

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~PPS-1-L~~ LQF

Revision #0

Effective Date: ~~10/1/2015~~
 Supersedes: LQF-PO-G and PPS-1-L effective
~~12/19/2013~~ 10/1/2015
 Authority: ~~LPSC Order U-33244-A~~

~~PURCHASED POWER SERVICE RATE SCHEDULE~~ FOR PURCHASES FROM
POST-PURPA
QUALIFYING FACILITIES LARGER THAN 100 KW

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy~~ ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

~~At all points throughout the Legacy ELL Service Area for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978. This tariff will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.~~

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to the purchase of energy from Sellers (at times "Producers") owning or operating qualifying facilities ("QFs"), construction of which was commenced on or after November 9, 1978, who contract for the sale of energy to ELL. A QF is defined as a small power production facility ("SPPF") or cogeneration facility ("CF") that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's ("FERC") Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. An SPPF QF with a Legally Enforceable Obligation ("LEO") prior to October 19, 2022 must have a net capacity of no greater than 20 MW or not greater than 5 MW for those SPPF QFs with a LEO on or after October 19, 2022. A CF QF must have a design capacity of not greater than 20 MW. This Rate is applicable only in those cases where negotiations have not resulted in Seller agreeing to a lower rate.

III. DEFINITIONS

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the ~~MISO~~ Midcontinent Independent System Operator, Inc. ("MISO") Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model

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- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO
- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

~~III.~~ APPLICATION

~~IV.~~ INTERCONNECTION COSTS

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with a QF.

~~V.~~ MONTHLY BILL

The Company will accept and pay for all net electric energy which is produced by the ~~Qualified Facility~~QF and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

**~~A~~
 IV. TYPE OF SERVICE**

~~Producer shall have responsibility for connecting its facilities and equipment to the Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between the Company and Producer.~~

~~V.~~ NET-MONTHLY BILL

~~The payment for all net electric energy which is produced by the Qualified Facility and delivered into the Company's system shall be the sum of calculations made under I and II below:~~

~~I.~~ Facility and Administrative Charges

~~Producer shall make a non-refundable contribution to the Company in an amount equal to the Company's actual cost of facilities as determined by the Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, Producer will pay a monthly customer administrative charge in accordance with LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any~~

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~~LPSC order(s) arising from LPSC Docket No. U-32628. The monthly administrative charges are intended to defray the Company's scheduling and related set-up charges, billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with Producer's Qualified Facility.~~

II. Monthly Energy Payments by the Company to QF

~~Energy delivered into the Company's system adjusted for any transformation or interconnection losses, shall be recorded hour by hour during each calendar Month. The amount to be paid for such energy delivered shall be calculated in accordance with either (A) or (B).~~

(A) ~~Monthly Avoided Cost Energy Payment:~~ The Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left(\sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

MP_{QF}	The Monthly Avoided Cost Energy Payment
$LMP_{QF,i}$	The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;
$MWh_{QF,i}$	Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section V4V <u>V4V</u> ; and
$OMC_{QF,i}$	Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

(B) ~~Monthly Negotiated Rate Payment: a negotiated rate for a negotiated term, said rate and term mutually agreed to by the Company and Producer and entered into by them pursuant to Section 201(b) of LPSC General Order No. U-22739, dated February 27, 1998, the terms of which are set forth in a Confirmation Letter executed by both parties.~~

~~The amounts as required by sections (A) and (B) above are mutually exclusive. Producer is either paid an amount pursuant to section (B), or Producer is paid the amount required pursuant to Section (A). Payment by the Company to Producer shall be made monthly.~~

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Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in its tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

B. Monthly Charges Payable

(1) Customer Charge

Each QF who sells energy to the Company will pay a monthly Customer charge to recover the Company's billing, metering, administrative and other similar expenses necessary to maintain Service to the QF.

<u>Delivery Voltage</u>	<u>Monthly Charge</u>
<u>Distribution</u>	<u>\$20.00</u>
<u>Transmission</u> <u>(69 kV and greater)</u>	<u>\$1,200.00</u>

If QF also purchases power at point of sale under one of the Company's standard Rate Schedules (excluding Standby or Maintenance Service), the above Customer Charge will be waived.

(2) Administrative and Operational Charges

Each QF will pay monthly administrative and operational charges in accordance with LPSC Order dated April 30, 1986 and LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. These charges represent, and are intended to defray, Company costs including, but not limited to, scheduling and related set-up charges, special legal, regulatory, computer and other administrative costs which are specific to Sellers, plus additional cost including, but not limited to, increased frequency of backing down generation, bringing up generation, shutdown costs, startup costs, additional variable operations and maintenance costs, line losses, additional dispatching costs, unit storage costs and other similar costs.

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(3) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the Point of Delivery serving the QF, or when the Seller requests and the Company agrees to install facilities other than those paid for in § IV, the Seller will pay to the Company a net monthly charge as outlined below, based on the investment by the Company in such facilities. The net monthly facilities charge for all facilities provided and maintained by the Company and included in Contracts will be billed under Schedule AFC.

VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

VII. ~~PAYMENTS~~ BILLING

~~The Net Monthly Payment is due and payable each Month. If not paid within twenty days from the date of billing, the Net~~ The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and the applicable monthly charges as described in §V.B. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. The payment for Service furnished or received shall be due within 20 (twenty) days of the invoice date.

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The Monthly Payment is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Monthly Payment due either Producer or the Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

VIII. CONTRACT PERIOD

The Contract Period shall be negotiated between Producer and the Company. An Agreement for Purchased Power will be in effect for each Service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or Producer may request lawful change in Rate Schedule in accordance with such jurisdiction.

IX. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power Service will be supplied by the Company through one separate metering installation at one Point of Delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable Rate Schedule and Rider Schedules.

Any Supplementary Power Service will be subject to ~~(a)~~ the Terms and Conditions and Service Standards of the Company, ~~and (b) the applicable one of the following: The Terms and Conditions of the Company, the Legacy EGSL Terms and Conditions, or the Legacy ELL Service Regulations.~~

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**STANDBY AND/OR MAINTENANCE SERVICE
 FOR QUALIFYING FACILITIES LARGER THAN 100 KW
 RATE SCHEDULE**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.~~ ELL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions)~~ and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy EGSL Terms and Conditions~~, as applicable.

II. APPLICABILITY

This schedule is applicable to Qualifying Facilities (QFs) larger than 100 kW who contract for standby and/or maintenance Service from the Company. The Company is not obligated to provide Standby Service Power in excess of a QFs Reserve Standby Power and in no event more than 100 MW to each QF. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B, of the Federal Energy Regulatory Commission's regulations that implement Section 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

III. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to Service provided by Company under other Rate Schedules. The other Rate Schedule in such case, if applicable, will be modified by the addition of § IV and V of this Schedule. In consideration of these modifications, when Service is taken under this schedule, Service under other Rate Schedules is permitted for auxiliary or supplementary Service to engines or other prime movers or to any other source of power.

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IV. DETERMINATION OF ~~BILLING~~ DEMAND AND ENERGY QUANTITIES

A. Standby Service

1. The Reserved Standby Power in a Month shall be equal to the greater of: ~~-(a)~~ the amount contracted for in kW for a consecutive 12-Month period or (b) the maximum 30-minute standby Service Demand during the 12-Month period ending with the prior Month. In the event that the maximum 30-minute standby Service Demand during the Month exceeds the existing Reserved Standby Power, that standby Service Demand shall constitute the Reserved Standby Power for the ensuing 12 Months unless subsequently exceeded. The QF must demonstrate if Company requests, that standby power was taken as the result of an unscheduled outage of a QF.
2. The Monthly Standby Service ~~Billing~~ Demand shall be equal to the sum of the Daily Standby Service Demands. The Daily Standby Service Demand shall be equal to:
 - a. the maximum metered Demand registered in each calendar day during which the unscheduled outage occurs, less
 - b. the greater of (1) the current Month's ~~Billing~~ Demand for firm or interruptible power or (2) the maximum metered 30-minute Demand for firm and interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
 - c. the amount of Reserved Standby Power. The amount of Reserved Standby Power for each of the first three or fewer consecutive calendar days of the unscheduled outage is its full amount. For the fourth and subsequent consecutive calendar days of the outage, the Reserved Standby Power shall be defined as zero. Should the Daily Standby Service Demand derived by applying the above formula be negative, that negative value should be taken to be zero for purposes of determining the Monthly Service ~~Billing~~ Demand. Should an unscheduled outage extend into a subsequent billing Month, the application of this paragraph to that Month should take into account the number of consecutive days in the prior Month in which that outage occurred. This § A.2.c is further limited by the provisions of § A.2.e, less
 - d. the Scheduled Maintenance ~~Billing~~ Demand for Scheduled Maintenance Service taken simultaneously with the unscheduled outage,
 - e. in applying § ~~III~~ IV.A.2.c an unscheduled outage that commences within 8 hours of the preceding outage shall not constitute a distinct outage, but rather a continuation of the prior outage.

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3. For QFs who have contracted for firm or for firm and interruptible power under other Rate Schedules, any Daily Standby Service Demand in excess of the Reserved Standby Power shall have no effect on the determination of subsequent levels of firm and interruptible power ratcheted Demand.
4. The QF is required to notify the Company of the time periods when standby Service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's Contract Power for firm or for firm and interruptible load.
5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules, the energy associated with the taking of standby Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

B. Unscheduled Maintenance Service

Unscheduled Maintenance Service is provided on an as available basis, only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Scheduled Maintenance Service to other Customers, or commitments to other utilities. For those QFs that have Reserved Standby Power pursuant to § IV.A.1, Unscheduled Maintenance Service shall be billed under the provisions of Standby Service as if the Unscheduled Maintenance is an unscheduled outage. The QF must demonstrate, if requested to do so by Company, that maintenance was performed on qualifying facilities for the period in which the unscheduled maintenance Service was taken.

1. The Monthly Unscheduled Maintenance ~~Billing~~-Demand charge shall be equal to the sum of the Daily Unscheduled Maintenance Demands. The Daily Unscheduled Maintenance Demand shall be equal to:
 - a. the maximum metered Demand registered in each calendar day during, which the unscheduled maintenance occurs, less
 - b. the greater of (1) the current Month's ~~Billing~~-Demand for firm and interruptible power or (2) the maximum metered 30-minute Demand for firm and interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
 - c. the Scheduled Maintenance-~~Billing~~ Demand for Scheduled Maintenance Service taken simultaneously with Unscheduled Maintenance Service.

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2. Those QFs who have not contracted for Reserved Standby Power and who purchase Unscheduled Maintenance Service under § IV.B shall thereby become subject to the terms of § IV.A.1.
3. For QFs who have contracted for firm or for firm and interruptible power under other Rate Schedules, any Daily Unscheduled Maintenance Service Demand shall have no effect on the determination of subsequent levels of firm or interruptible power ratcheted Demand.
4. The QF is required to notify the Company of the time periods when unscheduled maintenance Service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's Contract Power for firm or for firm and interruptible load.
5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules, the energy associated with the taking of unscheduled maintenance Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

C. Scheduled Maintenance Service

Scheduled Maintenance Service will be scheduled on not less than 24-hour prior notice by the QF and such Service shall be scheduled only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Scheduled Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Scheduled Maintenance Service will be agreed in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications from more than one Customer, or Service applied for is more than Company has available, Company will allocate and schedule available Service, in its final judgment, and curtail or cancel application. Where Scheduled Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such Service as if taken, provided that: (a) the Company has refused to supply some other Customer similar Service in order to limit total Scheduled Maintenance Service to that which Company considers available or, (b) if in anticipation of providing such Scheduled Maintenance Service Company has incurred Costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue incurred, and shall provide an explanation to a QF so charged upon request. Scheduled Maintenance Service will be scheduled for a continuous period of not less than one day. The QF must demonstrate if Company requests, that Scheduled Maintenance Service was not taken as the result of an unscheduled outage of a QF.

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1. The Scheduled Maintenance ~~Billing~~ Demand shall be the product of the requested scheduled maintenance Service Demand and the number of days in the maintenance period. The Company is not obligated to furnish scheduled maintenance Service power in excess of that which is scheduled.
2. The Monthly Excess Scheduled Maintenance Service ~~Billing~~ Demand shall be equal to the sum of the Daily Excess Scheduled Maintenance Service Demands. The Daily Excess Scheduled Maintenance Service Demand shall be equal to:
 - a. the maximum metered Demand registered in each calendar day during which the scheduled outage occurs, less
 - b. the greater of (1) the current Month's ~~Billing~~ Demand for firm or interruptible power or (2) the maximum metered 30-minute Demand for firm or interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
 - c. the amount of Scheduled Maintenance Service Demand for those days for which the Demand was scheduled.

In the case of multiple units where QF has contracted for Standby Service, any excess shall be determined in accordance with the terms and conditions of § IV.A including § IV.A.4.

3. For QFs who also contract for firm or for firm and interruptible power, scheduled maintenance Service in excess of the requested scheduled maintenance Service Demand shall have no effect on the determination of subsequent levels of firm or interruptible ratcheted Demand.
4. Any outage which occurs less than eight hours after the preceding Scheduled Maintenance Service outage shall be considered as a continuation of the preceding Scheduled Maintenance Service outage for purposes of quantifying the Monthly Excess Scheduled Maintenance Service ~~Billing~~ Demand per § IV.C.2.
5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules the energy associated with the taking of Scheduled Maintenance Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

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V. NET MONTHLY CHARGES

A. Demand Charge

1. The Demand charge for Standby Service shall be the sum of (a) and (b) below:

- a. The monthly Reserved Standby Power Demand charge shall be the product of \$0.95 per kW and the monthly Reserved Standby Power ~~Billing~~ Demand as determined in § IV.A.1 and in accordance with § IV.A.2.
- b. The monthly standby Service Demand charge shall be the product of the daily proration of the applicable monthly ~~Billing-Load~~Demand rate per kW set forth in the High Load Factor Service (HLFS-~~G~~) Rate Schedule, the monthly Standby Service Demand as determined in § IV.A.2 and the number 1.75.

2. The Demand charge for Scheduled Maintenance Service shall be the sum of (a) and (b) below:

- a. The monthly scheduled maintenance Service Demand charge shall be the product of the daily proration of the applicable monthly ~~Billing-Load~~Demand rate per kW set forth in the HLFS-~~G~~ rate, the monthly Scheduled Maintenance ~~Billing~~-Demand as determined in § IV.C.1 and the HLFS-~~G~~ off-peak provision number 0.667.
- b. The excess scheduled maintenance Service charge shall be the product of the daily proration of the applicable monthly ~~Billing-Load~~Demand rate per kW set forth in the HLFS-~~G~~ rate, the monthly Excess Scheduled Maintenance-~~Billing~~ Demand as determined in § IV.C.2 and the number 1.75.

3. The Demand charge for Unscheduled Maintenance Service shall be:

The product of the monthly Unscheduled Maintenance Service ~~Billing~~-Demand as determined in § IV.B.1, the daily proration of the applicable monthly ~~Billing-Load~~Demand rate per kW set forth in the HLFS-~~G~~ Rate Schedule, and the number 1.75. The off-peak provision shall not be applicable in the determination of Unscheduled Maintenance Service ~~Billing~~-Demand.

B. Energy Charge (All Services)

1. The energy charge for each kWh as determined in § IV.A.5, B.5 and C.5 shall be the energy rate plus the fuel adjustment charge plus other applicable adjustments based on either:

- a. The energy charge rate plus adjustments as contained in the tariff under which the QF is taking firm or interruptible Service, or

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SMQ-~~G~~

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Authority: ~~LPSC Order U-33244-A~~

**STANDBY AND/OR MAINTENANCE SERVICE
 FOR QUALIFYING FACILITIES LARGER THAN 100 KW
 RATE SCHEDULE**

- b. If the QF is not taking firm or interruptible Service from Company, the energy charge rate plus adjustments as contained in the HLFS-~~G~~ tariff.

VI. CONDITIONS OF SERVICE

- A. The QF and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from ~~Company's~~Company's system to amounts which will not adversely affect Service to ~~Company's~~Company's other Customers. When ~~QF's~~QF's generating equipment is operated in parallel with ~~Company's~~Company's, suitable relays, control and protective apparatus will be furnished and maintained by the QF in accordance with specifications agreed to by Company, and subject to inspection by ~~Company's~~Company's authorized representatives at all reasonable times.
- B. The term of Service under § IV.A shall be such as may be agreed upon but not less than one Year.
- C. Where a ~~QF's~~QF's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where a ~~QF's~~QF's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.
- D. Schedule SMQ will normally be billed on a monthly basis or such other period as determined by Company. However, where use of Service includes recurring switching of load to Company's system, normally supplied from a QF's generating facilities, for intervals shorter than so stipulated above, Company may determine ~~Billing Load~~Demand by metering having shorter intervals.

VII. GROSS MONTHLY BILL AND PAYMENT

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply. The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.~~

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ELECTRIC SERVICE
SCHEDULE QFSS-L

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~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, ~~or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purpose; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This Rate is closed to new business as of the Effective Date.~~

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the~~ ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy ELL Service Regulations~~, as applicable.

II. APPLICATION

Only to establishments which have generating facilities that are interconnected with the Company's system and are Qualified Facilities within the meaning of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 and are qualified as such by the Federal Energy Regulatory Commission.

Qualified Facility Standby Service shall be for Backup Power, Maintenance Power, and Additional Standby Power to replace electric energy or capacity ordinarily generated by a Qualified Facility's own qualified electric generation equipment during an unscheduled or a scheduled outage of the Qualified Facility. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the Rate Schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this Rate Schedule is not for resale and shall not be resold, submetered, used for Supplementary Service, Seasonal Service, or shared with others.

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~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Service under this Rate Schedule shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single, contiguous premises and shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the Customer's qualified generating facilities which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable Rate Schedule(s) of the Company, and power delivered under this Rate Schedule shall not offset or be substituted for power contracted for or which may be contracted for under any other Rate Schedule of the Company, except at the option of the Company and under special terms and conditions expressed in writing in the Electric Service Agreement with the Customer.

This Rate Schedule is subject to all provisions of the Company's standard Rate Schedules and Rider Schedules, which this Rate Schedule is used in conjunction with, except those provisions specifically modified herein.

Supplementary Service or Seasonal Service will not be supplied under this Rate Schedule.

In the event a Customer's Demand exceeds that approved by the Company or allowed under this Rate Schedule or the associated Electric Service Agreement (other than Demand in excess of the Interruption Demand Level) the Customer's additional Demand will not be treated as having been established under this Rate Schedule, but will be treated as having been established under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The Company reserves the right to redefine On-Peak Hours, Off-Peak Hours, and Seasons for the purposes of billing and for the purposes of Service under this Rate Schedule. The Customer will be notified of such changes prior to the changes becoming effective.

III. SUPPLEMENTARY SERVICE

Service supplied by the Company, regularly used by the Customer in addition to that which the Qualified Facility generates itself. Supplementary Service is not billed under this Rate Schedule but under the appropriate Rate Schedule(s).

IV. STANDBY SERVICE

Service supplied by the Company during an outage of a Qualified Facility's on-site qualified generation facilities for any reason, including maintenance, subject to the following limitations:

ENTERGY LOUISIANA, LLC
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Authority: LPSC Order U-33244-A

QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Standby Service is only for the purposes specified and shall not be used for Supplementary Service or Seasonal Service. The Customer must state in his application for Service the maximum Supplementary or Firm Service and the maximum Standby Service kW Demand required. The Customer must notify the Company of an unscheduled complete or partial on-site generation facility outage requiring Standby Service as promptly as possible, but in no event more than four (4) hours after such an occurrence begins. The Customer must again notify the Company when the outage is over. If the Customer does not properly notify the Company of an outage, the Customer's total power usage during the outage will not be treated under this Rate Schedule, but will be treated as under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The amount of Standby Service initially contracted for may be increased only by mutual agreement. Standby Service may be decreased, upon request of the Customer and concurrence of the Company, by substituting a kW of Supplementary or Firm Service for a kW of Standby Service.

All Standby Service supplied under this Rate Schedule will be interrupted when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power, or continued Standby Service to the Qualified Facility may endanger the integrity and/or the reliability of the Company's system. An advanced notice by the Company to the Customer is not required before an interruption may take place. However, if circumstances allow, the Company may give the Qualified Facility notice at least two (2) hours in advance of interruption, which notice shall consist of:

- 1) the time when interruption will begin (Interruption Time),
- 2) the approximate duration of the interruption, and
- 3) the maximum Standby Service kW the Qualified Facility may use during the interruption (Interruption Demand Level).

In addition to other charges imposed upon the Qualified Facility under this Rate Schedule, if the Qualified Facility does not reduce its Standby Service kW usage to the Interruption Demand Level within 15 minutes of the stated Interruption Time, the Qualified Facility will be assessed a charge equal to five (5) times the Additional Standby Demand charge for each kW in excess of the Interruption Demand Level. In addition to other remedies, failure to comply with a request by the Company that the Customer interrupt shall be treated as a separate use of power for the purposes of this Rate Schedule. When the Qualified Facility is being supplied with both Additional Standby Power and either Maintenance Power or Backup Power, the Maintenance Power or Backup Power will be interrupted before the Additional Standby Power is interrupted.

V. MAINTENANCE POWER

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during a scheduled outage of the facility's qualified generation equipment for the purpose of maintenance on the facility's qualified generation equipment. A Qualified Facility's scheduled maintenance will only occur at a time agreed to by the Company.

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QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

The Qualified Facility must request Maintenance Power from the Company in writing at least 30 days in advance of the scheduled outage for which such power is needed.

In the event that the Company does not approve of the time for which the Qualified Facility had scheduled the outage, a denial of the Customer's request will be forwarded to the Qualified Facility within 10 working days of the Company's receipt of the Qualified Facility's notice of the scheduled outage.

Maintenance Power will not be made available to a Qualified Facility for more than six (6) times per Contract Year, nor for more than a total of 30 calendar days per Contract Year.

Any usage of Maintenance Power during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use.

VI. BACKUP POWER

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during an unscheduled outage of the facility's qualified generation equipment, and electric energy or capacity supplied by the Company to a Qualified Facility for a scheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power to the Qualified Facility.

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Authority: ~~LPSC Order U-33244-A~~

QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Short Duration Backup Power is a use of Backup Power for unscheduled outages of the Qualified Facility's own qualified generation equipment of which the Company is properly notified, as stipulated within this Rate Schedule, and which last for no longer than four (4) consecutive hours. Short Duration Backup Power is a type of Backup Power and may be considered as such when determining Backup Demand as defined later in this Rate Schedule.

Backup Power will not be made available to a Qualified Facility for more than 10 times per Contract Year, nor for more than a total of 30 calendar days per Contract Year. In the event Backup Power is used more than once during the same calendar day, it shall count as having been used only one (1) time that day. Any usage of Backup Power, except for Short Duration Backup Power, during any part of a calendar day, will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use. Short Duration Backup Power usages shall not be subject to the limitations imposed on Backup Power.

VII. ADDITIONAL STANDBY POWER

Electric energy or capacity supplied by the Company to a Qualified Facility for short-term use upon the request of the Qualified Facility and allowance by the Company for a scheduled or unscheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power and/or Backup Power (other than Short Duration Backup Power) to the Qualified Facility.

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QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

The Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed. The Qualified Facility will state in the request for Additional Standby Power the additional Standby kW Demand requested. The Company may, in its sole discretion, reject the request for Additional Standby Power by the Qualified Facility. In the event that the Company does not approve the Qualified Facility's request for Additional Standby Power within 10 working days of the Company's receipt of the Qualified Facility's request for Additional Standby Power, such request shall be deemed denied. Unless the request specifically states otherwise, all requests for Additional Standby Power shall be assumed to be for an entire billing Month and use of the requested Additional Standby Power shall also be assumed to terminate at the end of the billing Month for which Additional Standby Power was requested.

The requirement that the Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed, may, in the sole discretion of the Company, be waived and Additional Standby Power may, in the sole discretion of the Company, be supplied to the Qualified Facility, if the Qualified Facility's use or availability limitations imposed on Backup Power (other than Short Duration Backup Power) are exhausted and the Qualified Facility enters into an unscheduled outage. In such an event as stated above, the Qualified Facility must still request Additional Standby Power from the Company in a manner acceptable to and recognized by the Company, and state in the request for Additional Standby Power the Additional Standby Power kW Demand requested. Furthermore, the Company must still approve of the Qualified Facility's use of the Additional Standby Power before the Qualified Facility may make use of said power.

VIII. MAINTENANCE DEMAND

The kW supplied during the 60 minute interval of maximum kW use during a time period when Maintenance Power was supplied to the Qualified Facility for the billing Month less:

- 1) the kW of Backup Demand supplied to the Qualified Facility during the billing Month in question,
- 2) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
- 3) the maximum established kW-Billing Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

IX. BACKUP DEMAND

Backup Demand shall be either (1) or (2) as stated herein below, whichever produces the greater Demand charge:

- 1) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied (other than during Short Duration Backup Power usages) to the Qualified Facility for the billing Month less:

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- a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
 - b) the maximum established kW ~~Billing~~ Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service");
- or
- 2) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied, including during Short Duration Backup Power usages, to the Qualified Facility for the billing Month less:
 - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
 - b) the maximum established kW ~~Billing~~ Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

X. SHORT DURATION BACKUP DEMAND

The kW supplied during the 60 minute interval of maximum kW use during a time period when Short Duration Backup Power was supplied to the Qualified Facility for the billing Month less:

- 1) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
- 2) the maximum established kW ~~Billing~~ Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

A Short Duration Backup Demand will be determined and billed for each and every occurrence of Short Duration Backup Power usage, except when a situation as explained below occurs.

In the event that Backup Demand is ultimately based upon a Short Duration Backup Power usage, the kW Demand associated with that specific Short Duration Backup Power usage will be billed as Backup Demand and will not be subject to billing as a Short Duration Backup Demand.

XI. ADDITIONAL STANDBY DEMAND

The kW supplied during the 60 minute interval of maximum kW use during a time period for which Additional Standby Power was requested by and supplied to the Qualified Facility for the billing Month in question less the maximum established kW ~~Billing~~ Demand under any applicable Supplementary or Firm Rate Schedule, up to, but not exceeding, the level of Additional Standby kW Demand requested by the Qualified Facility (see stipulations under "Standby Service").

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QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

XII. PROCEDURE FOR DETERMINING MAXIMUM KW USE DURING A 60 MINUTE INTERVAL

When the kW Demand exceeds the Supplementary or Firm Demand, then the amounts by which the kW Demand exceeds the Supplementary or Firm Demand during any of the 15-minute intervals of each clock hour shall be averaged and that average plus the Supplementary or Firm kW Demand shall be considered, for billing purposes, as the maximum kW supplied during a 60 minute interval.

XIII. REACTIVE DEMAND

The highest rkVA supplied during the 60 minute interval of maximum kW use, for the billing Month in question.

XIV. KWH CONSUMED UNDER STANDBY SERVICE

The kWh consumed under Standby Service shall be the sum of the kWh consumed, during the period(s) when Standby Service is being provided, in excess of the kWh consumed under the Qualified Facility's Supplementary or Firm Rate Schedule, for the billing Month in question.

XV. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

XVI. ON-PEAK HOURS

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year, excluding Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend).

Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year, excluding Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the day in question should fall on a weekend).

XVII. OFF-PEAK HOURS

Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

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Authority: LPSC Order U-33244-A

QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

XVIII. NET MONTHLY BILL

A. Rate

Demand Charge:

\$ 0.78 per kW for all contracted standby kW, plus:

- 1) \$ 0.96 per kW for all kW of Off-Peak Maintenance Demand supplied,
- 2) \$ 2.53 per kW for all kW of On-Peak Maintenance Demand supplied,
- 3) \$ 2.53 per kW for all kW of Off-Peak Backup Demand supplied,
- 4) \$ 2.53 per kW for all kW of On-Peak Backup Demand supplied,
- 5) \$ 0.33 per kW per occurrence for all kW of each and every Short Duration Backup Demand supplied,
- 6) \$12.44 per kW for all kW of Additional Standby Demand supplied, and
- 7) \$ 0.41 per rkVA for all Reactive Demand in excess of 25 percent of the maximum kW supplied during the billing Month.

Demand Charges under this Rate Schedule shall not be prorated for use which occurred only during a portion of a billing Month.

For billing purposes only, if the Company is supplying Additional Standby Power to a Qualified Facility and during such time period, the Qualified Facility's Demand requirements increase beyond that of the level of Additional Standby Demand requested by the Qualified Facility, the requested level of Additional Standby Power will neither be increased nor decreased unless mutually agreed to by the Company and the Qualified Facility, or the Qualified Facility's scheduled or unscheduled outage comes to an end and the Qualified Facility notifies the Company that Standby Service is no longer requested; except where the Company is not notified of an unscheduled outage, in which case the stipulations under "Standby Service" apply.

Energy Charge:

The Energy Charge per Month shall be the sum of:

- 1) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Maintenance Demand,
- 2) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Backup Demand,
- 3) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with all Billed Short Duration Backup Demands, and
- 4) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with the Billed Additional Standby Demand.

B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

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QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

C. Billing Month:

For purposes of this Rate Schedule, a billing Month shall be defined as a calendar Month.

D. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

~~Second - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005~~ Second - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC-.

Third - When Service is metered at a voltage lower or higher than the available primary distribution line voltage all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fourth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per contracted standby kW of the monthly Demand billed will be allowed.

Fifth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. ~~Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the net monthly bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005~~ Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC-.

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ELECTRIC SERVICE
SCHEDULE QFSS-L

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QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

XIX. METERING

The Customer shall pay the Company for the installation Cost of billing quality, machine processable, data recording metering as specified by the Company.

XX. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

XXI. PAYMENT

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

XXII. CONTRACT PERIOD

The Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVDR
Revision #0

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Supersedes: None
Authority: LPSC Order U-35443

**MARKET VALUED DEMAND RESPONSE
RIDER SCHEDULE**

I. AVAILABILITY

Rider Schedule MVDR is an optional service that provides either a qualifying Customer with firm load(s) or an "ARC" (either or both of which may be sometimes referred to herein as "Participant") an opportunity to participate as one or more "DR" resources in "MISO" wholesale markets. Participant must execute an MVDR Agreement to facilitate curtailment of a specified amount of firm electric load for a single qualifying meter (or multiple meters) through the Company acting as the "MP." Customers or ARCs shall not participate as a DR resource in "MISO" wholesale markets except through this Schedule MVDR or other Company-implemented DR effort. Rider Schedule MVDR is not available to any Participant with respect to non-firm load already under contract with the Company as interruptible or curtailable service, or otherwise participating in any other Company demand response effort, unless that Participant agrees to move such load to service under this Rider Schedule MVDR. A Participant that has executed an MVDR Agreement is prohibited from taking any temporary, standby, back-up, and/or maintenance service for such load during any DR event that occurs per Rider Schedule MVDR. Customers with "BTMG" at a specific Customer location using net metering or a related tariff as a "QF" are not eligible to take service under Schedule MVDR.

II. DEFINITIONS

ARC: Aggregator of Retail Customers.

BPMs: MISO Business Practice Manuals currently in effect.

BTMG: Behind-the-Meter Generation.

Curtailment Amount: The amount of firm load that the Participant reduces relative to the Consumption Baseline.

Customer: A person, firm, individual, partnership, association, corporation, or any governmental agency taking retail electric service from Entergy Louisiana, LLC.

DR: Demand Response.

DRR: Demand Response Resource.

DR Event: A MISO-initiated event requiring the reduction of demand by a Participant providing one or more DR products in MISO's markets.

Demand Response Offer: A standing offer by Customer or ARC to the Company to provide a DRR Type 1, DRR Type 2, EDR, LMR-DR, or LMR-BTMG resource in the MISO markets. This offer will be submitted to MISO by the Company in the MISO Day Ahead Market, Real Time Market, LMR offer process, or EDR offer process as applicable to the Participant's DR product type.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVDR
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Authority: LPSC Order U-35443

**MARKET VALUED DEMAND RESPONSE
RIDER SCHEDULE**

EDR: Emergency Demand Response.

Firm MVDR Demand: The amount of firm load that the Participant agrees not to exceed during a DR event that occurs per Rider Schedule MVDR.

LMR: Load Modifying Resource.

MISO: Midcontinent Independent System Operator, Inc.

MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.

MP: Market Participant. The Company shall be the sole MP in MISO for any and all DR resources provided by Participant within the Company's service territory.

QF: Qualifying Facility as per the Public Utility Regulatory Policies Act of 1978 as may be amended from time to time.

* Unless otherwise defined in § II above or elsewhere in this document, capitalized terms used throughout this document are as defined in the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider shall be controlling.

III. GENERAL PROVISIONS

A. DESCRIPTION

Participation in Rider Schedule MVDR is voluntary and offers a Participant the opportunity to authorize the Company acting as a MP to register Participant's Curtailment Amount as one or more MISO wholesale DR products (DRR, EDR, and/or LMR) as specified in the executed MVDR Agreement in order to participate in the MISO day-ahead energy and operating reserve, real-time energy and operating reserve, and/or capacity market, as applicable. Participant will be compensated as per Rider Schedule MVDR with Participant's portion of any net MISO revenue resulting from participation as one or more MISO wholesale DR products. The Company shall be the sole MP in MISO for any and all DR resources provided by Participant within the Company's service territory.

Participation shall not begin until an MVDR Agreement has been executed and all applicable MISO registration requirements have been completed and certified by MISO. Participant must assist and coordinate with Company to comply with all applicable MISO requirements. DR resource designations available to a Customer or to an ARC acting on behalf of one or more Customers include DRR Type 1 and Type 2, EDR, LMR-DR, and/or LMR-BTMG. The MVDR Agreement will specify which DR type(s) and combinations thereof, if applicable, Participant has agreed to provide.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVDR
Revision #0

Original
Effective Date: 9/28/2020
Supersedes: None
Authority: LPSC Order U-35443

**MARKET VALUED DEMAND RESPONSE
RIDER SCHEDULE**

B. CURTAILMENT

1. For DRR Type 1 and DRR Type 2 resources, Participant must provide the Company a minimum load reduction of the greater of (a) 1,000 kilowatts ("kW"), which can be aggregated from multiple Customer locations in accordance with the currently-effective MISO FERC Tariff and/or as described in the MISO BPMs or (b) the minimum specified in the currently-effective MISO FERC Tariff and/or as described in the MISO BPMs.
2. For EDR, LMR-DR, and LMR-BTMG resources, Participant must provide the Company a minimum load reduction of the greater of (a) 100 kW or (b) the minimum specified in the currently-effective MISO FERC Tariff and/or described in the MISO BPMs.
3. Participant must specify the firm electric load reduction as a Curtailment Amount below the Consumption Baseline or may limit demand to a Firm MVDR Demand. The method to compute the amount of load reduction for a DR Event is specified in the MVDR Agreement.
4. Each Customer location shall provide a minimum load reduction of 100 kW.

C. METERING AND COMMUNICATION

Customer or each retail Customer(s) aggregated by an ARC must have an interval data recording ("IDR") meter at least capable of participating in Rider Schedule MVDR. If the Customer location does not have the appropriate equipment already installed, such equipment will be installed by the Company at Participant's expense. All metering and communication equipment installed to enable Participant to take service under Rider Schedule MVDR is and will remain the property of Company.

D. DAILY PROCESS

As contemplated in the MVDR Agreement, participation by a Customer or ARC will be permitted on any day as per applicable MISO requirements. Participant's daily offer will be submitted to the Company to be included in the Company's daily offer to MISO. At the time of initial registration, the Participant will establish a default Demand Response Offer that will remain valid, including within the real-time market, unless the Participant modifies any parameter of the resource offer by the deadline as established in the MVDR Agreement. Participant shall provide accurate availability information, including timely update to Company for when any planned outage or similar event is scheduled.

E. REGISTRATION AND CAPACITY MARKET PROCESS

Participant must submit all information, including but not limited to real power testing, required by MISO for market registration and, if applicable, capacity market participation at least 30 days before the relevant MISO submission deadlines. However, for DRR resources, Participant must submit all information no later than 60

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVDR
Revision #0

Original
Effective Date: 9/28/2020
Supersedes: None
Authority: LPSC Order U-35443

**MARKET VALUED DEMAND RESPONSE
RIDER SCHEDULE**

days prior to the applicable MISO deadline for the quarterly commercial model update in which Participant wants to register as a DRR Resource.

F. MISO PERFORMANCE REQUIREMENTS

Participant must comply with all MISO requirements as stated in MISO's currently-effective FERC tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM.

G. AGGREGATION OF RETAIL CUSTOMER LOAD

An ARC aggregating one or more Customer DR resources shall be subject to all requirements set forth in Rider Schedule MVDR. In addition, the ARC must identify in the MVDR Agreement each Customer location being aggregated and provide all necessary information required by MISO for participation and certification as the DR type(s) selected. No Customer location(s) shall be represented by more than one ARC taking service under Rider Schedule MVDR. No Customer location(s) may participate directly via Rider Schedule MVDR and simultaneously through an ARC.

IV. MONTHLY BILLING

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below and as per the MVDR Agreement.

A. MONTHLY SETTLEMENTS

1. For all DR resources, Company has the option to include on Customer's monthly electric bill or send a separate statement for the Customer's applicable MISO settlement amount (less 5%); and any penalty for failure to perform as outlined in Paragraph B. For any Customer location(s) participating via an ARC, Company will provide ARC with a monthly statement with applicable MISO settlement amount (less 5%); and any penalty for failure to perform as outlined in Paragraph B. In instances of liability to Customer for any harm arising from the Customer's relationship with the ARC, including but not limited to breach of contract, any applicable fees/penalties will fall upon the ARC itself.
2. Any MISO revenues related to Customer location(s) participation as a MISO DR product including participation via an ARC will be netted first against any applicable fees and/or penalties assigned by MISO that are specific to that participation; but, in no event shall the Company's allocated share be reduced below zero. Credit to Participant for each month, if any, owed for participation as a MISO DR product shall be remitted within 30 days after the end of the month to allow time for settlement and/or any true-ups as may be necessary to reflect any changes in current or prior MISO settlements. Such credits will be subject to adjustments, if any, from changes to MISO settlements in accordance with the "MISO FERC Tariff" and BPMs. Company and Participant shall agree upon the monthly compensation method per the MVDR Agreement.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVDR
Revision #0

Original
Effective Date: 9/28/2020
Supersedes: None
Authority: LPSC Order U-35443

**MARKET VALUED DEMAND RESPONSE
RIDER SCHEDULE**

B. PENALTY FOR FAILURE TO PERFORM

Participant shall be responsible for any and all net charges, fees, and/or penalties imposed on the Company by MISO relating to participation in the MISO markets, except for those arising from the Company's gross negligence or failure to perform as directed by MISO. All fees and/or penalties imposed on the Company by MISO for a particular Participant will be netted against any MISO revenues payable to that Participant or, if the fees and/or penalties result in a net charge to Participant, Participant agrees to remit payment to Company within 30 days of invoice receipt. Any revenue due to a Participant pursuant to this agreement will first be applied to any amounts due from Customer as a result of Participant's service under Schedule MVDR. For example, if a Participant has failed to pay any penalties due under Schedule MVDR, the Company shall retain future revenue due Participant to offset said penalties. If any fees and/or penalties are imposed by MISO on the Company related to participation, Company shall retain the greater of (1) 5% of MISO revenues netted against any fees and/or penalties or (2) \$500 for that billing period.

C. TERMINATION

Company may terminate per the MVDR Agreement participation in Rider Schedule MVDR if MISO determines that Participant is precluded from or ineligible to participate as a MISO DR product, for failure to adequately perform, and/or for failure to pay any MISO-imposed net charges, fees, and/or penalties imposed on the Company subject to the provisions of Sections IV(A) and IV(B), or for failure to comply with the provisions of Schedule MVDR.

D. CHANGES TO OFFERS

Participant may revise its standing Demand Response Offer twice per calendar month. The Company will impose a \$50 charge for each subsequent change after the second change that occurs within the same calendar month. For system reliability purposes, an offer update may be completed without the incurrence of the \$50 charge if the offer update includes changes only to the availability of the DR resource.

V. CONTRACT PERIOD

Participation in Rider Schedule MVDR will have an initial minimum term of one (1) year from the later of (1) the Effective Date within the MVDR Agreement or (2) the month and year the DR resource type(s) are registered with MISO and fully participating in the market. As per the MVDR Agreement, participation after the initial minimum term of one (1) year is satisfied will be renewed on an annual basis unless and until Company or Participant provides appropriate notice of cancellation.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE COBP

Revision #0

Original
Effective Date: 10/1/2015
Supersedes: EGSL COBP effective 1/31/2006
and ELL COBP-1 effective 1/31/2006
Authority: LPSC Order U-33244-A

**COMMERCIAL OPTIONAL BILLING PLAN
(LEVELIZED)**

I. AVAILABILITY

This Rate is available to any year-around Customer of Entergy Louisiana, LLC ("ELL" or the "Company") receiving Service under the Company's Small General Service (SGS-G or GS-L) Rate Schedules. To be eligible, the Customer must have an acceptable credit rating and have had 24 Months of continuous Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

To provide a billing option, in addition to the standard billing, which levelizes, to the extent practicable, the monthly amounts to be paid by the Customer during the Year.

III. LEVELIZED BILLING OPTION

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for Service in the current Month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) Months ending with the current Month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7th) billing Month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the Customer's account will either be billed to the Customer or refunded, as the case may be at the time. If Customer's billing under this plan is terminated for any reason, Customer is not eligible for this billing option until the seventh (7th) billing Month following termination.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-~~G~~

Revision #0

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL-LED-SL-G~~ and ~~LED-SL-L~~
effective ~~3/310/1/2015~~

Authority: ~~LPSC Order U-33244-A~~

LED ~~AND LEP~~ STREET LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), ~~for which the point of interconnection with ELL is located within the Legacy EGSL Service Area,~~ where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to the state, municipalities, towns and parishes that contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED) ~~or light emitting plasma (LEP) fixtures.~~ (LEDSL)

This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

III. NET MONTHLY BILL

A. ~~Fixture~~Monthly Charge

~~\$1.12~~2.14 per fixture

B. Energy Charge

~~\$0.01965~~0.03519 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-G

Revision #0

Effective Date: **10/1/2015**

Supersedes: **EGSL-LED-SL-G and LED-SL-L**
 effective **3/31/2015**

Authority: **LPSC Order U-33244-A**

LED ~~AND LEP~~ STREET LIGHTING SERVICE RATE SCHEDULE

IV. DETERMINATION OF BILLING KWH

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

V. OTHER PROVISIONS

~~Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.~~

~~VI. GROSS MONTHLY BILL AND PAYMENT~~

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-L

Revision #0

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-LED-SL-G and LED-SL-L~~
effective ~~3/310/1/2015~~

Authority: ~~LPSC Order U-33244-A~~

LED ~~AND LEP~~ STREET LIGHTING SERVICE RATE SCHEDULE

I. ~~AVAILABILITY~~APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), ~~for which the point of interconnection with ELL is located within the Legacy ELL Service Area,~~ where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

~~Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in~~ This Rate Schedule is applicable under the ~~Company's~~ Terms and Conditions.

~~II.~~ APPLICATION

~~This schedule is applicable~~ and Service Standards of the Company to the state, municipalities, towns and parishes ~~who that~~ contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED) ~~or light emitting plasma (LEP) fixtures.~~ (LEDs)

This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

~~III.~~ TYPE OF SERVICE

~~Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards.~~

~~IV.~~ NET MONTHLY BILL

Rate:

III. NET MONTHLY BILL

A. Monthly Charge

~~Monthly Charge~~ \$2.14 ~~\$1.13~~ per fixture

~~Energy Charge~~ ~~\$0.01857 per kWh for all kWh~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-L

Revision #0

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-LED-SL-G~~ and ~~LED-SL-L~~

effective ~~3/310/1/2015~~

Authority: ~~LPSC Order U-33244-A~~

LED ~~AND LEP~~ STREET LIGHTING SERVICE RATE SCHEDULE

B. Energy Charge

\$0.03519 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

VIV. DETERMINATION OF BILLING KWH

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

VI. ADJUSTMENTS

~~First—Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.~~

Second—The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-~~L~~

Revision #0

Effective Date: ~~10/1/2015~~

Original

Supersedes: ~~ELL~~-LED-SL-~~G~~ and LED-SL-~~L~~
effective ~~3/3~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

LED ~~AND LEP~~ STREET LIGHTING SERVICE RATE SCHEDULE

VIII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

~~First~~~~Third~~ Revised

Effective Date: ~~3/2/2016~~

Supersedes: LS-E-G effective ~~10/3/2016~~;
RLU-G effective 2/9/2022; and ALS-G and
SHL-G effective 12/1/2015~~2018~~

Revision #~~4~~3

Authority: ~~Letter Filing on 1/29/2016~~

LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

The Street and Highway Lighting Service of this Rate Schedule is applicable to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. The Street and Highway Lighting Service of this Rate Schedule is not available for private area lighting.

The Residential Subdivision Lighting Service of this Rate Schedule is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Residential Subdivision Lighting Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

First~~Third~~ RevisedEffective Date: ~~3/2/2016~~

Supersedes: LS-E-G effective ~~10/3/2016~~;
RLU-G effective 2/9/2022; and ALS-G and
SHL-G effective 12/1/~~2015~~2018

Revision #~~1~~3Authority: ~~Letter Filing on 1/29/2016~~

LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
(Closed to New Business)

III. NET MONTHLY BILL

The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment.
(A + B below).

A. ~~A.~~ Net Monthly Rate

RATES FROZEN UNDER ~~SCHEDULE SHL~~ STREET AND HIGHWAY LIGHTING SERVICE

Rate Groups A & B
(See § IV.A and IV.B. of this schedule)

Rate Groups A & B

Type and Nominal Lumens	Lamp Wattage	Monthly KWH	Rate * Group A	Group A Rate Category	Rate * Group B	Group B Rate Category
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
3,300**	-100	-42.4	\$-4.92 9.04	LSE16;LSE40;LS E42	N/A	N/A
				\$ 4.19LSE17;LSE2 1;LSE23;LSE38; LSE41;LSE43		
7,000**	-175	-70.0	\$-5.82 10.70		N/A	N/A
12,000	-250	-97.3	\$-7.79 14.32	\$-5.36 LSE18	\$9.85	LSE13
15,000	-400	153.5	\$10.09 18.55	LSE19	N/A	N/A
				\$ 7.24LSE20;LSE4 4		
20,000	-400	153.5	\$10.09 18.55		\$13.31	LSE14
55,000	1000	367.3	N/A		\$14.87	
<u>Fluorescent</u>						
24,000	-400	-152.0	\$10.12		N/A	
<u>Metal Halide***</u>						
22,000	250	100.0	N/A		\$6.08	

~~* See § IV.A, IV.B and V of this schedule.~~

~~**~~

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>Mercury Halide (See § IV.E of this schedule)</u>				
<u>22,000</u>	<u>250</u>	<u>100.0</u>	<u>\$11.18</u>	<u>LSE51</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

First Third Revised

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SHL-G effective 12/1/2015 2018

Revision #13

Authority: Letter Filing on 1/29/2016

LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

High Pressure Sodium

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Rate Group A*</u>	<u>Group A Rate Category</u>
<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$10.81</u>	<u>SHL23</u>
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$12.90</u>	<u>SHL21</u>
<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$17.73</u>	<u>SHL25</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$21.80</u>	<u>SHL27</u>

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$6.84</u>	<u>SHL29</u>
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$8.07</u>	<u>SHL22</u>
<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$11.18</u>	<u>SHL26</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$15.07</u>	<u>SHL28</u>
<u>123,500</u>	<u>1,000</u>	<u>367.3</u>	<u>\$31.98</u>	<u>SHL32</u>

*See § IV. ~~D of this schedule.~~

*** See § IV. E of this schedule.

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays ~~at the following~~ monthly charge ~~of \$1.94 per Month~~ per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment. Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

<u>Group C Pole Charge</u>	<u>Group C Rate Category</u>
<u>\$3.57</u>	<u>LSE22; SHL30</u>

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays ~~a monthly~~ the following charge ~~of \$3.93~~ per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

<u>Group D Pole Charge</u>	<u>Group D Rate Category</u>
<u>\$7.23</u>	<u>LSE24</u>

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate below.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

First ~~Third~~ RevisedEffective Date: ~~3/2/2016~~

Supersedes: LS-E-G effective ~~10/3/2016~~;
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SHL-G effective ~~12/1/2015~~ ~~2018~~

Revision #~~1~~³Authority: ~~Letter Filing on 1/29/2016~~

LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

Per kWh ChargeGroup D Rate Category\$0.05975SHL4Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

Incidental lighting under § I above will be at the rate below.Per kWh ChargeGroup E Rate Category\$0.05975SHL31RATES FROZEN UNDER ~~SCHEDULE ALS~~ AREA LIGHTING SERVICE(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽¹⁾</u>	<u>Rate Category</u>
Mercury Vapor Security Light	20,000	400	153.5	\$9.73 <u>17.89</u>	AL4
Concrete, Fiberglass or Metal Pole				\$1.94	
<u>Type</u>		<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽⁴⁾</u>	<u>Rate Category</u>
Mercury Vapor Security Light – Open Bottom		175	70.0	\$5.63 <u>10.35</u>	AL2
Mercury Vapor Flood Light		400	153.5	\$9.73 <u>17.89</u>	AL10
Mercury Vapor Flood Light		1,000	367.3	\$18.75 <u>34.46</u>	AL12
<u>High Pressure Sodium Security Light – Shoebox</u>		<u>400</u>	<u>150.0</u>	<u>\$37.40</u>	<u>AL20</u>
<u>High Pressure Sodium Security Light - Shoebox</u>		<u>1,000</u>	<u>367.3</u>	<u>\$63.50</u>	<u>AL19</u>
<u>Metal Halide Security Light – Shoebox</u>		<u>1,000</u>	<u>367.3</u>	<u>\$78.02</u>	<u>AL24</u>
<u>Metal Halide Flood Light</u>		<u>320</u>	<u>120.0</u>	<u>\$30.91</u>	<u>AL17</u>
<u>Metal Halide Flood Light</u>		<u>1,000</u>	<u>367.3</u>	<u>\$37.70</u>	<u>AL16</u>
<u>High Pressure Sodium – Open Bottom</u>		<u>100</u>	<u>38.3</u>	<u>\$10.50</u>	<u>AL6 / AL7</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

High Pressure Sodium – Acorn	150	58.6	\$31.87	AL21
High Pressure Sodium – Colonial	150	58.6	\$24.52	AL22
High Pressure Sodium – Open Bottom	250	100.0	\$17.73	AL14
High Pressure Sodium – Colonial	250	100.0	\$34.80	AL23
High Pressure Sodium – "Flood Light"	100	38.3	\$12.24	AL8
High Pressure Sodium– "Flood Light"	400	150.0	\$22.96	AL9
High Pressure Sodium– "Flood Light"	1,000	367.3	\$40.17	AL15
Concrete, Fiberglass or Metal Pole			\$3.57	AL1
30 Ft Metal Square non-tapered Pole			\$26.29	AL28
35 Ft Wood Pole			\$17.01	AL18
18 Ft Fiberglass Pole			\$12.92	AL30

[RATES FROZEN UNDER RESIDENTIAL SUBDIVISION LIGHTING SERVICE](#)

(See § IV.~~C and IV.~~D of this schedule.)

~~RATES FROZEN UNDER SCHEDULE RLU~~

Type	Lamp Wattage ⁽²⁾	Monthly KWH	Monthly Rate	Rate Category
Mercury Vapor	100	10.6	\$1.51 2.77	RLUA
Mercury Vapor	175	17.5	\$1.74 3.20	RLUD
High Pressure Sodium	400	9.6		\$1.73

~~(2) See § IV.D of this Schedule.~~These rates apply to the following type [of](#) Customer:

- i. Those in subdivisions containing wood-street lighting standards.
- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

[When the Company furnishes, installs, supplies and maintains Service to streetlights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric](#)

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When streetlights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.18</u>	<u>9.6</u>	<u>RLUA1 4</u>
<u>3 Customers per Street light</u>	<u>\$4.23</u>	<u>12.8</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$6.36</u>	<u>19.1</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$12.72</u>	<u>38.3</u>	<u>RLUA1 1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$5.66</u>	<u>9.6</u>	<u>RLUA2 4</u>
<u>3 Customers per Street light</u>	<u>\$7.56</u>	<u>12.8</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$11.33</u>	<u>19.1</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$22.65</u>	<u>38.3</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$9.58</u>	<u>9.6</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$12.76</u>	<u>12.8</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$19.14</u>	<u>19.1</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$38.27</u>	<u>38.3</u>	<u>RLUB 1</u>

B. Fuel Adjustment

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

~~First~~^{Third} Revised

Effective Date: ~~3/2/2016~~

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Revision #~~4~~³

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month, calculated in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. GENERAL PROVISIONS

- A. The charges shown under "Rate Group A" (~~Schedule SHL-G~~Street and Highway Lighting Service) include ~~the ownership Costs including~~installation, maintenance, energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Under "Rate Group B" (~~Schedule SHL-G~~Street and Highway Lighting Service) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer- in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of repairing or replacing ~~burned-out lamps, cleaning outer globes, making routine patrols and inspections, fixtures~~ and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer.

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule

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ELECTRIC SERVICE
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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- C. For the rate set forth in § III ~~(Schedule ALS-G)~~ for Area Lighting Service above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company and, when required, one span of secondary extension per light.

For existing additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$~~4.94~~3.57 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be disconnected. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- D. ~~Not~~Mercury Vapor lighting is not available for new applications or replacement ~~after the effective date of this schedule.~~ Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent ~~HPS~~LED fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.
- E. Replacement of burned out bulbs will continue ~~for these lights as long as lamps are available.~~ However, when ~~bulbs are no longer available or when~~ fixtures ~~and/or~~ ballasts ~~must~~, or lamps need to be replaced, ~~Customer and are no longer available, fixtures~~ will be ~~given the opportunity to choose~~ replaced with an equivalent fixture from ~~one of the then available offerings on Rate Schedule the SHL-G~~LED rate schedule and will be billed at the then current ~~Schedule SHL-G rates.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

~~V. **GROSS MONTHLY BILL AND**~~ rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the **PAYMENT**

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.~~

F. Where additional facilities under Residential Subdivision Lighting Service are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~ALS~~LS-E-G

~~Second~~Third Revised

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Revision #~~2~~3

Authority: ~~Letter Filing on 10/18/2018~~

~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
SCHEDULE

(Closed to New Business)

I. APPLICABILITY

This ~~rate~~Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

The Street and Highway Lighting Service of this Rate Schedule is applicable to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. The Street and Highway Lighting Service of this Rate Schedule is not available for private area lighting.

The Residential Subdivision Lighting Service of this Rate Schedule is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Residential Subdivision Lighting Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

~~Unmetered lighting Service~~Lights will burn from dusk to dawn ~~every night, for~~ approximately 4,000 hours per ~~year, served from Company's existing overhead wood pole distribution system under conditions specified in § IV-Year.~~ The lighting facilities installed will be ~~the~~ Company's standard approved facilities for the particular application.

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ELECTRIC SERVICE
SCHEDULE ~~ALS~~LS-E-G

~~Second~~Third Revised

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
SCHEDULE

(Closed to New Business)

III. NET MONTHLY BILL—~~(A + B + C)~~

A.——The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment. (A + B below).

A. Net Monthly Rate

RATES FROZEN UNDER STREET AND HIGHWAY LIGHTING SERVICE

Rate Groups A & B
(See § IV.A and IV.B. of this schedule)

"Security Light" <u>Type and Nominal Lumens</u>	Lamp Wattage <u>Wattage</u>	Monthly kWh <u>Monthly kW</u>	Monthly Charge <u>Monthly Rate</u>	Group A Rate <u>Group A Category</u>	Rate Group B <u>Rate Group B</u>	Group B Rate Category <u>Group B Category</u>
High Pressure Sodium—Open Bottom	100	38.3	\$ 5.71	AL6 / AL7		
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
High Pressure Sodium—Colonial	150	58.6	\$13.34	AL22		
High Pressure Sodium—Open Bottom	100.0	42.4	\$9.64	AL14 <u>LSE16;LSE40;LSE42</u>	N/A	N/A
High Pressure Sodium—Colonial	250	100.0	\$18.93	AL23		
High Pressure Sodium—Shoebox	400	150.0	\$20.34	AL20		
47,000	367.31	\$34.54	AL19 <u>\$10.70</u>	LSE17;LSE21;LSE23;LSE38;LSE41;LSE43	N/A	N/A
Metal Halide—Acorn		150	58.6	\$28.46	AL26	
Metal Halide—Shoebox		320	120.0	\$30.35	AL25	
Metal Halide—Cobra Head		320	120.0	\$28.05	AL27	
<u>"Flood Light"</u>						
High Pressure Sodium		100	38.3	\$ 6.66	AL8	
High Pressure Sodium		400	150.0	\$12.49	AL9	

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
SCHEDULE

(Closed to New Business)

				AL15 <u>\$18.5</u> <u>5</u>			
415,000	367. <u>3400</u>	\$21.85	<u>153.5</u>		LSE19	N/A	N/A
Metal Halide				320	120.0	\$16.8 <u>4</u>	AL17
				AL16 <u>\$18.5</u> <u>5</u>			
420,000	367. <u>3400</u>	\$20.54	<u>153.5</u>		LSE20;LSE44	\$13.3 1	LSE1 4

<u>"Pole" Type</u> <u>and Nominal</u> <u>Lumens</u>	<u>Lamp</u> <u>Wattage</u>	<u>Month</u> <u>ly</u> <u>KWH</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
35-Ft Wood Pole			\$0.25	AL18
30-Ft Metal Square non-tapered Pole			<u>Mercury Halide (See § IV.E of this schedule)</u>	
30-Ft Metal Round Tapered Pole			\$20.35	AL29
18-Ft Fiberglass Pole	22,000	250	100.0	\$7.03 <u>11.18</u>
				AL30 <u>LSE51</u>

High Pressure Sodium

<u>Type and</u> <u>Nominal</u> <u>Lumens</u>	<u>Lamp</u> <u>Wattage</u>	<u>Monthly</u> <u>kWh</u>	<u>Rate Group A*</u>	<u>Group A Rate</u> <u>Category</u>
<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$10.81</u>	<u>SHL23</u>
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$12.90</u>	<u>SHL21</u>
<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$17.73</u>	<u>SHL25</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$21.80</u>	<u>SHL27</u>

<u>Type and</u> <u>Nominal</u> <u>Lumens</u>	<u>Lamp</u> <u>Wattage</u>	<u>Monthly</u> <u>kWh</u>	<u>Rate Group B</u>	<u>Group B Rate</u> <u>Category</u>
<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$6.84</u>	<u>SHL29</u>
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$8.07</u>	<u>SHL22</u>
<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$11.18</u>	<u>SHL26</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$15.07</u>	<u>SHL28</u>
<u>123,500</u>	<u>1,000</u>	<u>367.3</u>	<u>\$31.98</u>	<u>SHL32</u>

*See § IV

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays the following monthly charge per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment. Where the Company is required to furnish facilities

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
SCHEDULE

(Closed to New Business)

other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

Group C Pole Charge

\$3.57

Group C Rate Category

LSE22; SHL30

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays the following charge per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

Group D Pole Charge

\$7.23

Group D Rate Category

LSE24

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate below.

Per kWh Charge

\$0.05975

Group D Rate Category

SHL4

Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

Incidental lighting under § I above will be at the rate below.

Per kWh Charge

\$0.05975

Group E Rate Category

SHL31

RATES FROZEN UNDER AREA LIGHTING SERVICE
(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽¹⁾</u>	<u>Rate Category</u>
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ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~ALS~~LS-E-G

~~Second~~Third Revised

Effective Date: ~~12/1/2018~~

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
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<u>Mercury Vapor Security Light</u>	<u>20,000</u>	<u>400</u>	<u>153.5</u>	<u>\$17.89</u>	<u>AL4</u>
<u>Type</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>	
<u>Mercury Vapor Security Light – Open Bottom</u>	<u>175</u>	<u>70.0</u>	<u>\$10.35</u>	<u>AL2</u>	
<u>Mercury Vapor Flood Light</u>	<u>400</u>	<u>153.5</u>	<u>\$17.89</u>	<u>AL10</u>	
<u>Mercury Vapor Flood Light</u>	<u>1,000</u>	<u>367.3</u>	<u>\$34.46</u>	<u>AL12</u>	
<u>High Pressure Sodium Security Light – Shoebox</u>	<u>400</u>	<u>150.0</u>	<u>\$37.40</u>	<u>AL20</u>	
<u>High Pressure Sodium Security Light - Shoebox</u>	<u>1,000</u>	<u>367.3</u>	<u>\$63.50</u>	<u>AL19</u>	
<u>Metal Halide Security Light – Shoebox</u>	<u>1,000</u>	<u>367.3</u>	<u>\$78.02</u>	<u>AL24</u>	
<u>Metal Halide Flood Light</u>	<u>320</u>	<u>120.0</u>	<u>\$30.91</u>	<u>AL17</u>	
<u>Metal Halide Flood Light</u>	<u>1,000</u>	<u>367.3</u>	<u>\$37.70</u>	<u>AL16</u>	
<u>High Pressure Sodium – Open Bottom</u>	<u>100</u>	<u>38.3</u>	<u>\$10.50</u>	<u>AL6 / AL7</u>	
<u>High Pressure Sodium – Acorn</u>	<u>150</u>	<u>58.6</u>	<u>\$31.87</u>	<u>AL21</u>	
<u>High Pressure Sodium – Colonial</u>	<u>150</u>	<u>58.6</u>	<u>\$24.52</u>	<u>AL22</u>	
<u>High Pressure Sodium – Open Bottom</u>	<u>250</u>	<u>100.0</u>	<u>\$17.73</u>	<u>AL14</u>	
<u>High Pressure Sodium – Colonial</u>	<u>250</u>	<u>100.0</u>	<u>\$34.80</u>	<u>AL23</u>	
<u>High Pressure Sodium – "Flood Light"</u>	<u>100</u>	<u>38.3</u>	<u>\$12.24</u>	<u>AL8</u>	
<u>High Pressure Sodium– "Flood Light"</u>	<u>400</u>	<u>150.0</u>	<u>\$22.96</u>	<u>AL9</u>	
<u>High Pressure Sodium– "Flood Light"</u>	<u>1,000</u>	<u>367.3</u>	<u>\$40.17</u>	<u>AL15</u>	
<u>Concrete, Fiberglass or Metal Pole</u>			<u>\$3.57</u>	<u>AL1</u>	
<u>30 Ft Metal Square non-tapered Pole</u>			<u>\$26.29</u>	<u>AL28</u>	
<u>35 Ft Wood Pole</u>			<u>\$17.01</u>	<u>AL18</u>	
<u>18 Ft Fiberglass Pole</u>			<u>\$12.92</u>	<u>AL30</u>	

RATES FROZEN UNDER RESIDENTIAL SUBDIVISION LIGHTING SERVICE

(See § IV.D of this schedule)

<u>Type</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
<u>Mercury Vapor</u>	<u>100</u>	<u>10.6</u>	<u>\$2.77</u>	<u>RLUA</u>
<u>Mercury Vapor</u>	<u>175</u>	<u>17.5</u>	<u>\$3.20</u>	<u>RLUD</u>

These rates apply to the following type of Customer:

- i. Those in subdivisions containing wood-street lighting standards.

ENTERGY LOUISIANA, LLC
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SCHEDULE ~~ALS~~LS-E-G

~~Second~~Third Revised

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE

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(Closed to New Business)

- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

When the Company furnishes, installs, supplies and maintains Service to streetlights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When streetlights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.18</u>	<u>9.6</u>	<u>RLUA1 4</u>
<u>3 Customers per Street light</u>	<u>\$4.23</u>	<u>12.8</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$6.36</u>	<u>19.1</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$12.72</u>	<u>38.3</u>	<u>RLUA1 1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$5.66</u>	<u>9.6</u>	<u>RLUA2 4</u>
<u>3 Customers per Street light</u>	<u>\$7.56</u>	<u>12.8</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$11.33</u>	<u>19.1</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$22.65</u>	<u>38.3</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
SCHEDULE

(Closed to New Business)

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$9.58</u>	<u>9.6</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$12.76</u>	<u>12.8</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$19.14</u>	<u>19.1</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$38.27</u>	<u>38.3</u>	<u>RLUB 1</u>

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current ~~month~~Month, calculated in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When ~~additional~~the customer requires facilities, not provided for in ~~the rates set forth above, are required by the customer~~this rate schedule, Customer may ~~choose to~~ either 1) pay, in advance of installation, Company's cost of such facilities including installation ~~cost~~costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. GENERAL PROVISIONS

A. The charges shown under "Rate Group A" (Street and Highway Lighting Service) include installation, maintenance, energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.

B. Under "Rate Group B" (Street and Highway Lighting Service) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of repairing or replacing fixtures and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals shall be done only upon written request and at the expense of the Customer.

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the

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SCHEDULE

(Closed to New Business)

requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- C. For the ~~rates~~rate set forth in § III for Area Lighting Service above, Company will install, own, and maintain ~~the required~~existing facilities at its own Cost and expense, mounted on an existing wood pole or other ~~existing~~ support approved by Company and, when required, one span of secondary extension per light. ~~The Customer will pay in advance a nonrefundable lump sum of \$25.00 for each security light and/or 9,500 Lumen flood light, and \$50.00 for each flood light (excluding 9,500 Lumens) to partially cover the Company's Cost to install the~~

For existing additional facilities—consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$3.57 for such facilities plus the charge under § III above.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be disconnected. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

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~~AREA~~-LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE
SCHEDULE

(Closed to New Business)

D. Mercury Vapor lighting is not available for new applications or replacement. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent LED fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.

E. Replacement of burned out bulbs will continue as long as lamps are available. However, when fixtures, ballasts, or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

F. Where additional facilities under Residential Subdivision Lighting Service are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill ~~AND~~, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.**PAYMENT**

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

VI. ~~CONTRACT PERIOD~~

~~For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
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~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

The Street and Highway Lighting Service of this Rate Schedule is applicable to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. ~~This rate~~ The Street and Highway Lighting Service of this Rate Schedule is not available for private area lighting.

The Residential Subdivision Lighting Service of this Rate Schedule is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Residential Subdivision Lighting Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~SHL~~LS-E-G

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~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

III. NET MONTHLY BILL ~~(A + B + C)~~

~~_____~~ A. The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment. (A + B below).

A. Net Monthly Rate

RATES FROZEN UNDER STREET AND HIGHWAY LIGHTING SERVICE

Rate Groups A & B
(See § IV.A and ~~B~~IV.B. of this schedule)

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWHKW H</u>	<u>Rate * Group A</u>	<u>Group A Rate Category</u>	<u>Rate * Group B</u>	<u>Group B Rate Category</u>
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
3,300 <u>High Pressure Sodium</u>	100	38.342. <u>4</u>	\$5.889.04	3.72 <u>LSE16;LS E40;LSE42</u>	N/A	N/A
				\$ <u>7.02</u> <u>LSE17;LS E21;LSE23;LS E38;LSE41;LS E43</u>		
<u>7,000</u>	14,500 <u>1</u> <u>75</u>	150 <u>70.0</u>	58.6 <u>\$10.7</u> <u>0</u>		\$4.39 <u>N/A</u>	N/A
23 <u>12,000</u>	250	100.097 <u>.3</u>	\$14.32	LSE18	\$9.64 <u>85</u>	\$ <u>6.08</u> <u>LSE</u> <u>13</u>
42 <u>15,000</u>	400	150.015 <u>3.5</u>	\$11.86 <u>18.</u> <u>55</u>	\$8.20 <u>LSE19</u>	N/A	N/A
420 <u>20,000</u>	367.340 <u>0</u>	N/A <u>153.</u> <u>5</u>	\$17.40 <u>18.</u> <u>55</u>	LSE20;LSE44	\$13.31	LSE14
<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Group B</u>		<u>Group B Rate Category</u>	
<u>Mercury Halide (See § IV.E of this schedule)</u>						
<u>22,000</u>	<u>250</u>	<u>100.0</u>	<u>\$11.18</u>		<u>LSE51</u>	
<u>High Pressure Sodium—</u>						
<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Rate Group A*</u>		<u>Group A Rate Category</u>	
<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$10.81</u>		<u>SHL23</u>	
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$12.90</u>		<u>SHL21</u>	

ENTERGY LOUISIANA, LLC
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~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
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<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$17.73</u>	<u>SHL25</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$21.80</u>	<u>SHL27</u>

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$6.84</u>	<u>SHL29</u>
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$8.07</u>	<u>SHL22</u>
<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$11.18</u>	<u>SHL26</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$15.07</u>	<u>SHL28</u>
<u>123,500</u>	<u>1,000</u>	<u>367.3</u>	<u>\$31.98</u>	<u>SHL32</u>

*See § IV

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays the following monthly charge per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment. Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

<u>Group C Pole Charge</u>	<u>Group C Rate Category</u>
<u>\$3.57</u>	<u>LSE22; SHL30</u>

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays the following charge per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

<u>Group D Pole Charge</u>	<u>Group D Rate Category</u>
<u>\$7.23</u>	<u>LSE24</u>

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate ~~of \$0.03250 per kWh~~ below.

<u>Per kWh Charge</u>	<u>Group D Rate Category</u>
<u>\$0.05975</u>	<u>SHL4</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
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~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

Incidental lighting under § I above will be at athe rate ~~of \$0.03250~~below.

Per kWh Charge

Group E Rate Category

\$0.05975

SHL31

RATES FROZEN UNDER AREA LIGHTING SERVICE

(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽¹⁾</u>	<u>Rate Category</u>
<u>Mercury Vapor Security Light</u>	<u>20,000</u>	<u>400</u>	<u>153.5</u>	<u>\$17.89</u>	<u>AL4</u>
<u>Type</u>		<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
<u>Mercury Vapor Security Light – Open Bottom</u>		<u>175</u>	<u>70.0</u>	<u>\$10.35</u>	<u>AL2</u>
<u>Mercury Vapor Flood Light</u>		<u>400</u>	<u>153.5</u>	<u>\$17.89</u>	<u>AL10</u>
<u>Mercury Vapor Flood Light</u>		<u>1,000</u>	<u>367.3</u>	<u>\$34.46</u>	<u>AL12</u>
<u>High Pressure Sodium Security Light – Shoebox</u>		<u>400</u>	<u>150.0</u>	<u>\$37.40</u>	<u>AL20</u>
<u>High Pressure Sodium Security Light - Shoebox</u>		<u>1,000</u>	<u>367.3</u>	<u>\$63.50</u>	<u>AL19</u>
<u>Metal Halide Security Light – Shoebox</u>		<u>1,000</u>	<u>367.3</u>	<u>\$78.02</u>	<u>AL24</u>
<u>Metal Halide Flood Light</u>		<u>320</u>	<u>120.0</u>	<u>\$30.91</u>	<u>AL17</u>
<u>Metal Halide Flood Light</u>		<u>1,000</u>	<u>367.3</u>	<u>\$37.70</u>	<u>AL16</u>
<u>High Pressure Sodium – Open Bottom</u>		<u>100</u>	<u>38.3</u>	<u>\$10.50</u>	<u>AL6 / AL7</u>
<u>High Pressure Sodium – Acorn</u>		<u>150</u>	<u>58.6</u>	<u>\$31.87</u>	<u>AL21</u>
<u>High Pressure Sodium – Colonial</u>		<u>150</u>	<u>58.6</u>	<u>\$24.52</u>	<u>AL22</u>
<u>High Pressure Sodium – Open Bottom</u>		<u>250</u>	<u>100.0</u>	<u>\$17.73</u>	<u>AL14</u>
<u>High Pressure Sodium – Colonial</u>		<u>250</u>	<u>100.0</u>	<u>\$34.80</u>	<u>AL23</u>
<u>High Pressure Sodium – "Flood Light"</u>		<u>100</u>	<u>38.3</u>	<u>\$12.24</u>	<u>AL8</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~SHL~~LS-E-G

~~Second~~Third Revised

Effective Date: ~~12/1/2018~~

Supersedes: ~~SHL~~LS-E-G effective 3/2/2016;
RLU-G effective 2/9/2022; and ALS-G and
SHL-G effective 12/1/2018

Revision #~~2~~3

Authority: ~~Letter Filing on 10/18/2018~~

~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

<u>High Pressure Sodium- "Flood Light"</u>	<u>400</u>	<u>150.0</u>	<u>\$22.96</u>	<u>AL9</u>
<u>High Pressure Sodium- "Flood Light"</u>	<u>1,000</u>	<u>367.3</u>	<u>\$40.17</u>	<u>AL15</u>
<u>Concrete, Fiberglass or Metal Pole</u>			<u>\$3.57</u>	<u>AL1</u>
<u>30 Ft Metal Square non-tapered Pole</u>			<u>\$26.29</u>	<u>AL28</u>
<u>35 Ft Wood Pole</u>			<u>\$17.01</u>	<u>AL18</u>
<u>18 Ft Fiberglass Pole</u>			<u>\$12.92</u>	<u>AL30</u>

RATES FROZEN UNDER RESIDENTIAL SUBDIVISION LIGHTING SERVICE
(See § IV.D of this schedule)

<u>Type</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
<u>Mercury Vapor</u>	<u>100</u>	<u>10.6</u>	<u>\$2.77</u>	<u>RLUA</u>
<u>Mercury Vapor</u>	<u>175</u>	<u>17.5</u>	<u>\$3.20</u>	<u>RLUD</u>

These rates apply to the following type of Customer:

- i. Those in subdivisions containing wood-street lighting standards.
- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

When the Company furnishes, installs, supplies and maintains Service to streetlights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per kWh—Month per Customer shall also apply as follows:

Option A.1:

When streetlights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.18</u>	<u>9.6</u>	<u>RLUA1 4</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~SHL~~LS-E-G

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~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

<u>3 Customers per Street light</u>	<u>\$4.23</u>	<u>12.8</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$6.36</u>	<u>19.1</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$12.72</u>	<u>38.3</u>	<u>RLUA1 1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$5.66</u>	<u>9.6</u>	<u>RLUA2 4</u>
<u>3 Customers per Street light</u>	<u>\$7.56</u>	<u>12.8</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$11.33</u>	<u>19.1</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$22.65</u>	<u>38.3</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$9.58</u>	<u>9.6</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$12.76</u>	<u>12.8</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$19.14</u>	<u>19.1</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$38.27</u>	<u>38.3</u>	<u>RLUB 1</u>

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month~~-computed,~~
calculated in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. ~~SERVICE CONDITIONS~~ GENERAL PROVISIONS

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~SHL~~LS-E-G

~~Second~~^{Third} Revised

Effective Date: ~~12/1/2018~~

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Revision #~~2~~³

Authority: ~~Letter Filing on 10/18/2018~~

~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

- A. The charges shown under "Rate Group A" (Street and Highway Lighting Service) include ~~the~~ installation, maintenance, energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Under "Rate Group B" (Street and Highway Lighting Service) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains ~~Customer's~~^{Customer's} system to the extent of repairing or replacing ~~burned-out lamps, cleaning outer globes, making patrols and inspections, fixtures~~ and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer. ~~Rate Group B also applies where Company installs non-standard facilities and charges Customer a lump-sum payment to cover the total of all such Costs, including the fixture.~~

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- C. For the rate set forth in § III for Area Lighting Service above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company and, when required, one span of secondary extension per light.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~SHL~~LS-E-G

~~Second~~Third Revised

Effective Date: ~~12/1/2018~~

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~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
(Closed to New Business)

For existing additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$3.57 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be disconnected. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor lighting is not available for new applications or replacement. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent LED fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.

E. Replacement of burned out bulbs will continue as long as lamps are available. However, when fixtures, ballasts, or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

F. Where additional facilities under Residential Subdivision Lighting Service are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

V. PAYMENT

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE ~~SHL~~LS-E-G

~~Second~~Third Revised

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Supersedes: ~~SHL~~LS-E-G effective 3/2/2016;
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Revision #~~2~~3

Authority: ~~Letter Filing on 10/18/2018~~

~~STREET AND HIGHWAY~~ LIGHTING SERVICE TO EXISTING INSTALLATIONS
ONLY RATE SCHEDULE
 (Closed to New Business)

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill ~~AND~~, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.**PAYMENT**

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

~~VI. CONTRACT PERIOD~~

~~For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

~~First~~^{Third} Revised

Effective Date: ~~2/9/2022~~

Supersedes: ~~LS-E-G effective 3/2/2016~~; RLU-G effective ~~40~~^{2/9/2022}; and ALS-G and SHL-G effective ~~12/1/2015~~²⁰¹⁸

Revision #~~4~~³

Authority: ~~LPSC Staff Letter Approval on~~
~~2/9/2022~~

~~RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS~~ TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

I. APPLICABILITY~~AVAILABILITY~~

This ~~Rider~~^{Rate} is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This ~~Rider~~^{Rate Schedule} is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

The Street and Highway Lighting Service of this Rate Schedule is applicable to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. The Street and Highway Lighting Service of this Rate Schedule is not available for private area lighting.

The Residential Subdivision Lighting Service of this Rate Schedule is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Residential Subdivision Lighting Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule ~~SLPS-G~~ for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

First Third Revised

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**~~RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS~~ TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE**
(Closed to New Business)

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

III. ~~MODIFICATION OF REGULAR RATE SCHEDULE~~

NET MONTHLY BILL ~~The will be computed under the regular Rate Schedule except that an additional charge per Month per Customer will apply as follows:~~

A. ~~_____~~ The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment. (A + B below).

A. Net Monthly Rate

RATES FROZEN UNDER STREET AND HIGHWAY LIGHTING SERVICE

Rate Groups A & B
(See § IV.A and IV.B. of this schedule)

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Group A</u>	<u>Group A Rate Category</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
<u>3,300</u>	<u>100</u>	<u>42.4</u>	<u>\$9.04</u>	<u>LSE16;LSE40;LSE42</u>	<u>N/A</u>	<u>N/A</u>
<u>7,000</u>	<u>175</u>	<u>70.0</u>	<u>\$10.70</u>	<u>LSE17;LSE21;LSE23;LSE38;LSE41;LSE43</u>	<u>N/A</u>	<u>N/A</u>
<u>12,000</u>	<u>250</u>	<u>97.3</u>	<u>\$14.32</u>	<u>LSE18</u>	<u>\$9.85</u>	<u>LSE13</u>
<u>15,000</u>	<u>400</u>	<u>153.5</u>	<u>\$18.55</u>	<u>LSE19</u>	<u>N/A</u>	<u>N/A</u>
<u>20,000</u>	<u>400</u>	<u>153.5</u>	<u>\$18.55</u>	<u>LSE20;LSE44</u>	<u>\$13.31</u>	<u>LSE14</u>

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>Mercury Halide (See § IV.E of this schedule)</u>				
<u>22,000</u>	<u>250</u>	<u>100.0</u>	<u>\$11.18</u>	<u>LSE51</u>

High Pressure Sodium

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

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**~~RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS~~ TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE**
(Closed to New Business)

Type and Nominal Lumens	Lamp Wattage	Monthly kWh	Rate Group A*	Group A Rate Category
9,500	100	38.3	\$10.81	SHL23
14,500	150	58.6	\$12.90	SHL21
23,000	250	100.0	\$17.73	SHL25
42,000	400	150.0	\$21.80	SHL27

Type and Nominal Lumens	Lamp Wattage	Monthly kWh	Rate Group B	Group B Rate Category
9,500	100	38.3	\$6.84	SHL29
14,500	150	58.6	\$8.07	SHL22
23,000	250	100.0	\$11.18	SHL26
42,000	400	150.0	\$15.07	SHL28
123,500	1,000	367.3	\$31.98	SHL32

*See § IV

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays the following monthly charge per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment. Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

<u>Group C Pole Charge</u>	<u>Group C Rate Category</u>
\$3.57	LSE22; SHL30

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays the following charge per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

<u>Group D Pole Charge</u>	<u>Group D Rate Category</u>
\$7.23	LSE24

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate below.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

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RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
(Closed to New Business)

Per kWh ChargeGroup D Rate Category\$0.05975SHL4Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

Incidental lighting under § I above will be at the rate below.

Per kWh ChargeGroup E Rate Category\$0.05975SHL31

RATES FROZEN UNDER AREA LIGHTING SERVICE
(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽¹⁾</u>	<u>Rate Category</u>
<u>Mercury Vapor Security Light</u>	<u>20,000</u>	<u>400</u>	<u>153.5</u>	<u>\$17.89</u>	<u>AL4</u>
<u>Type</u>		<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
<u>Mercury Vapor Security Light – Open Bottom</u>		<u>175</u>	<u>70.0</u>	<u>\$10.35</u>	<u>AL2</u>
<u>Mercury Vapor Flood Light</u>		<u>400</u>	<u>153.5</u>	<u>\$17.89</u>	<u>AL10</u>
<u>Mercury Vapor Flood Light</u>		<u>1,000</u>	<u>367.3</u>	<u>\$34.46</u>	<u>AL12</u>
<u>High Pressure Sodium Security Light – Shoebox</u>		<u>400</u>	<u>150.0</u>	<u>\$37.40</u>	<u>AL20</u>
<u>High Pressure Sodium Security Light - Shoebox</u>		<u>1,000</u>	<u>367.3</u>	<u>\$63.50</u>	<u>AL19</u>
<u>Metal Halide Security Light – Shoebox</u>		<u>1,000</u>	<u>367.3</u>	<u>\$78.02</u>	<u>AL24</u>
<u>Metal Halide Flood Light</u>		<u>320</u>	<u>120.0</u>	<u>\$30.91</u>	<u>AL17</u>
<u>Metal Halide Flood Light</u>		<u>1,000</u>	<u>367.3</u>	<u>\$37.70</u>	<u>AL16</u>
<u>High Pressure Sodium – Open Bottom</u>		<u>100</u>	<u>38.3</u>	<u>\$10.50</u>	<u>AL6 / AL7</u>
<u>High Pressure Sodium – Acorn</u>		<u>150</u>	<u>58.6</u>	<u>\$31.87</u>	<u>AL21</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

First Third Revised

Effective Date: 2/9/2022

Supersedes: LS-E-G effective 3/2/2016; RLU-G effective 4/2/9/2022; and ALS-G and SHL-G effective 12/1/2015 2018

Revision #13

Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
(Closed to New Business)

High Pressure Sodium – Colonial	150	58.6	\$24.52	AL22
High Pressure Sodium – Open Bottom	250	100.0	\$17.73	AL14
High Pressure Sodium – Colonial	250	100.0	\$34.80	AL23
High Pressure Sodium – "Flood Light"	100	38.3	\$12.24	AL8
High Pressure Sodium – "Flood Light"	400	150.0	\$22.96	AL9
High Pressure Sodium – "Flood Light"	1,000	367.3	\$40.17	AL15
Concrete, Fiberglass or Metal Pole			\$3.57	AL1
30 Ft Metal Square non-tapered Pole			\$26.29	AL28
35 Ft Wood Pole			\$17.01	AL18
18 Ft Fiberglass Pole			\$12.92	AL30

RATES FROZEN UNDER RESIDENTIAL SUBDIVISION LIGHTING SERVICE
(See § IV.D of this schedule)

Type	Lamp Wattage	Monthly KWH	Monthly Rate	Rate Category
Mercury Vapor	100	10.6	\$2.77	RLUA
Mercury Vapor	175	17.5	\$3.20	RLUD

These rates apply to the following type of Customer:

- i. Those in subdivisions containing wood-street lighting standards.
- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

When the Company furnishes, installs, supplies and maintains Service to ~~street lights~~streetlights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

First~~Third~~ RevisedEffective Date: ~~2/9/2022~~

Supersedes: LS-E-G effective 3/2/2016; RLU-G effective 4/2/9/2022; and ALS-G and SHL-G effective 12/1/2015~~2018~~

Revision #~~13~~

Authority: ~~LPSC Staff Letter Approval on~~
~~2/9/2022~~

RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE
(Closed to New Business)

When ~~street lights~~streetlights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$1.73 <u>3.18</u>	9.6	RLUA1_4
3 Customers per Street light	\$2.30 <u>4.23</u>	12.8	RLUA1_3
2 Customers per Street light	\$3.46 <u>6.36</u>	19.1	RLUA1_2
1 Customer per Street light	\$6.92 <u>12.72</u>	38.3	RLUA1_1

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.08 <u>5.66</u>	9.6	RLUA2_4
3 Customers per Street light	\$4.14 <u>7.56</u>	12.8	RLUA2_3
2 Customers per Street light	\$6.16 <u>11.33</u>	19.1	RLUA2_2
1 Customer per Street light	\$12.32 <u>22.65</u>	38.3	RLUA2_1

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.24 <u>9.58</u>	9.6	RLUB_4
3 Customers per Street light	\$6.94 <u>12.76</u>	12.8	RLUB_3
2 Customers per Street light	\$10.44 <u>19.14</u>	19.1	RLUB_2
1 Customer per Street light	\$20.82 <u>38.27</u>	38.3	RLUB_1

B. Fuel Adjustment

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

~~First~~Third Revised

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Supersedes: LS-E-G effective 3/2/2016; RLU-G effective 4/2/9/2022; and ALS-G and SHL-G effective 12/1/20152018

Revision #~~4~~3

Authority: LPSC Staff Letter Approval on 2/9/2022

~~RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS~~TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE
(Closed to New Business)

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current ~~month~~Month, calculated in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. GENERAL PROVISIONS

A. The charges shown under "Rate Group A" (Street and Highway Lighting Service) include installation, maintenance, energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.

B. Under "Rate Group B" (Street and Highway Lighting Service) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of repairing or replacing fixtures and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals shall be done only upon written request and at the expense of the Customer.

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available,

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

~~First~~^{Third} Revised

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Supersedes: ~~LS-E-G effective 3/2/2016~~; ~~RLU-G effective 4/2/9/2022~~; and ~~ALS-G and SHL-G effective 12/1/2015~~²⁰¹⁸

Revision #~~13~~

Authority: ~~LPSC Staff Letter Approval on 2/9/2022~~

~~RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS~~ TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- C. For the rate set forth in § III for Area Lighting Service above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company and, when required, one span of secondary extension per light.

For existing additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$3.57 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be disconnected. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- D. Mercury Vapor lighting is not available for new applications or replacement. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent LED fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.

- E. Replacement of burned out bulbs will continue as long as lamps are available. However, when fixtures, ballasts, or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~LS-E-G

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Revision #~~1~~3

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~~RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS~~TO EXISTING
INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- F. Where additional facilities under Residential Subdivision Lighting Service are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

V. ~~PAYMENT~~PAYMENT

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE TSS-G

Revision #~~0~~1

~~Original~~First Revised
Effective Date: ~~10/1/2015~~
Supersedes: TSS-~~G~~G effective
~~9/28/2005~~10/1/2015
Authority: ~~LPSC Order U-33244-A~~

MUNICIPAL TRAFFIC SIGNAL RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable, under the Terms and Conditions and Service Standards of the Company, to municipalities and other political subdivisions of the state, for the supply of electric energy to street and highway traffic signals under Contract, which signals and related facilities are owned, operated, and maintained by the Customer. This Rate applies separately to each Point of Delivery. This schedule is closed to new business as of the Effective Date.

III. NET MONTHLY BILL

A. Net Monthly Rate

\$~~0.05492~~10123 per kWh for all kWh used per Month

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

C. Minimum Charge

The Minimum Charge will be \$~~2.04~~6.70 for each Point of Delivery.

IV. DETERMINATION OF ~~kWH~~KWH

Monthly kWh, for billing purposes, will be determined by the Company, based on data supplied by the Customer, subject to review at any time by either party. The monthly kWh, for billing purposes, will be the effective signal demand in nominal watts rating (disregarding incidental control accessories, overlaps and dark periods during changes of the signals, and dark periods of flashing signals) times the year-round daily average use (to the nearest whole hour) times 30 (days) divided by 1,000. For loads of neon or other special signals, the watts demand will be determined by the Company if necessary information is available otherwise the demand will be established by measurement.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE TSS-G

Revision #01

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: TSS-G effective

~~9/28/2005~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

MUNICIPAL TRAFFIC SIGNAL RATE SCHEDULE

(CLOSED TO NEW BUSINESS)

V. ~~GROSS MONTHLY BILL AND~~ PAYMENT

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days of the date of the billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-~~G~~

~~Second Revised~~Original

Effective Date: ~~2/9/2022~~

Supersedes: SLPS-G ~~and SLPS-L~~ effective

~~12/1/2018~~2/9/2022

Revision #~~20~~

Authority: ~~LPSC Staff Letter Approval on 2/9/2022~~

RIDER FOR STREET LIGHT POLE SERVICE

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), ~~for which the point of interconnection with ELL is located within the Legacy EGSL Service Area,~~ where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively "Agency") contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS-~~G~~ ("SLPS-~~G~~") applies in existing subdivisions newly annexed to corporate limits where the Rider for Street Lighting Service-Light Emitting Diode Schedule ("RLU-LED-~~L~~"), ~~the LS-E-G Residential Subdivision Lighting Service,~~ or the ~~Rider for NON-LED-L Street Lighting Service in Subdivisions Schedule ("RLU-G")~~ Subdivision Service have been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where ~~RLU~~LS-E-G, NON-LED-L, or RLU-LED Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS-~~G~~ for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. MODIFICATION OF REGULAR RATE SCHEDULE

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company's ~~LS-E-G Street and Highway Lighting Service - Rate Schedule ("SHL-G"),~~ ~~the NON-LED-L Street Lighting Service,~~ or the Street and Highway Lighting Service – Light Emitting Diode (LED) ("SHL-LED"), the Company will also bill the appropriate pole charge specified below to the Customer.

A. Standard Poles

When street lights are installed on standard wood or smooth fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the charge is:

Number of Customers Per Street light	Monthly Charge	Rate Category
4 or more Customers	\$1,352.51	SLPA_4
3 Customers	\$1,813.35	SLPA_3
2 Customers	\$2,704.96	SLPA_2

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-~~G~~

~~Second Revised~~Original

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~~12/1/2018~~2/9/2022

Revision #~~20~~

Authority: ~~LPSC Staff Letter Approval on 2/9/2022~~

RIDER FOR STREET LIGHT POLE SERVICE

1 Customer

\$~~5.40~~9.93

SLPA_1

B. Non-standard Poles

When street lights are installed on Company-approved non-standard metal, decorative fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$ 3.48 6.51	SLPB_4
3 Customers	\$ 4.64 8.55	SLPB_3
2 Customers	\$ 6.95 15.42	SLPB_2
1 Customer	\$ 13.90 25.55	SLPB_1

III. GENERAL PROVISIONS

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

IV. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

V. PAYMENT

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-~~L~~

~~Second Revised~~Original

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Supersedes: SLPS-~~G~~ and SLPS-~~L~~ effective

~~12/1/2018~~2/9/2022

Revision #~~20~~

Authority: ~~LPSC Staff Letter Approval on 2/9/2022~~

RIDER FOR STREET LIGHT POLE SERVICE

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), ~~for which the point of interconnection with ELL is located within the Legacy ELL Service Area,~~ where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively "Agency") contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS-~~L~~ ("SLPS-~~L~~") applies in existing subdivisions newly annexed to corporate limits where the Rider for Street Lighting Service-Light Emitting Diode Schedule ("RLU-LED-~~L~~"), ~~the LS-E-G Residential Subdivision Lighting Service,~~ or the ~~Rider for NON-LED-L~~ Street Lighting ~~Service in Subdivisions Schedule ("RLU-L")~~ Subdivision Service have been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where ~~RLU~~LS-E-G, NON-LED-L, or RLU-LED Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS-~~L~~ for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. MODIFICATION OF REGULAR RATE SCHEDULE

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company's ~~LS-E-G Street and Highway Lighting Service Rate Schedule ("SHL-G"), High Pressure Sodium Vapor, the~~ NON-LED-L Street Lighting Service ~~Rate Schedule ("HPSV-L"),~~ or the Street and Highway Lighting Service – Light Emitting Diode (LED) ("SHL-LED"), the Company will also bill the appropriate pole charge specified below to the Customer.

A. Standard Poles

When street lights are installed on standard wood or smooth fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$1,372.51	SLPA_4
3 Customers	\$1,833.35	SLPA_3
2 Customers	\$2,744.96	SLPA_2

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-~~L~~

~~Second Revised~~Original

Effective Date: ~~2/9/2022~~

Supersedes: SLPS-~~G~~ and SLPS-~~L~~ effective

~~12/1/2018~~2/9/2022

Revision #~~20~~

Authority: ~~LPSC Staff Letter Approval on 2/9/2022~~

RIDER FOR STREET LIGHT POLE SERVICE

1 Customer

\$~~5.49~~9.93

SLPA_1

B. Non-standard Poles

When street lights are installed on Company-approved non-standard metal, decorative fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$ 4.07 6.51	SLPB_4
3 Customers	\$ 5.43 8.55	SLPB_3
2 Customers	\$ 8.14 15.42	SLPB_2
1 Customer	\$ 16.29 25.55	SLPB_1

III. GENERAL PROVISIONS

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

IV. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus ~~5~~2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~DSL~~NON-LED-L

~~Second Revised~~Original

Effective Date: ~~12/1/2018~~

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 2/9/2022; DSL-L effective
~~3/2/2016~~12/1/2018; and HPSV-L effective
10/1/2015

Revision #~~20~~

Authority: ~~Letter Filing on 10/18/2018~~

~~DIRECTIONAL SECURITY~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

A. ~~For~~Directional Security Lighting Service

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

B. "Night Watchman" Outdoor Lighting Service

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~DSL~~NON-LED-L

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approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

C. Street Lighting Service in Subdivisions

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture

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replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor Street Lighting Service

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

E. High Pressure Sodium Street Lighting Service

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 ~~hertz~~cycles, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. ~~Upon notice from Customer,~~ Company shall furnish lamp renewals and install ~~same~~equivalent fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is

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interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

IV. NET MONTHLY BILL

A. Directional Security Lighting Service Rate

High Pressure Sodium or Metal Halide Directional Security Lighting

- I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Fixture</u>	<u>Lamp Wattage</u>	<u>Lamp Wattage</u> <u>Monthly Charge</u> <u>Per Unit</u>	<u>Monthly Charge</u> <u>Per Unit</u> <u>Rate Category</u>
High Pressure Sodium Vapor <u>DSL10</u>	(NA)High Pressure Sodium Vapor	<u>100</u>	<u>100</u> \$19.71	<u>DSL10</u> \$10.40
High Pressure Sodium Vapor Acorn <u>DSL11</u>	(NA)High Pressure Sodium Vapor Acorn	<u>150</u>	<u>150</u> \$31.07	<u>DSL11</u> \$16.40
High Pressure Sodium Vapor Colonial <u>DSL12</u>	(NA)High Pressure Sodium Vapor Colonial	<u>150</u>	<u>150</u> \$26.87	<u>DSL12</u> \$14.18
High Pressure Sodium Vapor <u>DSL1</u>	(NA)High Pressure Sodium Vapor	<u>250</u>	<u>250</u> \$22.04	<u>DSL1</u> \$11.63
High Pressure Sodium Vapor Cobra Head <u>DSL4</u>	(NA)High Pressure Sodium Vapor Cobra Head	<u>250</u>	<u>250</u> \$22.04	<u>DSL4</u> \$11.63
High Pressure Sodium Vapor Colonial <u>DSL13</u>	(NA)High Pressure Sodium Vapor Colonial	<u>250</u>	<u>250</u> \$33.73	<u>DSL13</u> \$17.80
High Pressure Sodium Vapor <u>DSL2</u>	(NA)High Pressure Sodium Vapor	<u>400</u>	<u>400</u> \$29.05	<u>DSL2</u> \$15.33

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High Pressure Sodium Vapor Cobra Head DSL5	(NA)High Pressure Sodium Vapor Cobra Head	400	400	\$29.05	DSL5 \$15.33
High Pressure Sodium Vapor Shoebox DSL14	(NA)High Pressure Sodium Vapor Shoebox	400	400	\$38.79	DSL14 \$20.47
High Pressure Sodium Vapor DSL3	(NA)High Pressure Sodium Vapor	1,000	1000	\$57.9	DSL3 \$30.58
High Pressure Sodium Vapor Shoebox DSL15	(NA)High Pressure Sodium Vapor Shoebox	1,000	1000	\$64.3	DSL15 \$33.98
DSL4 Metal Halide Acorn 6			150	\$29.17	
Metal Halide DSL6	(NA)Metal Halide	250(NA)	250	\$22.04	DSL6 \$11.63
Metal Halide Cobra Head DSL17	(NA)Metal Halide Cobra Head	320	320	\$50.76	DSL17 \$26.79
Metal Halide Shoebox DSL18	(NA)Metal Halide Shoebox	320	320	\$55.63	DSL18 \$29.36
Metal Halide DSL9	(NA)Metal Halide	320	320	\$35.38	DSL9 \$18.67
Metal Halide DSL7	(NA)Metal Halide	400(NA)	400	\$29.05	DSL7 \$15.33
Metal Halide DSL8	(NA)Metal Halide	1,000	1000	\$57.9	DSL8 \$30.58
Metal Halide Shoebox DSL19	(NA)Metal Halide Shoebox	1,000	1000	\$78.2	DSL19 \$41.27
30 foot metal 5" square non-tapered pole ALS3 39 foot metal round tapered pole		\$12.16(NA)	\$23.04		ALS2 \$24.59
18 foot fiberglass pole ALS4				\$16.75 18 foot fiberglass pole	ALS4 \$8.84

(NA) — Not Available for new installations after August 28, 2009. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

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(NA) Not Available for new installations.

- II. For directional security lighting service initially provided ~~under this schedule~~ prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities, not provided for in the rates set forth in § 1, are required, Customer may choose to either 1) pay, in advance of installation, Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor

- I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$5.38 per pole. (NW2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$9.42 for each light. (NW3)

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium

- I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

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C. Street Lighting Service in Subdivisions

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate</u> <u>Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.77</u>	<u>12</u>	<u>RLUA1 4</u>
<u>3 Customers per Street light</u>	<u>\$5.02</u>	<u>17</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$7.54</u>	<u>25</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$15.06</u>	<u>50</u>	<u>RLUA1 1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate</u> <u>Category</u>
<u>4 or more Customers per Street light</u>	<u>\$6.37</u>	<u>12</u>	<u>RLUA2 4</u>
<u>3 Customers per Street light</u>	<u>\$8.49</u>	<u>17</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$12.73</u>	<u>25</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$25.47</u>	<u>50</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate</u> <u>Category</u>
<u>4 or more Customers per Street light</u>	<u>\$11.48</u>	<u>12</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$15.31</u>	<u>17</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$22.97</u>	<u>25</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$45.93</u>	<u>50</u>	<u>RLUB 1</u>

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D. Mercury Vapor Street Lighting Service Rate

A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD DISTRIBUTION SYSTEM

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

Rate

a.	<u>\$17.97</u>	<u>22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1 A)</u>
b.	<u>\$13.36</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1 B)</u>
c.	<u>\$11.54</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1 C)</u>
d.	<u>\$8.83</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1 D)</u>

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.55 per Month per fixture.

e.	<u>\$8.37</u>	<u>8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket (CMV1 E)</u>
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B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

a.	<u>\$17.87</u>	<u>47,000 Lumen 1,000 watt mercury vapor white lamp (MV 2A)</u>
c.	<u>\$13.72</u>	<u>22,000 Lumen 400 watt mercury vapor white lamp (MV 2C)</u>
d.	<u>\$9.21</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp (MV 2D)</u>
e.	<u>\$6.58</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp (MV 2E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.28 per month per fixture shall