

**CLECO POWER LLC
2022 FORMULA RATE PLAN
LIST OF ATTACHMENTS**

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ATTACHMENT B
REFUND CALCULATION

Cleco Power LLC
Refund Calculation
Evaluation Period Ended June 30, 2022
2022 REFUND CALCULATION

Point of Test Benchmarks		Total
1	Equity portion of jurisdictional rate base (COS, page 2, line 22)	\$1,715,362
2	Benchmark ROE per Docket No. U-35299	10.00%
3	Earnings cap with no sharing (line 1 * line 2)	\$171,536
4	Equity portion of jurisdictional rate base (COS, page 2, line 22)	\$1,715,362
5	Max ROE after this sharing per Docket U-35299	10.50%
6	Max earnings after this sharing (line 4 * line 5)	\$180,113
7	Max after sharing difference per Item 4 in U-32779 (line 6 - line 3)	\$8,577
8	Earnings subject to sharing (line 7)	\$8,577
9	Earnings cap after this sharing (line 3 + line 8)	\$180,113
10	Earnings below which no sharing is required (line 3)	\$171,536
11	Earnings between which 60% - 40% sharing is required	\$171,536 to \$180,113
12	Earnings above which 100% refund is required (line 9)	\$180,113

Refund Calculation

13	Jurisdictional earnings achieved (COS, page 2, line 23)	\$143,575
14	Earnings cap with no sharing (line 3)	\$171,536
15	Pre-sharing earnings above benchmark (line 13 - line 14)	\$0
16	Earnings deficit below benchmark (line 16 - line 17)	(\$27,961)
17	Earnings to be shared at 60% - 40%: (Min of line 8, line 15)	\$0
18	Refund based on 60%-40% sharing (line 17 * 60%)	\$0
19	Earnings achieved (line 13)	\$143,575
20	Earnings above which 100% refund is required (line 9)	\$180,113
21	Earnings to be refunded at 100% (If line 19 > line 20, enter difference, otherwise enter '0')	\$0
22	Total pre-tax refund amount (line 18 + line 21)	\$0
23	Tax effect multiplier *	1.353
24	Amount to be refunded (line 22 * line 23)	\$0

After Refund ROE Calculation & Comparison to Pre Refund ROE

25	Equity portion of jurisdictional rate base (line 1)	\$1,715,362
26	Earnings after refund (line 13 - line 22)	\$143,575
27	ROE achieved after refund (line 26 / line 25)	8.37%
28	ROE before Formula Rate Plan refund (line 13 / line 25)	8.37%
29	ROE reduction resulting from Formula Rate Plan (line 27 - line 28)	0.00%

ATTACHMENT C
COST OF SERVICE STUDY – JURISDICTIONAL STUDY

CLECO Power LLC
Cost of Service Study
For Year Ended June 30, 2022
Jurisdictional Summary (\$1,000s)

Jurisdictional Summary
Page 1 of 2

Description	Total CLECO (1)	LPSC (2)	Other (3)
Rate Base			
1 Plant in Service	5,792,304	4,906,273	886,031
2 Accumulated Depreciation	2,077,429	1,751,771	325,658
3 Net Plant	3,714,875	3,154,502	560,372
4 Construction Work in Progress	-	-	-
5 Plant Held for Future Use	235	171	64
6 Prepayments	7,791	6,726	1,065
7 Operating Reserves	(189,561)	(163,085)	(26,476)
8 Deferred Credits	(17,395)	(14,783)	(2,612)
9 Cash Working Capital	-	-	-
10 Materials & Supplies	109,759	90,508	19,251
11 Fuel Stock	71,337	53,909	17,428
12 Deferred Fuel	-	-	-
13 Deferred Debits	846,083	711,759	134,324
14 Customer Deposits	(65,148)	(64,727)	(421)
15 Accumulated Deferred Taxes	(571,980)	(473,710)	(98,270)
16 Accumulated Deferred ITC	-	-	-
17 Reg. Liab. AFUDC Waiver	(2,911)	(2,497)	(413)
18 Rate Base	3,903,087	3,298,774	604,313
19 Revenues			
20 Retail and Tribal	1,094,669	1,084,891	9,778
21 Wholesale Firm Service	183,470	-	183,470
22 City of Alexandria	7,633	-	7,633
23 Lafayette Utility System	1,301	-	1,301
24 LEPA System	3,599	-	3,599
25 Energy Management	-	-	-
26 Other Allocated Revenues	22,395	-	22,395
27 Other Revenue - Functionalized	27,741	26,381	1,360
28 Revenues	1,340,808	1,111,273	229,535
29 Non-Fuel Revenue	791,195	690,748	100,447
30 Fuel Revenue	549,613	420,525	129,088

CLECO Power LLC
Cost of Service Study
For Year Ended June 30, 2022
Jurisdictional Summary (\$1,000s)

Jurisdictional Summary
Page 2 of 2

	Total CLECO	LPSC	Other
Operating Expenses			
1 Operating and Maintenance			
2 Production Expense	638,462	484,862	153,600
3 Transmission Expense	35,761	28,471	7,290
4 Distribution Expense	38,055	36,470	1,586
5 Customer Accounts, Sales, & Info	34,784	34,645	139
6 Administration & General Expense	69,253	60,268	8,984
7 Total Operating & Maintenance	816,315	644,716	171,599
8 Depreciation Expense	177,381	150,376	27,005
9 General Taxes	49,959	42,743	7,216
10 Operating Expenses	1,043,655	837,835	205,820
11 Operating Income Pre-Tax	297,153	273,438	23,715
12 Amort Debt Disc/Exp Bonds	(74)	(63)	(11)
13 Interest on Customer Deposits	(2,548)	(2,532)	(16)
14 AFUDC Income	-	-	-
15 Utility Income Pre-Tax	294,530	270,843	23,687
16 Income Tax Expense	52,974	50,472	2,502
17 Return on Rate Base	241,556	220,371	21,185
18 Rate Base	3,903,087	3,298,774	604,313
19 Rate of Return		6.68%	
20 Debt Ratebase	48.00%	1,583,411	
21 Debt Portion of Return	4.85%	76,795	
22 Equity Ratebase		1,715,362	
23 Equity Portion of Return		143,575	
24 Rate of Return on Equity		8.37%	

ATTACHMENT D
SUMMARY WEIGHTED AVERAGE COST OF CAPITAL (WACC)

Cleco Power LLC
Summary Cost of Capital
30-Jun-22
LPSC BASIS

<u>Line No.</u>	<u>Type of Capital</u>	<u>A</u> <u>Amount</u>	<u>B</u> <u>Ratios</u>	<u>C</u> <u>Cost</u>	<u>D</u> <u>WACC</u>	<u>E</u> <u>Tax Gross</u>	<u>F</u> <u>Tax Net</u>
1	Long-Term Debt	\$ 1,486,962,265 (1)					
2	Revolving Credit Facility	4,583,333 (2)					
3	Debt Capitalization	\$ 1,491,545,598 (3)	48.00%	4.85%	2.33%	2.33%	1.72%
4	Common Equity	(4)	52.00%	9.50%	4.94%	6.68%	4.94%
5	Total		100.00%		7.27%	9.01%	6.66%
						26.0781%	

Notes:

(1) End of Period

(2) 12-month average as follows:

	<u>Revolver</u>
Jul-21	- (5)
Aug-21	- (5)
Sep-21	-
Oct-21	-
Nov-21	-
Dec-21	-
Jan-22	-
Feb-22	-
Mar-22	-
Apr-22	-
May-22	-
Jun-22	55,000,000
Average	\$ 4,583,333

(3) Debt Portion of Capitalization is Fixed at 48% per Order in Docket No. U-35299.

(4) Common Equity Portion of Capitalization is Fixed at 52% with 9.5% ROE per Order in Docket No. U-35299

(5) Exclude short term debt used to determine the carrying costs of storm damage for determining WACC per Docket No. U-35807

ATTACHMENT E

**CALCULATION OF THE EMBEDDED COST OF LONG-TERM DEBT AND
COMMON EQUITY**

**CONTAINS CONFIDENTIAL,
COMPETITIVELY SENSITIVE, TRADE SECRET,
AND PROPRIETARY INFORMATION PURSUANT
TO RULE 12.1 OF THE COMMISSION'S
RULES OF PRACTICE AND PROCEDURE**

ATTACHMENT F
COS RATE BASE

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

				<u>AMOUNT</u>
101010	31000	31099	LAND	8,609,878
101010	31100	31199	STRUCTURES AND IMPROVEMEN	224,143,867
101010	31200	31299	BOILER PLANT EQUIPMENT	1,542,330,236
101010	31400	31499	TURBOGENERATOR UNITS	513,938,265
101010	31500	31599	ACCESSORY ELECTRIC EQUIPM	57,604,717
101010	31600	31699	MISCELLANEOUS POWER PLANT	50,136,517
101010	31700	31799	STEAM PROD ASSET RET OBLIGATION	15,291,249
101010	34000	34099	LAND	67,733
101010	34100	34199	STRUCTURES AND IMPROVEMEN	7,625,297
101010	34200	34299	FUEL HOLDERS, PRODUCERS &	1,303,184
101010	34300	34399	PRIME MOVERS	2,371,800
101010	34400	34499	GENERATORS	19,421,891
101010	34500	34599	ACCESSORY ELECTRIC EQUIPM	4,984,348
101010	34600	34699	MISCELLANEOUS POWER PLANT	722,518
			TOTAL PRODUCTION	2,448,551,498
101010	35000	35099	LAND	45,377,715
101010	35200	35299	STRUCTURES AND IMPROVEMEN	2,383,062
101010	35300	35399	STATION EQUIPMENT	439,109,863
101010	35400	35499	TOWERS AND FIXTURES	20,018,778
101010	35500	35599	POLES AND FIXTURES	352,121,836
101010	35600	35699	OVERHEAD CONDUCTORS AND D	92,346,251
101010	35800	35899	UNDERGROUND CONDUCTORS AN	125,991
101010	35900	35999	ROADS AND TRAILS	2,735,179
101010	35000	35999	TOTAL TRANSMISSION	954,218,676
101010	36000	36099	LAND	48,350,213
101010	36100	36199	STRUCTURES AND IMPROVEMEN	364,130
101010	36200	36299	STATION EQUIPMENT	117,546,529
101010	36400	36499	POLES, TOWERS, AND FIXTUR	391,448,137
101010	36500	36599	OVERHEAD CONDUCTORS AND D	433,998,508
101010	36600	36699	UNDERGROUND CONDUIT	81,939,119
101010	36700	36799	UNDERGROUND CONDUCTORS AN	122,162,685
101010	36800	36899	LINE TRANSFORMERS AND CAP	422,353,865
101010	36900	36999	SERVICES	118,989,108
101010	37000	37099	METERS	88,841,174
101010	37100	37199	INSTALLATIONS ON CUSTOMER	1,111,255
101010	37200	37299	LEASED PROP ON CUSTOMERS	56,762
101010	37300	37399	STREET LIGHTING AND SIGNA	81,286,550
101010	36000	37399	TOTAL DISTRIBUTION	1,908,448,036
101010	38900	38999	LAND AND LAND RIGHTS	5,391,173
101010	39000	39099	STRUCTURES AND IMPROVEMENTS	30,730,104
101010	39100	39199	OFFICE FURNITURE AND EQUIPMENT	20,650,271
101010	39200	39299	TRANSPORTATION EQUIPMENT	52,222,615
101010	39300	39399	STORES EQUIPMENT	2,478,767
101010	39400	39499	TOOLS, SHOP, AND GARAGE EQUIPMENT	11,563,061
101010	39500	39599	LABORATORY EQUIPMENT	4,015,576
101010	39600	39699	POWER OPERATED EQUIPMENT	4,914,866
101010	39700	39799	COMMUNICATIONS EQUIPMENT	68,863,794
101010	39800	39899	MISCELLANEOUS EQUIPMENT	3,168,311
101010	39900	39999	LIGNITE PREPAIDS	23,607,651
101010	399010	399010	GENERAL PLANT ASSET RETIREMENT OBLIGATION	0
101010	31120	31120	STRUCT AND IMPROV-DH LIGNITE	271,473
101010	30100	30199	ORGANIZATION COSTS	6,919
101010	30200	30299	FRANCHISES AND CONSENTS	13,572,080
101010	30300	30399	MISCELLANEOUS INTANGIBLE	239,629,274
			TOTAL GENERAL PLANT	481,085,934
			C<GROSS PLANT	5,792,304,144.17

CLECO POWER LLC

DETAIL OF RATE BASE BY COS LINE NUMBER

13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

				AMOUNT
1080X0	31100	31199	STRUCTURES AND IMPROVEMEN	(108,489,733)
1080X0	31200	31299	BOILER PLANT EQUIPMENT	(562,927,809)
1080X0	31400	31499	TURBOGENERATOR UNITS	(248,837,870)
1080X0	31500	31599	ACCESSORY ELECTRIC EQUIPM	(34,551,155)
1080X0	31600	31699	MISCELLANEOUS POWER PLANT	(27,348,658)
1080X0	31700	31799	STEAM PROD ASSET RET OBLIGATION	(8,678,759)
1080X0	34100	34199	STRUCTURES AND IMPROVEMEN	(3,133,495)
1080X0	34200	34299	FUEL HOLDERS, PRODUCERS &	(598,152)
1080X0	34300	34399	PRIME MOVERS	(1,139,446)
1080X0	34400	34499	GENERATORS	(7,421,859)
1080X0	34500	34599	ACCESSORY ELECTRIC EQUIPM	(2,151,650)
1080X0	34600	34699	MISCELLANEOUS POWER PLANT	(286,833)
111010	30100	34699	ACCUM DEPR-MISC INTANGIBLE	(80,094,539)
			PRODUCTION ACCUM DEPR	(1,085,669,958)
1080X0	35200	35299	STRUCTURES AND IMPROVEMEN	(865,014)
1080X0	35300	35399	STATION EQUIPMENT	(116,830,735)
1080X0	35400	35499	TOWERS AND FIXTURES	(11,507,752)
1080X0	35500	35599	POLES AND FIXTURES	(117,768,661)
1080X0	35600	35699	OVERHEAD CONDUCTORS AND D	(54,950,684)
1080X0	35800	35899	UNDERGROUND CONDUCTORS AN	(137,962)
1080X0	35900	35999	ROADS AND TRAILS	(274,084)
1080X0	35000	35999	TRANSMISSION ACCUM DEPRECIATION	(302,334,892)
1080X0	36100	36199	STRUCTURES AND IMPROVEMEN	(124,346)
1080X0	36200	36299	STATION EQUIPMENT	(26,956,006)
1080X0	36400	36499	POLES, TOWERS, AND FIXTUR	(192,251,821)
1080X0	36500	36599	OVERHEAD CONDUCTORS AND D	(72,043,422)
1080X0	36600	36699	UNDERGROUND CONDUIT	(20,655,983)
1080X0	36700	36799	UNDERGROUND CONDUCTORS AN	(29,021,264)
1080X0	36800	36899	LINE TRANSFORMERS AND CAP	(121,335,629)
1080X0	36900	36999	SERVICES	(82,366,802)
1080X0	37000	37099	METERS	(23,700,810)
1080X0	37100	37199	INSTALLATIONS ON CUSTOMER	(867,353)
1080X0	37200	37299	LEASED PROP ON CUSTOMERS	(39,095)
1080X0	37300	37399	STREET LIGHTING AND SIGNA	(28,946,505)
1080X0	36000	37399	DISTRIBUTION ACCUM DEPRECIATION	(598,309,037)
1080X0	39000	39099	STRUCTURES AND IMPROVEMENTS	(3,139,301)
1080X0	39100	39199	OFFICE FURNITURE AND EQUIPMENT	(11,849,351)
1080X0	39200	39299	TRANSPORTATION EQUIPMENT	(12,438,969)
1080X0	39300	39399	STORES EQUIPMENT	15,552
1080X0	39400	39499	TOOLS, SHOP, AND GARAGE EQUIPMENT	(3,452,551)
1080X0	39500	39599	LABORATORY EQUIPMENT	(2,000,746)
1080X0	39600	39699	POWER OPERATED EQUIPMENT	(1,148,807)
1080X0	39700	39799	COMMUNICATIONS EQUIPMENT	(38,062,856)
1080X0	39800	39899	MISCELLANEOUS EQUIPMENT	(731,255)
1080X1	399010	399010	GENERAL PLANT ASSET RETIREMENT OBLIGATION	(1,409)
1080X0	30100	30199	ACM DPR: INTANGIBLE-ORGANIZATION	(7,496)
1080X0	38900	39999	GENERAL OTHER	(72,809,693)
111010	38900	39999	GENERAL ACCUM DEPR-LIGNITE LEASES	(18,305,880)
111010	31120	31120	STRUCT AND IMPROV-DH LIGNITE	(263,807)
111010	30200	30299	FRANCHISES AND CONSENTS	(6,010,167)
111010	30300	30399	MISCELLANEOUS INTANGIBLE	(73,813,069)
111010	30100	34699	ACCUM DEPR-MISC INTANGIBLE/STRUCT	(80,087,043)
111010	30100	34699	RECLASSIFY TO PRODUCTION	80,087,043
			GENERAL ACCUM DEPRECIATION	(91,115,573)
			CI ACCUMULATED DEPRECIATION	(2,077,429,460)
			CI NET PLANT	3,714,874,685

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

				AMOUNT
107001	30200	30299	FRANCHISES AND CONSENTS	0
107001	30300	30399	MISCELLANEOUS INTANGIBLE	0
107001	30100	30399	INTANGIBLE	0
107001	31000	31099	LAND AND LAND RIGHTS	0
107001	31100	31199	STRUCTURES AND IMPROVEMEN	0
107001	31200	31299	BOILER PLANT EQUIPMENT	0
107001	31400	31499	TURBOGENERATOR UNITS	0
107001	31500	31599	ACCESSORY ELECTRIC EQUIPM	0
107001	31600	31699	MISCELLANEOUS POWER PLANT	0
10799	31700	31799	STEAM PROD ASSET RET OBLIGATION	0
10799	32100	32199	GAS TRANSMISSION PL	0
10799	34000	34099	LAND AND LAND RIGHTS	0
10799	34100	34199	STRUCTURES AND IMPROVEMEN	0
10799	34200	34299	FUEL HOLDERS, PRODUCERS, ACCESS	0
10799	34300	34399	PRIME MOVERS	0
10799	34400	34499	GENERATORS	0
10799	34500	34599	ACCESS ELECTRIC EQUIPMENT	0
107001	34600	34699	MISCELLANEOUS POWER EQUIPMENT	0
107001	31000	34699	PRODUCTION	0
107001	35000	35099	LAND	0
107001	35200	35299	STRUCTURES AND IMPROVEMEN	0
107001	35300	35399	STATION EQUIPMENT	0
107001	35400	35499	TOWERS AND FIXTURES	0
107001	35500	35599	POLES AND FIXTURES	0
107001	35600	35699	OVERHEAD CONDUCTORS AND D	0
10799	35800	35899	UNDERGROUND CONDUCTORS	0
10799	35900	35999	ROADS AND TRAILS	0
107001	35000	35999	TRANSMISSION	0
107001	36000	36099	LAND	0
107001	36100	36199	STRUCTURES AND IMPROVEMEN	0
107001	36200	36299	STATION EQUIPMENT	0
107001	36400	36499	POLES, TOWERS, AND FIXTUR	0
107001	36500	36599	OVERHEAD CONDUCTORS AND D	0
107001	36600	36699	UNDERGROUND CONDUIT	0
107001	36700	36799	UNDERGROUND CONDUCTORS AN	0
107001	36800	36899	LINE TRANSFORMERS AND CAP	0
107001	36900	36999	SERVICES	0
107001	37000	37099	METERS	0
107001	37100	37199	371 - Installs cust premise (Distr)	0
107001	37300	37399	STREET LIGHTING AND SIGNA	0
107001	36000	37399	DISTRIBUTION	0
107001	38900	38999	LAND	0
107001	39000	39099	STRUCTURES AND IMPROVEMENTS	0
107001	39100	39199	OFFICE FURNITURE AND EQUIPMENT	0
107001	39200	39299	TRANSPORTATION EQUIPMENT	0
107001	39300	39399	STORES EQUIPMENT	0
107001	39400	39499	TOOLS, SHOP, AND GARAGE EQUIPMENT	0
107001	39500	39599	LABORATORY EQUIPMENT	0
107001	39600	39699	POWER OPERATED EQUIPMENT	0
107001	39700	39799	COMMUNICATIONS EQUIPMENT	0
107001	39800	39899	MISCELLANEOUS EQUIPMENT	0
107001	39900	39999	LIGNITE LAND	0
10799	39901	39901	GENERAL PLANT ASSET RET OBLIGATION	0
107001	39900	39999	GENERAL	0
			C(CWIP	0
105010	31000	31099	LAND	0
105010	35000	35099	LAND	0
105010	35200	35299	STRUCTURES AND IMPROVEMEN	0
105010	35900	35999	ROADS AND TRAILS	235,371
105010			C(PLANT HELD FOR FUTURE USE	235,371

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

		AMOUNT
165010	Prepaid-Insurance	
165010	Prepaid-Insurance Property	1,816,938
165010	Prepaid-Insurance Fiduciary	0
165010	Prepaid-Insurance Fidelity and Crime	
165010	Prepaid-Insurance Cyber Liability	184,377
165010	Prepaid-Insurance Special Liability	
165010	Prepaid-Insurance Brokers Fees	0
165011	Prepaid-Insurance (LT)	
165020	Prepaid-Toledo Bend Add O&M	
165040	Prepaid-Elec Occup Licenses	128,625
165107	Prepaid-Capital	943,736
165140	Prepaid-Officer/Director Insur	99,256
165170	Prepaid-Toledo Bend (LT)	350,836
165171	Prepaid-Toledo Bend (Cur)	
165190	Prepaid-Major Maintenance	512,360
165200	Prepaid-Advance Royalties	
165210	Prepaid-Gen Liability Insur	1,062,260
165240	Prepaid-Excess Liab Insurance	155,511
165300	Prepaid-Amonia Purchases	
165330	Prepaid-Inventory	
165335	Prepaid-Energy Efficiency	
165420	Prepaid-Wholesale Contracts	196,176
165420	Prepaid-Other	2,026,163
165420	Prepaid-LT Wholesale Contracts	30,517
New Line	Prepaid - ST Inventory	284,476
	CI PREPAYMENTS	7,791,231
144010	Cust AR-Prov Uncollect Accts	(12,267,863)
144020	Other AR-Prov Uncollect Accts	8,580,451
228100	Unrest Accum Prov Storm Damage	762,422
228100	Unrest Accum Prov Storm Damage - Unrest Storm	(99,761)
228100	Unrest Accum Prov Storm Damage - Rest Storm	
228201	Accum Prov Workers Comp	(1,843,562)
228210	Accum Prov General Liability	(3,907,312)
228301	Accum Prov IBNR Claims	(707,173)
228310	Accum Prov Exec Retiremt Supp	
228320	Accum Prov MSP Pension Costs	0
228330	Accum Prov SERP	(15,775,174)
228340	Accum Prov Director's Retiremt	
228370	Pension Plan-Long-Term	(164,302,796)
228401	Accum Prov IBR Claims	
	CI OPERATING RESERVES	(189,560,768)
252180	Def CRS-LEPA Cap Adv Deposits	
252200	Def CRS-LPPA Cap Adv Deposits	
252220	Def CRS-AEP Cap Adv Deposits	
253001	Def CRS-Miscellaneous	
253002	Def CRS-Gas Imbalance Coughlin	(27,046)
253002	Def CRS-Gas Imbalance Teche	52,846
253002	Def CRS-Gas Imbalance Rodemacher U1	(128)
253002	Def CRS-Gas Imbalance Acadia Unit 1	(49)
253005	Def CRS-SSR Capital Reserve	(3,210,724)
253015	Def CRS-Miscellaneous	(826,380)
253020	Def CRS-LTICP	
253070	Def CRS-Advanced Pole Rentals	(872,632)
253180	Def CRS-LEPA O&M Adv Deposits	(2,216,599)
253190	Def CRS-LEPA Cap Adv Deposits	
253200	Def CRS-LPPA O&M Adv Deposits	(4,699,117)
253210	Def CRS-LPPA Cap Adv Deposits	
253220	Def CRS-AEP O&M Adv Deposits	(1,182,625)
253230	Def CRS-AEP Cap Adv Deposits	
253240	Def CRS-Acadia O&M Adv Deposit	
253250	Def CRS-LA Renew Energy Grant	
253400	Def CRS-Trans Service Deposits	(103,769)
New Line	Other Defer Credits - LTICP ST	(1,656,458)
New Line	Other Defer Credits - LTICP LT	(1,291,238)
New Line	Accumulated Deferred Investment Tax Credits	(1,361,287)
	CI DEFERRED CREDITS	(17,395,206)

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

		<u>AMOUNT</u>
154001	Inventory Received Not Paid	115,846,059
154110	Invent Matl & Supp - T&D	
154130	Invent Matl T&D - Sales Taxes	
154199	Invent IntraUnit Stores Transf	(15,623,885)
154210	Invent Matl & Supp - Gen	(3,432,847)
154230	Invent Matl Gen - Sales Tax	
154700	Invent Matl & Supp-Limestone	3,434,264
154800	Allowance Inventory	
158100	Stores Expense-T&D	
163010	Stores Expense-T&D	4,198,097
163020	Stores Expense-Open Stock	
163110	Stores Expense-Generation	954,660
163110	Stores Expense-Generation Teche	575,320
163110	Stores Expense-Generation Brame	2,288,847
163110	Stores Expense-Generation Dolet Hills	553,009
163110	Stores Expense-Generation Acadia	965,381
	CI MATERIALS AND SUPPLIES INVENTORY	109,758,905

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

		AMOUNT
151001	Inv Fuel Stk-Coal	7,399,901
151020	Inv Fuel Stk-Propane Gas	
151130	Inv Fuel Stk-Coal Transp'n	7,530,863
151140	Inv Fuel Stk-Coal Hand/Test	
151160	Inv Fuel Stk-Coal Prop Tax	
151170	Inv Fuel Stk-Coal Depr	
151180	Inv Fuel Stk-Coal Leases	
151190	Inv Fuel Stk-Coal O&M Costs	
151300	Inv Fuel Stk-DPS Lignite	19,187,241
151310	Inv Fuel Stk-DPS Lig Hand/Test	
151330	Inv Fuel Stk-DPS Lignite Depr	
151350	Inv Fuel Stk-DPS Lig O&M Costs	
151380	Inv Fuel Stk-DPS Lignite Legal	
151390	Inv Fuel Stk-DPS Lignite Royal	2,687,136
151500	Inv Fuel Stk - Nat Gas Storage	5,019,953
151500	Inv Fuel Stk - Nat Gas Storage Coughlin	
151500	Inv Fuel Stk - Nat Gas Storage Teche	
151500	Inv Fuel Stk - Nat Gas Storage Acadia	
151600	Inv Fuel Stk-Petcoke	27,904,770
151630	Inv Fuel Stk-Petcoke Transp'n	1,607,201
151640	Inv Fuel Stk-Petcoke Hand/Test	
151690	Inv Fuel Stk-Petcoke O&M Costs	
151700	Inv Fuel Stk-RPS Lignite	
	C FUEL INVENTORY	71,337,065
182300	Reg Asset ST-Rate Case Costs	
182301	Reg Asset LT-Rate Case Costs	
182304	Reg Asset ST-Def Prod O&M Exp	2,636,888
182305	Reg Asset LT-Def Prod O&M Exp	3,900,690
182306	Reg Asset ST-Acadia Acq Cost	105,778
182307	Reg Asset LT-Acadia Acq Cost	1,807,034
182308	Reg Asset ST-AMI Pilot Costs	
182309	Reg Asset LT-AMI Pilot Costs	
182311	Reg Asset LT-Postretirement NSC	
182312	Reg Asset LT - Postretire NSC	
182312	Reg Asset LT - Postretire NSC	13,260,285
182313	Reg Asset Contra Postretirement NSC	(618,100)
182314	Reg Asset ST - EE loss Contribution	1,319,822
182314	Reg Asset ST - EE loss Contribution	325,436
182321	Reg Asset ST-Biomass Test Burn	
182322	Reg Asset LT-Biomass Test Burn	
182323	Reg Asset ST-Acadia FRP trueup	
182324	Reg Asset LT-Acadia FRP trueup	
182328	Reg Asset LT-Def Cap EVG-7 PPA	
182331	Reg Asset ST-AMI Def Rev Reqmt	545,390
182332	Reg Asset LT-AMI Def Rev Reqmt	1,499,822
182333	Reg Asset LT-AMI O Startup Cst	
182335	Reg Asset-Energy Efficiency	
182336	Reg Asset LT-LateReconnectFee	0
182337	Reg Asset ST-LateReconnectFee	0
182345	Reg Asset-Coughlin Market Value Step-Up	189,641,067
182351	Reg Asset ST-MATS Defer Cost	
182352	Reg Asset LT-MATS Defer Cost	
182370	Reg Asset-Postretirement Plans	131,331,717
182372	Reg Asset ST-MISO Integration	
182373	Reg Asset LT-MISO Integration	
182374	Reg Asset ST-COPS Trans Cost	30,738
182375	Reg Asset LT-COPS Trans Cost	814,554
182376	Reg Asset ST-Corp Franchise Tax	0
182382	Reg Asset ST - RPS3 Train Cost	155,689
182383	Reg Asset ST - Debt Iss Costs	
182390	Construction Finance Costs	3,458,866
182392	Reg Asset LT - RPS3 Train Cost	5,773,466
182395	Reg Asset LT-Tree Abstraction	6,377,385
182396	Reg Asset ST-Tree Abstraction	2,714,969
182398	Reg Asset ST-Other	5,029,702
182399	Reg Asset LT-Other	5,979,424

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

		<u>AMOUNT</u>
	Reg Asset LT - Lost Revenue COVID 19	2,953,448
	Reg Asset LT - Dolet	128,852,766
186001	Deferred Misc Work In Progress	4,463,112
186200	Deferred Entergy Subs Maint.	1,142
186201	Def Lease Initial Direct Cost	326,939
186320	Deferred Employee Pension Plan	
186340	Deferred Shelf Registration	
New Line	Reg Asset ST- St Mary	1,739,674
New Line	Reg Asset ST - Affordability	1,375,115
New Line	Reg Assets LT - Hurricane Laura	50,777,544
New Line	18230331 - Reg Asset LT - St Mary	4,349,186
New Line	Reg Asset LT - RPS2	6,937,013
New Line	Reg Asset LT - Hurricane Delta	16,002,770
New Line	Reg Asset LT - Hurricane Zeta	3,104,980
New Line	Reg Asset LT - Winter Storms URI/VIOA	1,795,095
New Line	Reg Asset LT - Affordability Study	11,706,849
New Line	Reg Asset LT - Dolet Mine	109,014,396
New Line	Reg Asset LT - Madison Unit 3 Property Tax	4,222,444
New Line	Reg Asset LT - Hurricane Ida	26,199,824
New Line	Reg Asset LT - Bayou Vista to Segura	454,379
New Line	Reg Asset LT - AFUDC Debt Gross-Up	22,620,386
New Line	Reg Asset LT - AFUDC Equity Gross-Up	66,573,511
New Line	Reg Asset ST - Madison Unit 3 Property Tax	4,069,023
New Line	Reg Asset ST - Bayou Vista to Segura	1,480,832
New Line	Reg Asset ST - Hurricane Delta	59,103
New Line	Reg Asset ST - Hurricane Zeta	11,382
New Line	Reg Assets ST - Hurricane Laura	187,474
New Line	Reg Asset ST- Hurricane Ida	713,924
	C(REGULATORY ASSETS & DEFERRED DEBITS	846,082,933

CLECO POWER LLC
DETAIL OF RATE BASE BY COS LINE NUMBER
13-MONTH AVERAGE BALANCES AT JUNE 30, 2022

		AMOUNT
235010	Customer Deposits-Active	(58,757,175)
235010	Customer Deposits-Active Unpaid	(2,192,717)
235010	Customer Deposits-Active Security Deposits	
252010	Customer Adv for Constr-Electr	(4,197,700)
	CI CUSTOMER ADVANCES AND DEPOSITS	(65,147,592)
182310	Reg Asset FASB 109	39,935,994
182320	Reg Asset State FASB 109	153,093,712
182360	Reg Asset - AFUDC	
190003	Deferred FIT - ITC	63,768,129
190004	Deferred FIT - Current	
190005	Deferred FIT - Noncurrent	
190006	Def FIT - Noncur NOL & Credits	79,112,352
190020	Deferred FIT - Noncurrent OCI	5,088,874
190502	Deferred SIT - FAS 109	22,670,239
190504	Deferred SIT - Current	
190505	Deferred SIT - Noncurrent	
190506	Def SIT - Noncur NOL & Credits	27,489,251
190510	Deferred SIT - Noncurrent OCI	1,804,098
254010	Regulatory Liability FASB 109	(2,346,633)
254020	Regulatory Liability State FAS	1,640,175
254020	Regulatory Liability State FAS Non Rate Base	0
254070	Reg Liability 2017 Tax Reform	0
New Line	Reg Liability ST - 2017 Tax Reform	0
282002	Deferred FIT - AFUDC FAS 109	(587,138,719)
282004	Deferred FIT - Current	
282005	Deferred FIT - Noncurrent	
282007	Deferred FIT - Noncurrent OCI	1,828,013
282015	Deferred SIT - Noncurrent OCI	0
282015	Deferred SIT - Noncurrent OCI	(44,104,908)
282015	Deferred SIT - Noncurrent OCI Non Rate Base	0
282020	ADIT FIT - Customer	
282022	ADIT FIT - COPS Customer	
282502	Deferred SIT - AFUDC FAS 109	(270,521,491)
282504	Deferred SIT - Current	
282505	Deferred SIT - Noncurrent	
282520	ADIT SIT - Customer	
282522	ADIT SIT - COPS Customer	
283050	ADIT Other - Deferred FIT	(47,143,676)
283020	ADIT Other - Deferred SIT	(17,154,998)
	CI ACCUMULATED DEFERRED TAXES	(571,979,589)
255700	Def ITC-Pre1971	
255703	Def ITC-Adj Elec Pre 71	
	CI PRE-71 DEFERRED ITC	0
254050	Reg Liab ST - Evg PPA True-up	
254051	Reg Liab LT - Evg PPA True-up	
254060	Reg Liab ST Corp Franchise Tax	0
254075	Reg Liab ST - Miscellaneous	(2,910,533)
254076	Reg Liab LT - Miscellaneous	
	CI REGULATORY LIABILITIES	(2,910,533)
	CI TOTAL RATE BASE	3,903,086,501.46

ATTACHMENT G
COS REGULATED INCOME

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER

YEAR ENDING JUNE 30, 2022

		<u>AMOUNT</u>
440010	EOR-Fuel Residential	182,270,233
440019	EOR - Unbilled Residential	2,010,963
440020	EOR-Base Residential	345,162,904
440030	EOR-EAC Residential	
	RESIDENTIAL REVENUES	529,444,099
442010	EOR-Fuel Commercial	128,895,027
442019	EOR - Unbilled Commercial	1,573,378
442020	EOR-Base Commercial	211,021,635
442030	EOR-EAC Commercial	
442110	EOR-Fuel Industrial	107,527,483
442119	EOR - Unbilled Industrial	896,443
442120	EOR-Base Industrial	97,235,647
442121	EOR-Industrial Management Fee	
442130	EOR-EAC Industrial	
	COMMERCIAL and INDUSTRIAL REVENUES	547,149,611
444010	EOR-Fuel Public Strt/Hwy	870,547
444019	EOR - Unbilled Public Strt/Hwy	16,020
444020	EOR-Base Public Strt/Hwy	2,841,177
444030	EOR-EAC Public Strt/Hwy	
	Public Street/ Highway Lighting	3,727,744
445010	EOR-Fuel Other Public Auth	5,234,159
445019	EOR - Unbilled Other Pub Auth	38,152
445020	EOR-Base Other Public Auth	9,075,504
445030	EOR-EAC Other Public Auth	
	Other Sales to Public Authorities	14,347,815
447010	EOR-Fuel Oth Sales Pub Utili	124,815,662
447011	EOR-Fuel St. Martinville	
447019	EOR-Unbilled Sales for Resale	(201,840)
447020	EOR-Base Oth Sales Pub Util	60,237,141
447030	EOR-Energy Mgt Services	
447031	EOR - Energy Mgmt Sys Fee	
447032	EOR-Energy Mgmt Trans. Svc.	
447033	EOR-EAC Energy Mgt Services	
447095	EOR-Gen Capacity/Energy Sold	21,901,294
447096	EOR-Non-Rec Pur Sales-Whl Only	
	Sales for Resale	206,752,256
455000	Interdepartmental rents	0
457001	SRV-Srvs Associated Co	
458001	SRV-Srvs Non-Associated Co	
454001	Affiliate Rent	5,849,017
457200	Misc Revenues Affiliate	0
	Intercompany Revenue	5,849,017
450001	EOR-Forfeited Discounts	9,164,016
	Forfeited Discounts	9,164,016
451001	MSR-Cash Connect Fees	4,056,563
451002	MSR-Rev Cash Reconnect Fees	
451003	MSR-Nsf Check Fees	
451004	MSR-Tampering Fees	
451999	MSR-Other	
	Miscellaneous Service Revenue	4,056,563
454001	OER-Rent Electric Property	7,798,026
	Rent from Electric Properties	7,798,026
456101	OER-Schdl; Sys Control & Dispa	10,790,572
456102	OER-Transmission Charges Rev	
456104	OER-Facilities Charges	
456105	OER-Reactive Sppty Voltage Con	
456106	OER-Point To Point Firm	
456107	OER-Point To Point Nonfirm	
456108	OER-Loss Compensation Energy	
456109	OER-Loss Compensation Capcly	
456120	UER-Unbilled Trans Revenue Base	
456130	OER-Impact Studies Rev	
456132	OER-Interconnection Study	
456133	OER-Network Revenue	
456140	OER-Unauth Trans Use Penalty	

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER
YEAR ENDING JUNE 30, 2022

		<u>AMOUNT</u>
456141	OER-Energy Imbalance Trans	
456170	OER-Reg & Frequency Response	
456180	OER-Oper Reserves-Spinning	
456181	OER-Oper Reserves-Supplemental	
456202	OER-Distribution Charges Rev	22,756,053
456203	OER-Other Trans Rev Wholesale	
456999	OER-Other Electric Revenues	1,813,232
449100	OOB-Site Specific Adjustment	(849,549)
449101	OOB-Transmission Refund	(162,562)
459999	OOB-Other Operating Revenue	72,358
Other Electric Revenues		34,420,104
441120	UER-Unbilled Revenue Base	0
Unbilled Revenues		0
	OTHER REVENUES	286,115,540
COS P. 1 Ln 29	TOTAL REVENUES	1,362,709,251
		1,340,807,957
501000	OPS-Recov Core Discount	542,860,799
501010	OPS-Recov Biomass Asset Recove	
501020	Comm Authorized Special Refund	
501100	OPS-Recov Gas Exp	
501105	OPS-Recov LTP Var Cost	
501120	OPS-Recov Coal Exp	
501125	OPS-Recov DPS Lignite Exp	
501126	OPS-Recov Petcoke Exp	
501130	OPS-Recov Limestone Exp	
501140	OPS-Recov FAC Interest Exp	
501150	OPS-Recov EAC Interest Exp	
501220	OPS-Recov Coal Transpt Exp	
501226	OPS-Recov Petcoke Transpt Exp	
501230	OPS-Recov Limestone Transpt Ex	
501620	OPS-Nonrec Coal Exp-Byprod	8,255,668
501625	OPS-Nonrec DPS Lig Exp-Byprod	
501626	OPS-Nonrec Pet Exp-Byprod	
501630	OPS-Nonrec Coal - Retail only	
501631	OPS-Recov Coal - Whsl only	
501633	OPS-Nonrec Lmstone-Retail only	
501634	OPS-Recov Lmstone- Whsl only	
501635	OPS-Nonrec DPS Lig-Retail only	
501636	OPS-Recov DPS Lig - Whsl only	
501637	OPS-Nonrec Pet - Retail only	
501638	OPS-Recov Pet - Whsl only	
501650	OPS-Wholesale Recov Fuel	
501651	OPS-Non-Recov Wholesale Fuel	
501660	OPS-Retail/Whole Recov Fuel	
501661	OPS-Retail/Whole NonRecov Fuel	
501670	OPS-Non-Recov Sales for Resale	
501675	OPS-Recov FCA Reagents Exp	
501680	OPS-Recov EAC Reagents Exp	
501690	OPS-Recov CERT Additives	
503000	Steam Other-Fossil	2,347,829
508000	Allowances	(14)
509100	Allowances - NOX	
509200	Allowances - SO2	
547000	OPS-Other Pwr Gen Oper Fuel	
557100	OPS-Deferred Fuel Expense	(20,789,086)
557105	Deferred Environmental Expense	
557120	OPS-Wholesale Deferred Fuel	
557121	OPS-Def. Fuel Exp. St. Martin	
557122	OPS-Def. Fuel Exp. DEMCO	
Fuel used for electric generation		532,675,196

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER

YEAR ENDING JUNE 30, 2022

		<u>AMOUNT</u>
555010	OPS-Power Purchased for Resale	44,796,001
555011	OPS-Non-Recov Pur Pwr-Whl Only	
555020	OPS-Facilities Chg Debit Other	1,452,816
555100	Non Recoverable Fuel Exempt	0
555200	OPS-Power Purch Toledo Bend	
555300	OPS-Power-Pur Unintnl InterOut	0
555350	OPS-Power Pur Unintnl Inter In	0
Power Purchased for Resale		46,248,817
	FUEL AND PURCHASED POWER	578,924,013
500000	OPS-Operations Supervisor/Engr	4,986,413
502000	OPS-Ops Steam Expenses	12,138,604
505000	OPS-Electric Expenses	7,460,550
506000	OPS-Misc Steam Power Exp	6,795,763
510000	MNT-Supervisor/Engineer	6,243,872
511000	MNT-Maintenance of Structures	763,137
512000	MNT-Maintenance of Boiler Plan	15,563,500
513000	MNT-Maintenance of Elec Plant	15,923,455
514000	MNT-Maintenance Misc Steam	8,765,904
548000	OPS-Other Pwr Gen Oper Gen Exp	0
549000	OPS-Misc Other Pwr Generation	0
551000	MNT-Other Pwr Gen Supv/Engr	0
552000	MNT-Other Pwr Gen Maint Struct	0
553000	Maint Gen Equipment-Other	202,145
556000	OPS-System Control/Ld Dispatch	2,596,293
557000	OPS-Other Power Supply Expense	0
	OTHER PRODUCTION EXPENSE	81,439,636
	COS P. 2 Ln 2 PRODUCTION EXPENSES	660,363,650
560000	OPS-Trans Operat-Superv/Engr	965,252
561000	OPS-Trans Operat-Load Dispatch	
561100	OPS-Load Dispatch Reliability	647,289
561200	OPS-Load Dspch Mntr & Opertn	1,800,072
561300	OPS-Load Dspch Trans Srvc/Sch	204,052
561400	OPS-Schd Sys Cntrl and Dspch	1,049,268
561401	NonRec-Schd Sys Cntrl & Dspch	331,755
561500	OPS-Reliably Ping & Stndr Dev	912,140
561600	OPS-Transmission Srvc Studies	0
561630	OPS-Impact Studies Exp	
561631	OPS-Facility Studies	
561700	OPS-Gen Interconnection Stdy	(366,307)
561732	OPS-Interconnection Study	
562000	OPS-Trans Operat-Station Exp	332,814
563000	OPS-Trans Operat-Overhead Lns	0
565000	OPS-Trans Wheeling	2,254,062
565100	OPS-Non-Recoverable Trans Exp	14,055,593
565200	Entergy-Trans Chg to Northlake	
566000	OPS-Trans Operat Misc Expenses	178,879
567000	OPS-Trans Operat Rents	93,172
568000	MNT-Trans Operat Suprv/Engr	695,146
569000	MNT-Trans Maint Structures	0
569100	MNT-Computer Hardware	336,901
569200	MNT-Computer Software	940,218
569300	MNT-Communication Equipment	0
570000	MNT-Trans Maint Maint Stations	2,836,330
571000	MNT-Trans Maint Overhead Line	2,833,885
571010	MNT-Trans Maint OH Line ROW	
572000	MNT-Trans Maint Underground	0
573000	MNT-Trans Operating Misc	0
575700	Rec-Mkt Admin Monitor & Compli	

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER
YEAR ENDING JUNE 30, 2022

AMOUNT

575701		Non Rec-Mkt Adm Monitor & Comp	5,659,476
	COS P. 2 Ln 3	TRANSMISSION EXPENSES	35,760,996

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER

YEAR ENDING JUNE 30, 2022

		<u>AMOUNT</u>
580000	OPS-Distr Oper-Superv/Engr	1,504,358
581000	OPS-Distr Oper Load Dispatchng	0
582000	OPS-Distr Oper Station Expense	267,176
583000	OPS-Distr Oper Overhead Line	873,098
584000	OPS-Distr Oper Underground Ln	845,895
585000	OPS-Distr Oper St Light & Sig	
586000	OPS-Distr Oper Meter Expenses	1,111,996
587000	OPS-Distr Cust Installation Exp	0
588000	OPS-Distr Oper Misc	1,611,117
589000	OPS-Distr Oper Rents	3,839,018
590000	MNT-Distr Maint Superv/Engr	728,645
591000	MNT-Distr Maint Structures	0
592000	MNT-Distr Maint Station Equipm	3,893,132
593000	MNT-Distr Maint Overhead Lines	20,281,119
594000	MNT-Distr Maint Undergrnd Line	282,795
595000	MNT-Distr Maint Line Transfrmr	473,369
596000	MNT-Distr Maint St Light & Sig	133,243
597000	MNT-Distr Maint Meters	2,210,373
598000	MNT-Distr Maint Miscellaneous	0
	COS P. 2 Ln 4 DISTRIBUTION EXPENSES	38,055,334
901000	OPS-Customer Accts Supervision	832,768
902000	OPS-Custmr Accts Meter Reading	0
903000	OPS-Custmr Accts Rec & Collect	12,455,932
903100	OPS-Custmr Records & Collect	
904000	OPS-Custmr Accts Uncollectble	2,723,746
905000	OPS-Custmr Accts Misc	10,886
907000	OPS-Custmr Service Supervision	
908000	OPS-Custmr Srv Cust Assistance	13,168,627
909000	OPS-Custmr Srv Infor/Instructn	167,972
910000	OPS-Custmr Service Misc	1,626,129
911000	OPS-Sales Supervision	986,752
912000	OPS-Sales Demonstration	2,811,119
913000	OPS-Sales Advertising	0
916000	OPS-Sales Miscellaneous	0
	COS P. 2 Ln 5 CUSTOMER ACCOUNTS EXPENSE	34,783,931
920000	A&G-Salaries	41,920,556
920001	A&G-Other Compensation	
921000	A&G-Materials, Supplies, Other	4,325,845
921001	A&G-Postage & Shipping	
921002	A&G-Print & Copying	
921003	A&G-Utilities Expense	
921005	A&G-Meeting Expense	
921009	A&G-Professional Fees	
921010	A&G-Bank Service Fees	
921013	A&G-Relocation/Recruiting	
922000	A&G Expenses Transferred	(59,115,535)
922003	NSC Expenses Transferred	(3,269,450)
923000	A&G-Outside Services	33,080,783
923030	A&G-Audit Fees	
924000	A&G-Property Insurance	4,331,904
925000	A&G-Injuries & Damages	7,946,036
926000	A&G-Benefits Misc	20,145,025
926040	A&G-Supplemental Retirement	
926070	A&G-401(k) Plan	
926230	A&G-SERP Pension Cost	
926231	SERP NSC	
926240	A&G-Employee Pension Cost	
926241	Pension NSC	
926260	A&G-Post Employee Benefit	17,733,169
926261	OPEB NSC	

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER

YEAR ENDING JUNE 30, 2022

YEAR ENDING JUNE 30, 2022				AMOUNT
926290			A&G-Health & Life	
927000			A&G-Franchise Requirements	69,246
928000			A&G-Regulatory Commission Exp	1,649,665
929000			A&G-BS Billed & Oth Charges	(6,841,658)
929010			A&G-Billed to Jt Partners	
930100			A&G-General Advertising	254,659
930101			A&G-Institutional Advertising	
930200			A&G-Miscellaneous General Exp	1,052,428
930201			A&G-Director Fees	
930204			A&G-Transfer Agent Fees	
930205			A&G-Annual Report	
930207			A&G-Investor Relations	
931000			A&G-Rents	436,965
935000			MNT-Maintenance General Plant	5,533,104
	COS P. 2 Ln 6		ADMINISTRATIVE AND GENERAL EXPENSE	69,252,742
	COS P. 2 Ln 7		OPERATIONS AND MAIN EXPENSE	838,216,652
403/406	31100	31199	STRUCTURES AND IMPROVEMEN	7,440,342
403/406	31200	31299	BOILER PLANT EQUIPMENT	23,906,716
403/406	31400	31499	TURBOGENERATOR UNITS	18,820,631
403/406	31500	31599	ACCESSORY ELECTRIC EQUIPM	3,150,644
403/406	31600	31699	MISCELLANEOUS POWER PLANT	2,384,439
403/406	34100	34199	STRUCTURES AND IMPROVEMEN	301,535
403/406	34100	34199	FUEL HOLDERS, PRODUCERS	54,158
403/406	34300	34399	PRIME MOVERS	101,076
403/406	34400	34499	GENERATORS	797,711
403/406	34500	34599	ACCESSORY ELECTRIC EQUIPM	214,720
403/406	34600	34600	MISC POWER PLANT EQUIPMENT	28,740
403/406	31100	34599	TOTAL PRODUCTION DEPR EXPENSE	57,200,712
403/406	35200	35299	STRUCTURES AND IMPROVEMEN	42,430
403/406	35300	35399	STATION EQUIPMENT	8,076,914
403/406	35400	35499	TOWERS AND FIXTURES	503,156
403/406	35500	35599	POLES AND FIXTURES	13,098,803
403/406	35600	35699	OVERHEAD CONDUCTORS AND D	1,971,966
403/406	35800	35899	UNDERGROUND CONDUCTORS AN	5,008
403/406	35900	35999	ROADS AND TRAILS	36,333
403/406	35200	35999	TOTAL TRANSMISSION DEPR EXPENSE	23,734,610
403/406	36100	36199	STRUCTURES AND IMPROVEMEN	5,972
403/406	36200	36299	STATION EQUIPMENT	1,956,661
403/406	36400	36499	POLES, TOWERS, AND FIXTUR	10,536,457
403/406	36500	36599	OVERHEAD CONDUCTORS AND D	7,469,573
403/406	36600	36699	UNDERGROUND CONDUIT	1,740,877
403/406	36700	36799	UNDERGROUND CONDUCTORS AN	2,230,274
403/406	36800	36899	LINE TRANSFORMERS AND CAP	12,599,476
403/406	36009	36999	SERVICES	4,158,189
403/406	37000	37099	METERS	8,334,442
403/406	37100	37199	INSTALLATIONS ON CUSTOMER	34,852
403/406	37200	37299	LEASED PROP ON CUSTOMERS	1,487
403/406	36100	37399	STREET LIGHTING AND SIGNA	1,640,373
403/406	36100	37399	TOTAL DISTRIBUTION	50,708,633
403/406	39000	39099	STRUCTURES AND IMPROVEMENTS	1,071,568
403/406	39100	39199	OFFICE FURNITURE AND EQUIPMENT	3,200,143
403/406	39200	39299	TRANSPORTATION EQUIPMENT	2,566,694
403/406	39300	39399	STORES EQUIPMENT	60,031
403/406	39400	39499	TOOLS, SHOP, AND GARAGE EQUIPMENT	372,791
403/406	39500	39599	LABORATORY EQUIPMENT	95,059
403/406	39600	39699	POWER OPERATED EQUIPMENT	98,761
403/406	39700	39799	COMMUNICATIONS EQUIPMENT	4,173,033
403/406	39800	39899	MISCELLANEOUS EQUIPMENT	107,238
403/406	39900	39999	LIGNITE PREPAIDS	0
403/406	31120	31120	STRUCT AND IMPROV-DH LIGNITE	15,421
403/406	39000	39999	TOTAL GENERAL PLANT	11,760,740
			TOTAL 403 AND 406	143,404,695

CLECO POWER LLC

DETAIL OF REGULATED INCOME BY COS LINE NUMBER

YEAR ENDING JUNE 30, 2022

YEAR ENDING JUNE 30, 2022				AMOUNT
403000			Depreciation Expense	143,155,701
406000			Amortization of Construction F	248,994
425000			OID-Miscellaneous Amortization	862,393
			TOTAL 403, 406, AND 425	144,267,088
404000	30200	30299	FRANCHISES AND CONSENTS	477,357
404000	30300	30399	MISCELLANEOUS INTANGIBLE	12,619,013
404000	30100	30399	Amort of Intangible Property	13,096,370
405000	30100	30399	Amort of Other	6,784,433
407300			Amortization of IRP Cost (Reversal)	384,855
407300			Amortization of Tree Abstraction	2,714,969
407300			Amortization of Acadia Acquisition	105,778
407300			Amortization of AMI Deferred Rev Req't	545,390
407300			Amortization of Fuel Study Costs	0
407300			Amortization of Biomass Test Burn	0
407300			Amortization of Coughlin Acquisition Cost	30,737
407300			Amortization of Coughlin MV Step-Up	6,969,962
407300			Amortization of McKinsey/Affordability	1,378,310
407300			Return of Storm Carrying Charge	7,801,432
407300			Amortization of LA Corp Franchise Tax	0
407300			Amortization of Production O&M Deferral	2,664,164
407300			Amortization of Training Costs	155,689
407300			Amort of Regulatory Debits	22,751,285
407400			Deferred AMI Revenue Requirement	0
407400			Deferred LA Corp Franchise Tax	0
407400			Deferred Production O&M Expenses	(9,518,499)
407400			Amort of Regulatory Credits	(9,518,499)
	COS P. 2 Ln 8		DEPRECIATION AND AMORT EXPENSE	177,380,679
408100			Other Taxes-Fed Unemployment	39,885
408110			Other Taxes-Elec Fed FICA	6,059,678
408200			Other Taxes-State Unemployment	6,506
408210			Other Taxes-State Spvr&Inspc	908,607
408220			Other Taxes-State Franchise	1,384,934
408230			Other Taxes-Ad Valorem	37,365,456
408231			Other Taxes-City Franchise	6,567,922
408232			Other Taxes-Occup License	321,220
408233			Other Taxes-Misc	40,619
408988			Other Taxes-Load Offset	(2,735,310)
	COS P. 2 Ln 9		TAXES OTHER THAN INCOME TAXES	49,959,316
	COS P. 2 Ln 10		PRE-TAX OPERATING EXPENSES	1,065,556,646
	COS P. 2 Ln 11		PRE-TAX OPERATING INCOME	297,152,604
428000	COS P. 2 Ln 12		Amort of Debt Disc/Exp Bonds	(74,213)
431020	COS P. 2 Ln 13		INT-Customer Deposits	(2,548,245)
			DEBT EXP & INT ON CUSTOMER DEPOSITS	(2,622,459)
419030			OID-AFUDC Equity FASB 109	0
419035			OID-AFUDC Construction	
432000			INT Allow Borrow Fnds Const-Cr	0
432080			INT Allow Borrow Fnds Const-SF	
	COS P. 2 Ln 14		AFUDC INCOME (NON FAS 109 ONLY)	0
	COS P. 2 Ln 15		PRE-TAX UTILITY INCOME	294,530,146
			FEDERAL & STATE INCOME TAX@26.0781%	53,112,299
			ITC AMORTIZATION	(138,191)
	COS P. 2 Ln 16		INCOME AND EXPENSE SUBTOTAL	52,974,109
	COS P. 2 Ln 17		AFTER-TAX NET OPERATING INCOME	241,556,037
	COS P. 2 Ln 23		INTEREST SYNCHRONIZATION	90,863,854
	COS P. 2 Ln 26		REGULATED INCOME (EQUITY RETURN)	150,692,183

ATTACHMENT H

2022 REGULATED BALANCE SHEET

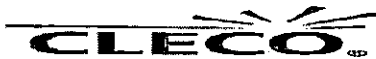
**CONTAINS CONFIDENTIAL,
COMPETITIVELY SENSITIVE, TRADE SECRET,
AND PROPRIETARY INFORMATION PURSUANT
TO RULE 12.1 OF THE COMMISSION'S
RULES OF PRACTICE AND PROCEDURE**

ATTACHMENT I
2022 REGULATED INCOME STATEMENT

09003 - Cleco Power LLC
Income Statement
For the 12 months ended June 30, 2022
(Unaudited)



For the twelve months ended June 30, (Dollars)	Reason for Adjustment or Exclusion	2022	Adjustments & Exclusions	Included In FRP
Operating revenue	Peoplesoft Account			
440000 - Residential Sales Revenue Retail Base	440019 & 20			
440001 - Residential Sales Revenue Fuel	440010 & 30			
442000 - C&I Sales Revenue				
442010 - Commercial Sales Revenue Retail base	442019 & 20			
442011 - Commercial Sales Revenue Fuel	442010 & 30			
442020 - Industrial Sales Revenue Retail Base	442119 & 20			
442021 - Industrial Sales Revenue Fuel	442110 & 30			
442030 - C&I Surcharge Revenue	442200			
444000 - PS & H Revenue Retail Base	444019 & 20			
444001 - PS & H Rev Fuel	444010 & 30			
445000 - Other Sales to Pub Auth Retail Base	445019 & 20			
445001 - Oth Sales to Pub Auth Fuel	445010 & 30			
447000 - Sale for Resale Whts Cap	447020			
447001 - Sale for Resale Whts Enrgy	447019			
447002 - Sale for Resale Retail Base				
447003 - Sale for Resale WCA				
447004 - Sale for Resale Fuel	447010 & 30 & 33			
447005 - Sale for Resale MISO	447005			
447006 - Sale for Resale Transm				
GIS3110 - Electric Operations				
412000 - Rev from Leased Electric Plant				
412001 - Rev Elect Plant Lse-Amrt				
450000 - Forfeited Discounts	450001			
451000 - Misc Service Revenues	45100X			
454000 - Rent from Electric Prop	454001			
455000 - Other Electric Revenues	455999			
455001 - Other Electr Rev Transm	455202 & 3			
455100 - Rev from Trans for Others	45510X			
457201 - Miscellaneous Revenues	455999			
GIS3120 - Other Operations				
454001 - Affiliate Rent				
455000 - Interdepartmental Rents	455000			
457200 - Misc Revenues-Affiliate				
GIS3130 - Affiliate Revenue				
GIS31100 - Gross Operating Revenue				
449100 - Provision for Rate Refund Retail Base	449101			
449101 - Pvy for Rate Rfn Transm				
GIS31700 - Electric Customer Credits				
GIS31000 - Operating Revenue, Net				
Operating Expenses				
501000 - Rec Fuel-Fossil Power	50100X			
501100 - Non Rec Fuel-Fossil Power	50150X			
503000 - Steam Other Source-Fossil				
509000 - Allowances				
547000 - Fuel-Other Power				
557000 - Other Power Supply Exp	55710X			
GIS35100 - Fuel Used For Electric Generation				
421002 - Misc Nonop Income-M2M				
501101 - Non Rec Fuel-Pur Pwr				
555000 - Purchased Power	555010			
555001 - Purchased Power Fuel	555100			
555002 - Purchased Power-NR	555020 & 200			
561401 - Tran Sch Sy Cntr&Disp-NR	561401			
565000 - Trans of Electr by Others	565000			
565001 - Non Recover Trans Exp	565100			
575700 - Mkt Facd, Montr&Comply Svc	575701			
GIS35200 - Power Purchased For Utility Customers				
500000 - Oper Supv & Eng-Fossil	500000			
502000 - Steam Expense-Fossil	502000			
505000 - Electric Expense-Fossil	505000			
506000 - Misc Steam Pwr Exp-Fossil	506000			
GIS35311 - Steam Power Generation				
407401 - Regulatory Cr - Prod O&M	407401			
556000 - Sys Control and Load Disp				
GIS35312 - Other Power Supply Expenses				
GIS35310 - Power Production Expenses				
560000 - Trans Op Supv & Eng	560000			
561100 - Ld Disp-Trans Reliability	561100			
561200 - Ld Disp-Mon&Op Trans Sys	561200			
561300 - Ld Disp-Trans Svcs&Sch	561300			
561400 - OPS-Schd Sys Cntrl & Disp	561400			
561500 - Tran Rel Plng&Stand Devip	561500			
561600 - Trans Service Studies	561631			
561700 - Gen Interconnect Study	561700			
562000 - Trans Station Exp	562000			
563000 - Trans Overhead Line Exp				
566000 - Misc Transmission Expense	566000			
567000 - Transmission Rent Expense	567000			
GIS35320 - Transmission Expenses				
580000 - Distr Op-Superv/Engr	580000			
581000 - Distr Op Load Dispatching				



00003 - Cleco Power LLC
Income Statement
For the 12 months ended June 30, 2022
(Unaudited)

For the twelve months ended June 30, (Dollars)		Reason for Adjustment or Exclusion	2022	Adjustments & Exclusions	Included in FRP
582000 - Distr Op Station Expense	582000		267,176		267,176
583000 - Distr Op Overhead Line	583000		873,098		873,098
584000 - Distr Op Underground Line	584000		845,895		845,895
585000 - Distr Op Meter Expenses	585000		1,111,995		1,111,995
587000 - Distr Op Cust Install Exp					
588000 - Distr Op Misc Exp	588000		1,611,117		1,611,117
589000 - Distr Op Rents	589000		3,839,010		3,839,010
GIS35325 - Distribution Expenses			10,052,658		10,052,658
901000 - Customer Accts Supervsn	901000		832,768		832,768
902000 - Customer Accts Meter Read	902000				
903000 - Customer Accts Rec&Collect	903000		12,455,932		12,455,932
904000 - Customer Accts Uncollect	904000		2,723,746		2,723,746
905000 - Customer Accts Misc Exp	905000		10,885		10,885
GIS35330 - Customer Accounts Expenses			16,023,332		16,023,332
908000 - Customer Srv Cust Assist	908000		13,168,627		13,168,627
909000 - Customer Srv Info/Instrct	909000		167,972		167,972
910000 - Customer Srv & Info Misc	910000		1,626,129		1,626,129
GIS35335 - Customer Service & Informational Expenses			14,962,728		14,962,728
911000 - Sales Supervision Exp	911000		966,752		966,752
912000 - Sales Demo & Selling Exp	912000		2,811,719		2,811,719
913000 - Sales Advertising Exp	913000				
916000 - Sales Miscellaneous Exp	916000				
GIS35340 - Sales Expenses			3,797,671		3,797,671
920000 - A&G-Salaries	92000X	Incent Comp-VP & Above	46,990,479	(5,069,923)	41,920,556
921000 - A&G-Office Supplies & Exp	92100X		4,325,845		4,325,845
922000 - Admin Exp Transferred-Cr	922000		(59,115,535)		(59,115,535)
923000 - A&G-Outside Services	92300X		33,083,783		33,083,783
924000 - A&G-Property Insurance	924000		4,331,904		4,331,904
925000 - A&G-Injuries & Damages	925000		7,946,036		7,946,036
926000 - A&G-Emp Pension&Benefits	92600X	FAS 106 Adj-Pay as You Go	20,145,025	(458,458)	19,686,567
927000 - A&G-Franchise Requirements	927000		69,246		69,246
928000 - A&G-Reg Commission Exp	928000		1,649,655		1,649,655
929000 - Duplicate Charges-Credit	92900X		(6,841,658)		(6,841,658)
930100 - A&G-Gen Advertising Exp	93010X		254,659		254,659
930200 - A&G-Misc General Exp	93020X		1,052,428		1,052,428
931000 - A&G-Rents	931000		436,965		436,965
GIS35345 - Administrative & General Expenses			54,784,299	(5,528,361)	49,255,938
GIS35300 - Other Operations			129,897,642	(5,528,361)	124,369,282
510000 - Maint Supv & Eng-Fossil	510000		6,243,872		6,243,872
511000 - Maint Structures-Fossil	511000		763,137		763,137
512000 - Maint Boiler Plant-Fossil	512000		15,563,500		15,563,500
513000 - Maint Electr Plant-Fossil	513000		15,923,455		15,923,455
514000 - Maint MiscSteamPlt-Fossil	514000		8,765,904		8,765,904
GIS35411 - Steam Power Generation			47,259,859		47,259,859
551000 - Maint Supv & Eng-Other					
552000 - Maint Structures-Other					
553000 - Maint Gen Equipment-Other			202,145		202,145
GIS35412 - Other Power Generation			202,145		202,145
GIS35410 - Power Production Expenses			47,462,014		47,462,014
568000 - Trans Maint Supv & Eng	568000		695,146		695,146
569000 - Trans Maint of Structure	569000				
569100 - Trans Maint Computer Hdwr	569100		336,901		336,901
569200 - Trans Maint Computer Swr	569200		940,218		940,218
569300 - Trans Maint Comm Equip	569300				
570000 - Trans Maint Station Equip	570000		2,836,330		2,836,330
571000 - Trans Maint OvHd Lines	57100X		2,833,885		2,833,885
572000 - Trans Maint UndGrnd Lines					
573000 - Maint Misc Trans Plant	573000				
GIS35420 - Transmission Expenses			7,842,480		7,842,480
590000 - Distr Maint Superv/Engr	590000		728,645		728,645
591000 - Distr Maint Structures	591000				
592000 - Distr Maint Station Equip	592000		3,893,132		3,893,132
593000 - Distr Maint Overhead Line	593000		20,281,119		20,281,119
594000 - Distr Maint Undergrnd Line	594000		282,795		282,795
595000 - Distr Maint Line Transfrm	595000		473,369		473,369
596000 - Distr Maint SLight & Sig	596000		133,243		133,243
597000 - Distr Maint Meters	597000		2,210,373		2,210,373
598000 - Distr Maint Misc Plant	598000				
GIS35425 - Distribution Expenses			28,002,675		28,002,675
935000 - A&G-Maint of Gen Plant	935000		5,533,104		5,533,104
GIS35430 - Administrative & General Expenses			5,533,104		5,533,104
GIS35400 - Maintenance			88,640,272		88,640,272
403000 - Depreciation Expense	40300X	Remove Modernization	144,116,617	(950,916)	143,165,701
403100 - Depreciation Expense-ARO	403100				
404000 - Amor Limit Term Elec Pnt	404000		13,096,370		13,096,370
405000 - Amor Other Electric Pnt	405000		6,784,433		6,784,433
406000 - Amor Electr Pnt Acq Adj	406000		248,994		248,994
407000 - Amor Prp Loss UP Reg Study					
407300 - Regulatory Debits	407300	Add Coughlin MV Step-Up	15,781,323	6,969,902	22,751,285
407400 - Regulatory Credits	407400				
411101 - Accretion Expense					
GIS35500 - Depreciation & Amortization			180,027,738	6,009,046	186,036,784



00003 - Cleco Power LLC
Income Statement
For the 12 months ended June 30, 2022
(Unaudited)

For the twelve months ended June 30, (Dollars)	Reason for Adjustment or Exclusion	2022	Adjustments & Exclusions	Included In FRP
408100 - Tax, Other than Inc Oper	408XXX			
408998 - Other Taxes Load Offset		(2,735,310)		(2,735,310)
408110 - Other Taxes Elec Fed FICA		6,059,678		6,059,678
408100 - Other Taxes Fed Unemployment		39,685		39,685
408200 - Other Taxes State Unemployment		6,506		6,506
408210 - Other Taxes State Spw&Insp		908,607		908,607
408220 - Other Taxes State Franchise		1,394,934		1,394,934
408231 - Other Taxes City Franchise		5,567,922		5,567,922
408230 - Other Taxes Ad Valorem		37,365,458		37,365,458
408232 - Other Taxes Occup License		321,220		321,220
408233 - Other Taxes Misc		40,619		40,619
GIS35600 - Taxes Other Than Income Taxes		49,959,316		49,959,316
923001 - A&C-Outside Svcs Mergers	Merger Costs Excluded			
GIS35700 - Merger Transaction & Commitment Costs				
411600 - Gain, Disp Util Plant				
411700 - Loss, Disp Util Plant				
421100 - Gain on Disp of Property	421100			
421200 - Loss on Disp of Property				
GIS35800 - Gain (Loss) On Sale of Assets				
GIS35000 - Total Operating Expenses		1,164,552,350	(114,321,817)	1,050,230,533
GIS30000 - Operating Income (loss)		254,245,874	58,232,843	312,478,716
419000 - Interest and Dividend Inc	4190XX	3,601,066	(3,601,066)	
GIS21000 - Interest Income				
419100 - AFUDC	41903X	3,601,066	(3,601,066)	
GIS22000 - Allowance for Equity Funds Used During Construction		9,653,631	(9,653,631)	
419100 - Equity in Earnings Subs				
GIS23000 - Equity Income From Investees, Before Tax				
415000 - Rev from Merch, Job, Contr	415001	306,233	(306,233)	
417000 - Rev from Non-Utility Op	417000			
421000 - Misc Nonop Income-Rev	42100X	2,717,383	(2,717,383)	
428200 - COLI	4282XX	50,203	(50,203)	
GIS24000 - Other Income		3,073,819	(3,073,819)	

ATTACHMENT J

PLANT DETAIL

Page 5

(2) 2023 Paid Detail

GLECO POWER LLC
FOR YEAR ENDED JUNE 30, 2023

ACCOUNT	ACCOUNT DESCRIPTION	ACCOUNT TYPE	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992	1991	1990	1989	1988	1987	1986	1985	1984	1983	1982	1981	1980	1979	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969	1968	1967	1966	1965	1964	1963	1962	1961	1960	1959	1958	1957	1956	1955	1954	1953	1952	1951	1950	1949	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938	1937	1936	1935	1934	1933	1932	1931	1930	1929	1928	1927	1926	1925	1924	1923	1922	1921	1920	1919	1918	1917	1916	1915	1914	1913	1912	1911	1910	1909	1908	1907	1906	1905	1904	1903	1902	1901	1900	1899	1898	1897	1896	1895	1894	1893	1892	1891	1890	1889	1888	1887	1886	1885	1884	1883	1882	1881	1880	1879	1878	1877	1876	1875	1874	1873	1872	1871	1870	1869	1868	1867	1866	1865	1864	1863	1862	1861	1860	1859	1858	1857	1856	1855	1854	1853	1852	1851	1850	1849	1848	1847	1846	1845	1844	1843	1842	1841	1840	1839	1838	1837	1836	1835	1834	1833	1832	1831	1830	1829	1828	1827	1826	1825	1824	1823	1822	1821	1820	1819	1818	1817	1816	1815	1814	1813	1812	1811	1810	1809	1808	1807	1806	1805	1804	1803	1802	1801	1800	1799	1798	1797	1796	1795	1794	1793	1792	1791	1790	1789	1788	1787	1786	1785	1784	1783	1782	1781	1780	1779	1778	1777	1776	1775	1774	1773	1772	1771	1770	1769	1768	1767	1766	1765	1764	1763	1762	1761	1760	1759	1758	1757	1756	1755	1754	1753	1752	1751	1750	1749	1748	1747	1746	1745	1744	1743	1742	1741	1740	1739	1738	1737	1736	1735	1734	1733	1732	1731	1730	1729	1728	1727	1726	1725	1724	1723	1722	1721	1720	1719	1718	1717	1716	1715	1714	1713	1712	1711	1710	1709	1708	1707	1706	1705	1704	1703	1702	1701	1700	1699	1698	1697	1696	1695	1694	1693	1692	1691	1690	1689	1688	1687	1686	1685	1684	1683	1682	1681	1680	1679	1678	1677	1676	1675	1674	1673	1672	1671	1670	1669	1668	1667	1666	1665	1664	1663	1662	1661	1660	1659	1658	1657	1656	1655	1654	1653	1652	1651	1650	1649	1648	1647	1646	1645	1644	1643	1642	1641	1640	1639	1638	1637	1636	1635	1634	1633	1632	1631	1630	1629	1628	1627	1626	1625	1624	1623	1622	1621	1620	1619	1618	1617	1616	1615	1614	1613	1612	1611	1610	1609	1608	1607	1606	1605	1604	1603	1602	1601	1600	1599	1598	1597	1596	1595	1594	1593	1592	1591	1590	1589	1588	1587	1586	1585	1584	1583	1582	1581	1580	1579	1578	1577	1576	1575	1574	1573	1572	1571	1570	1569	1568	1567	1566	1565	1564	1563	1562	1561	1560	1559	1558	1557	1556	1555	1554	1553	1552	1551	1550	1549	1548	1547	1546	1545	1544	1543	1542	1541	1540	1539	1538	1537	1536	1535	1534	1533	1532	1531	1530	1529	1528	1527	1526	1525	1524	1523	1522	1521	1520	1519	1518	1517	1516	1515	1514	1513	1512	1511	1510	1509	1508	1507	1506	1505	1504	1503	1502	1501	1500	1499	1498	1497	1496	1495	1494	1493	1492	1491	1490	1489	1488	1487	1486	1485	1484	1483	1482	1481	1480	1479	1478	1477	1476	1475	1474	1473	1472	1471	1470	1469	1468	1467	1466	1465	1464	1463	1462	1461	1460	1459	1458	1457	1456	1455	1454	1453	1452	1451	1450	1449	1448	1447	1446	1445	1444	1443	1442	1441	1440	1439	1438	1437	1436	1435	1434	1433	1432	1431	1430	1429	1428	1427	1426	1425	1424	1423	1422	1421	1420	1419	1418	1417	1416	1415	1414	1413	1412	1411	1410	1409	1408	1407	1406	1405	1404	1403	1402	1401	1400	1399	1398	1397	1396	1395	1394	1393	1392	1391	1390	1389	1388	1387	1386	1385	1384	1383	1382	1381	1380	1379	1378	1377	1376	1375	1374	1373	1372	1371	1370	1369	1368	1367	1366	1365	1364	1363	1362	1361	1360	1359	1358	1357	1356	1355	1354	1353	1352	1351	1350	1349	1348	1347	1346	1345	1344	1343	1342	1341	1340	1339	1338	1337	1336	1335	1334	1333	1332	1331	1330	1329	1328	1327	1326	1325	1324	1323	1322	1321	1320	1319	1318	1317	1316	1315	1314	1313	1312	1311	1310	1309	1308	1307	1306	1305	1304	1303	1302	1301	1300	1299	1298	1297	1296	1295	1294	1293	1292	1291	1290	1289	1288	1287	1286	1285	1284	1283	1282	1281	1280	1279	1278	1277	1276	1275	1274	1273	1272	1271	1270	1269	1268	1267	1266	1265	1264	1263	1262	1261	1260	1259	1258	1257	1256	1255	1254	1253	1252	1251	1250	1249	1248	1247	1246	1245	1244	1243	1242	1241	1240	1239	1238	1237	1236	1235	1234	1233	1232	1231	1230	1229	1228	1227	1226	1225	1224	1223	1222	1221	1220	1219	1218	1217	1216	1215	1214	1213	1212	1211	1210	1209	1208	1207	1206	1205	1204	1203	1202	1201	1200	1199	1198	1197	1196	1195	1194	1193	1192	1191	1190	1189	1188	1187	1186	1185	1184	1183	1182	1181	1180	1179	1178	1177	1176	1175	1174	1173	1172	1171	1170	1169	1168	1167	1166	1165	1164	1163	1162	1161	1160	1159	1158	1157	1156	1155	1154	1153	1152	1151	1150	1149	1148	1147	1146	1145	1144	1143	1142	1141	1140	1139	1138	1137	1136	1135	1134	1133	1132	1131	1130	1129	1128	1127	1126	1125	1124	1123	1122	1121	1120	1119	1118	1117	1116	1115	1114	1113	1112	1111	1110	1109	1108	1107	1106	1105	1104	1103	1102	1101	1100	1099	1098	1097	1096	1095	1094	1093	1092	1091	1090	1089	1088	1087	1086	1085	1084	1083	1082	1081	1080	1079	1078	1077	1076	1075	1074	1073	1072	1071	1070	1069	1068	1067	1066	1065	1064	1063	1062	1061	1060	1059	1058	1057	1056	1055	1054	1053	1052	1051	1050	1049	1048	1047	1046	1045	1044	1043	1042	1041	1040	1039	1038	1037	1036	1035	1034	1033	1032	1031	1030	1029	1028	1027	1026	1025	1024	1023	1022	1021	1020	1019	1018	1017	1016	1015	1014	1013	1012	1011	1010	1009	1008	1007	1006	1005	1004	1003	1002	1001	1000	999	998	997	996	995	994	993	992	991	990	989	988	987	986	985	984	983	982	981	980	979	978	977	976	975	974	973	972	971	970	969	968	967	966	965	964	963	962	961	960	959	958	957	956	955	954	953	952	951	950	949	948	947	946	945	944	943	942	941	940	939	938	937	936	935	934	933	932	931	930	929	928	927	926	925	924	923	922	921	920	919	918	917	916	915	914	913	912	911	910	909	908	907	906	905	904	903	902	901	900	899	898	897	896	895	894	893	892	891	890	889	888	887	886	885	884	883	882	881	880	879	878	877	876	875	874	873	872	871	870	869	868	867	866	865	864	863	862	861	860	859	858	857	856	855	854	853	852	851	850	849	848	847	846	845	844	843	842	841	840	839	838	837	836	835	834	833	832	831	830	829	828	827	826	825	824	823	822	821	820	819	818	817	816	815	814	813	812	811	810	809	808	807	806	805	804	803	802	801	800	799	798	797	796	795	794	793	792	791	790	789	788	787	786	785	784	783	782	781	780	779	778	777	776	775	774	773	772	771	770	769	768	767	766	765	764	763	762	761	760	759	758	757	756	755	754	753	752	751	750	749	748	747	746	745	744	743	742	741	740	739	738	737	736	735	734	733	732	731	730	729	728	727	726	725	724	723	722	721	720	719	718	717	716	715	714	713	712	711	710	709	708	707	706	705	704	703	702	701	700	699	698	697	696	695	694	693	692	691	690	689	688	687	686	685	684	683	682	681	680	679	678	677	676	675	674	673	672	671	670	669	668	667	666	665	664	663	662	661	660	659	658	657	656	655	654	653	652	651	650	649	648	647	646	645	644	643	642	641	640	639	638	637	6
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Q1 2022 Plant Detail												
	Account	Account Description	Actual Total	Accrued	Depreciation	Accrual	Depreciation	Accrual	Depreciation	Accrual	Depreciation	Accrual
PPF Sub 1 L1 7	10000	TRUCKS AND TRAILERS	24500	24500								
	10001	TRUCKS AND TRAILERS	24500	24500								
	10002	TRUCKS AND TRAILERS	24500	24500								
	10003	TRUCKS AND TRAILERS	24500	24500								
	10004	TRUCKS AND TRAILERS	24500	24500								
	10005	TRUCKS AND TRAILERS	24500	24500								
	10006	TRUCKS AND TRAILERS	24500	24500								
	10007	TRUCKS AND TRAILERS	24500	24500								
	10008	TRUCKS AND TRAILERS	24500	24500								
	10009	TRUCKS AND TRAILERS	24500	24500								
PPF Sub 1 L1 8	10010	TRUCKS AND TRAILERS	24500	24500								
	10011	TRUCKS AND TRAILERS	24500	24500								
	10012	TRUCKS AND TRAILERS	24500	24500								
	10013	TRUCKS AND TRAILERS	24500	24500								
	10014	TRUCKS AND TRAILERS	24500	24500								
	10015	TRUCKS AND TRAILERS	24500	24500								
	10016	TRUCKS AND TRAILERS	24500	24500								
	10017	TRUCKS AND TRAILERS	24500	24500								
	10018	TRUCKS AND TRAILERS	24500	24500								
	10019	TRUCKS AND TRAILERS	24500	24500								
PPF Sub 1 L1 9	10020	TRUCKS AND TRAILERS	24500	24500								
	10021	TRUCKS AND TRAILERS	24500	24500								
	10022	TRUCKS AND TRAILERS	24500	24500								
	10023	TRUCKS AND TRAILERS	24500	24500								
	10024	TRUCKS AND TRAILERS	24500	24500								
	10025	TRUCKS AND TRAILERS	24500	24500								
	10026	TRUCKS AND TRAILERS	24500	24500								
	10027	TRUCKS AND TRAILERS	24500	24500								
	10028	TRUCKS AND TRAILERS	24500	24500								
	10029	TRUCKS AND TRAILERS	24500	24500								
PPF Sub 1 L1 10	10030	TRUCKS AND TRAILERS	24500	24500								
	10031	TRUCKS AND TRAILERS	24500	24500								
	10032	TRUCKS AND TRAILERS	24500	24500								
	10033	TRUCKS AND TRAILERS	24500	24500								
	10034	TRUCKS AND TRAILERS	24500	24500								
	10035	TRUCKS AND TRAILERS	24500	24500								
	10036	TRUCKS AND TRAILERS	24500	24500								
	10037	TRUCKS AND TRAILERS	24500	24500								
	10038	TRUCKS AND TRAILERS	24500	24500								
	10039	TRUCKS AND TRAILERS	24500	24500								
PPF Sub 1 L1 11	10040	TRUCKS AND TRAILERS	24500	24500								
	10041	TRUCKS AND TRAILERS	24500	24500								
	10042	TRUCKS AND TRAILERS	24500	24500								
	10043	TRUCKS AND TRAILERS	24500	24500								
	10044	TRUCKS AND TRAILERS	24500	24500								
	10045	TRUCKS AND TRAILERS	24500	24500								
	10046	TRUCKS AND TRAILERS	24500	24500								
	10047	TRUCKS AND TRAILERS	24500	24500								
	10048	TRUCKS AND TRAILERS	24500	24500								
	10049	TRUCKS AND TRAILERS	24500	24500								

PLANT, ACCUM DEPR, CWP BY PERC ACCOUNT
FOR YEAR ENDED JUNE 30, 2022

[illegible]

ATTACHMENT N

SITE-SPECIFIC CREDIT

**REDACTED TO OMIT MARKET SENSITIVE, CONFIDENTIAL,
COMPETITIVELY SENSITIVE, TRADE SECRET,
AND PROPRIETARY INFORMATION PURSUANT
TO RULE 12.1 OF THE COMMISSION'S
RULES OF PRACTICE AND PROCEDURE**