%	MD.1
13	Revenue Related Expense Factor ⁽⁴⁾	X.XXXXXX	MD.1
14	Net Retail MISO Costs to be Recovered	\$XX,XXX,XXX	L11 * L12 * L13
15	True-up of MISO Cost Recovery Revenue Requirement	\$XX,XXX,XXX	Att G Page 3, L19
16	MISO Cost Recovery Mechanism (MCRM) Revenue Requirement	\$XX,XXX,XXX	L14 + L15

Notes:

- (1) Pursuant to Section 4 of this Formula Rate Plan (Rider FRP)
- (2) Return of and on MISO Renewal Deferral per Section 4.C of this Rider FRP.
- (3) LA Retail Allocation Factor as calculated in Miscellaneous Schedule MD 1.
- (4) Revenue Related Expense Factor = 1 / (1-Louisiana Retail Bad Debt Rate - Revenue-Related Tax Rate - Regulatory Commission Expense Rate).

Entergy Louisiana, LLC
Formula Rate Plan Rider Schedule FRP
MISO Cost Recovery Mechanism Formula ELA
Projected for the Twelve Months Ended December 31, 20XX

Line No.	Description	Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	\$XX,XXX,XXX	
2	Sch. 10 - FERC FERC Annual Charges Recovery	\$XX,XXX,XXX	
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	\$XX,XXX,XXX	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments ⁽¹⁾	\$XX,XXX,XXX	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	\$XX,XXX,XXX	
6	Total Schedule 10 Invoice	\$XX,XXX,XXX	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	\$XX,XXX,XXX	
8	Schedule 2 Reactive Power	\$XX,XXX,XXX	
9	Schedule 11 Wholesale Distribution Services ⁽²⁾	\$XX,XXX,XXX	
10	Schedule 15 Power Factor Correction Service	\$XX,XXX,XXX	
11	Schedule 20 Treatment of Station Power	\$XX,XXX,XXX	
12	Total Non-TO Trust Invoice	\$XX,XXX,XXX	Sum of Lines 7-11
<u>TO-Trust Invoice</u>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	\$XX,XXX,XXX	
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	\$XX,XXX,XXX	
15	Schedule 9 Network Integration Transmission Service	\$XX,XXX,XXX	
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	\$XX,XXX,XXX	
17	Schedule 26-A Multi-Value Project Usage Rate	\$XX,XXX,XXX	
18	Schedule 33 Blackstart Service	\$XX,XXX,XXX	
19	Total TO-Trust Invoice	\$XX,XXX,XXX	Sum of Lines 13-18
20	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	\$XX,XXX,XXX	
21	Administrative Costs	\$XX,XXX,XXX	
22	Other MISO Settlements	\$XX,XXX,XXX	

Notes:

- (1) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (2) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.

Entergy Louisiana, LLC
Formula Rate Plan Rider Schedule FRP
MISO Cost Recovery Mechanism Formula ⁽¹⁾
True-up of MISO Cost Recovery Mechanism
For the Period ended December 31, 20XX

Line No.	Description	Amount	Reference
<u>Actual Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	\$XX,XXX,XXX	
2	Non-TO Trust Invoice	\$XX,XXX,XXX	
3	TO-Trust Invoice	\$XX,XXX,XXX	
4	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	\$XX,XXX,XXX	
5	Administrative Costs related to Market Settlements	\$XX,XXX,XXX	
6	Other MISO Market Settlements	\$XX,XXX,XXX	
7	Net MISO Charges/(Credits)	<u>\$XX,XXX,XXX</u>	Sum of Lines 1 - 6
<u>Actual Cost Associated with MISO Renewal Deferral</u>			
8	Carrying Cost on MISO Renewal Deferral		
9	Amortization of MISO Renewal Deferral		
10	Cost associated with MISO Implementation Deferral	<u>\$XX,XXX,XXX</u>	Sum of Lines 8 - 9
11	Net MISO-related Costs	<u>\$XX,XXX,XXX</u>	L7 + L10
12	Louisiana Retail Allocation Factor	XX.XX%	MD.1
13	Revenue Related Expense Factor ⁽²⁾	X.XXXXX	MD.1
14	Actual Net Retail MISO Cost to be Recovered	<u>\$XX,XXX,XXX</u>	L11 * L12 * L13
15	Estimated Net Retail MISO Costs to be Recovered	<u>\$XX,XXX,XXX</u>	Preceding Filing Att G Page 1, L14
16	Difference in Actual & Est. MISO Cost Recovery Revenue Requirement	<u>\$XX,XXX,XXX</u>	L14 - L15
17	Before-Tax Weighted Average Cost of Capital	X.XX%	COC 1
18	Carrying Cost	<u>\$XX,XXX,XXX</u>	L17 * (L16/2)
19	True-up of MISO Cost Recovery Revenue Requirement	<u>\$XX,XXX,XXX</u>	L16 + L18

Notes:

- ✓ (1) Pursuant to Section 4.A.3. of this Formula Rate Plan (Rider FRP)
- ✓ (2) See Attachment G, Page 1 Note (4)

Entergy Louisiana, LLC
Formula Rate Plan Rider Schedule FRP
Tax Reform Adjustment Mechanism Formula
For the Test Year Ended December 31, 20XX

Ln No.	Description	Amount	Reference
1	Protected Excess ADIT Give-Back	\$XX,XXX,XXX	
2	Offsetting Revenue Requirement Increase	\$XX,XXX,XXX	
3	Net Protected Give-Back ⁽¹⁾	\$XX,XXX,XXX	Sum of Lines 1-2
4	Unprotected Excess ADIT Give-Back	\$XX,XXX,XXX	
5	Offsetting Revenue Requirement Increase	\$XX,XXX,XXX	
6	Net Unprotected Give-Back ⁽²⁾	\$XX,XXX,XXX	Sum of Lines 4-5
7	Protected Excess True-Up ⁽³⁾	\$XX,XXX,XXX	
8	<i>Ad Valorem</i> Revenue Requirement Increase	\$XX,XXX,XXX	
9	Production Tax Credit Give-Back	\$XX,XXX,XXX	
10	Net TRAM Amount ⁽⁴⁾	\$XX,XXX,XXX	Sum of Lines 3, 6, 7, 8, and 9

Notes:

⁽¹⁾ Reference page 8.2

⁽²⁾ Reference page 8.3

⁽³⁾ Reference page 8.5

⁽⁴⁾ Value includes gross-up for taxes and revenue related expenses as well as retail allocation factor

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECR-QS

Original
Effective Date:
Supersedes: EECR-QS-L and EECR-QS-G
effective 1/20/2016
Authority:

Revision #0

QUICK START ENERGY EFFICIENCY COST RATE RIDER

I. APPLICABILITY

This Rider is applicable to all Customers of Entergy Louisiana, LLC (“ELL” or “the Company”) taking Service under any retail electric Rate or Rider Schedule subject to the jurisdiction of the Louisiana Public Service Commission (“LPSC” or “Commission”), except (a) for those Customers that have opted out of participation pursuant to Section XIII of the Rules and (b) for Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two Customer classes: (1) Residential and (2) Non-Residential.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. PURPOSE

The purpose of the Quick Start Energy Efficiency Cost Rate Rider (“Rider EECR-QS” or “Rider”) is to establish the EECR-QS Rates by which the Company will recover its Quick Start energy efficiency costs as approved by the Commission in the original General Order dated September 20, 2013 in LPSC Docket No. R-31106 (“General Order No. R-31106”), and as amended in subsequent LPSC Orders, including: (1) the incremental direct Energy Efficiency Program Costs (“Projected Energy Efficiency Program Costs” or “PEEC”) and (2) the Projected Lost Contribution to Fixed Costs (“LCFC”) as described and approved by the Commission in Section VI of the Commission’s Energy Efficiency Rules attached to General Order No. R-31106 and as amended in subsequent LPSC Orders (“Rules”) (collectively, the “Recoverable Costs”). Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Rules. The Rider EECR-QS Rates will be calculated to recover ELL’s Recoverable Costs over the period in which the Rider EECR-QS Rates will be in effect.

III. ANNUAL REDETERMINATION

At least fifteen (15) days before the first billing cycle of May of each Year beginning in 2024 (“Filing Date”), the redetermined Rider EECR-QS Rates shall be filed with the Commission by ELL. The redetermined Rider EECR-QS Rates shall be determined by application of the Rider EECR-QS Rate Formula set out in Attachments A, B, and C to this Rider. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-QS Rates. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the January 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the January 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. “Program Cost Period” is defined as the twelve-Month period ending on the December 31 preceding the Filing Date. “Program Year” is defined as the 12-Month period ending on the December 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then-current Prime Rate.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECR-QS

Original
Effective Date:
Supersedes: EECR-QS-L and EECR-QS-G
effective 1/20/2016
Authority:

Revision #0

QUICK START ENERGY EFFICIENCY COST RATE RIDER

The Rider EECR-QS Rates so redetermined shall be effective with the first billing cycle of May of the filing year and shall then remain in effect for twelve (12) Months ("EECR-QS Cycle"), except as otherwise provided below.

IV. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-QS. The procedures shall enable the Rider EECR-QS revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-QS revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

V. TRACKING AND MONITORING LCFC

The Company shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

ELL will use this Rider EECR-QS to recover contemporaneously the amount of LCFC recovery from Customers subject to annual true-up, as set forth in Section VI of the Rules.

VI. TERM

This Rider EECR-QS shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-QS or applicable regulations or laws.

If this Rider EECR-QS is terminated by a future order of the Commission, the Rider EECR-QS Rates then in effect shall continue to be applied until the Commission approves an

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECR-QS

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QUICK START ENERGY EFFICIENCY COST RATE RIDER

alternative mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-QS Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-QS in a manner prescribed by the Commission.

VII. CAPPING OF RIDER EECR-QS RATES

Regardless of usage, no Customer shall be billed more than \$75 monthly under this Rider EECR-QS as set forth in Section XV of the Rules.

Attachment A
Effective:

Entergy Louisiana, LLC
Energy Efficiency Quick-Start Program
Rider EECR-QS

ATTACHMENT A

QUICK START ENERGY EFFICIENCY COST RATE RIDER (RIDER EECR-QS)

Line			Residential	Non- Residential
1	Projected Energy Efficiency Program Costs (PEEC) *	[1], [9]	\$XXX	\$XXX
2	Projected Lost Contribution to Fixed Costs (LCFC)	[2]	\$XXX	\$XXX
3	Prior Period (Over)/Under Amount (TUA)**	[3]	\$XXX	\$XXX
4	Recoverable Costs (PCCC)*** (1+ 2 + 3)	[4]	\$XXX	\$XXX
5	Billing Units (PES)****	[5]	XXX kWh	XXX kWh
6	Rider EECR-QS Rate (4 / 5)	[6], [10]	\$X.XX per kWh	\$X.XX per kWh

* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of customer programs during a Program Cost Period.

** The prior period over/under amount (TUA) includes carrying costs as provided in Note 7, below.

*** Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-QS Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA). Any costs that require allocation to the customer classes will utilize the PEAFF.

**** Billing Units are the Projected Energy Sales or "PES". The PES includes the projected sales by customer class (see Note 5 below).

Notes:

- [1] Ref. WP-1, Ln 10 and Ln 14
- [2] Ref. WP-2, Ln 1 and Ln 2
- [3] Ref WP-4, Ln 12
- [4] Ln 4 = Ln 1 + Ln 2 + Ln 3
- [5] Ref. WP-3
- [6] Ln 6 = Ln 4 / Ln 5
- [7] TUA subject to carrying cost at 7.50%, which was the prime rate on December 31, XXXX.
- [8] Per Schedule EECR-QS, the Company has included in this filing only the LCFC projected for Program Year X and the Over / Under Recovery from Program Year X. The Company, however, will continue to incur the verified LCFC from Program Year X until such time that lower kWh sales are reflected in rates through the Company's Formula Rate Plan ("FRP") for Test Year XXXX, which rates under Rider FRP would become effective September XXXX. As such, the unrecovered LCFC will be reflected in the Year X true-up as an under-recovery to Plan Year X. Although the Commission has indicated that the Company is entitled to fully recover it's LCFC, at this time the matter in which this recovery will occur is uncertain. Until such time as the Commission determines otherwise, the Company will accrue a Regulatory Asset or Liability until the actual LCFC is recovered in rates.
- [9] In LPSC General Order (R-31106) dated XXXX, the Quick Start Phase was extended for another year ("Quick Start Year X" starting January 1, XXXX) pending the finalization of long term rules in Phase II.
- [10] The Rider EECR-QS Rate will be collected over the twelve-month period starting with the first biling cycle of May 2024.

Attachment A
Effective:

ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

NOTES:

- 1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
- 2) The "Projected Energy Efficiency Cost Period" for the Annual Rate Determination is the twelve-Month period commencing on the January 1 prior to the rate redetermination. The "Program Cost Period" for the Annual Redetermination is the twelve-Month period ending on the December 31 prior to the rate redetermination.
- 3) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAFF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to Section XIII of the Rules and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The PEAFF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.
- 4) The carrying costs shall be at the then-current Prime Rate.
- 5) The Projected Energy Sales billed for each Customer class (PES_i) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to Section XIII of the Rules, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (3) energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

Attachment B
Effective:

ATTACHMENT B

RIDER EECR-QS RATES

All Customers taking Service under any retail electric Rate or Rider Schedule, except (a) for those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under Section XIII, shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below:

<u>Customer Class</u>	<u>Rate Adjustment</u>
Residential	\$0.000 per kWh
Non-Residential	\$0.000 per kWh

Attachment C
Effective:

ATTACHMENT C
Rider EECR-QS Rate Calculation

Customer Class ¹	PCCC _i ²	PES _i ³	Rate Adjustments ⁴
Residential	\$	kWh	\$0.000 per kWh
Non-Residential	\$	kWh	\$0.000 per kWh
Total	\$	kWh	

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class (PCCC_i).

(3) Projected Energy Sales billed for each Customer class (PES_i) for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

(4) The Rider EECR-QS Rate is PCCC_i / PES_i.