ENERGY EFFICIENCY COST RIDER FOR PUBLIC ENTITIES RIDER

I. APPLICABILITY

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") except (a) those Customers that have opted out of participation in the Louisiana Public Service Commission's ("LPSC") Public Entities Energy Efficiency program ("Program") pursuant to the Program Guidelines and (b) Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

The purpose of the Energy Efficiency Cost Rider For Public Entities ("Rider EECR-PE" or "Rider") is to establish the EECR-PE Rate by which the Company will recover energy efficiency costs associated with the Program as approved by the LPSC's Program Guidelines in Docket R-31106, in December 2017, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission. Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Energy Efficiency Rules.

III. INITIAL RATE DETERMINATION

At least fifteen (15) days before the first billing cycle of January 2018, the Rider EECR-PE Rate will be filed with the Commission by ELL. For the initial rate determination, program costs shall include projected PECC for Program Years 3 and 4 ("PY3" and "PY4") and projected LCFC savings for PY3.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECR-PE
Revision #0

Effective Date: 1/2/2018
Supersedes: None
Authority: Letter Filing on 12/18/2017

ENERGY EFFICIENCY COST RIDER FOR PUBLIC ENTITIES RIDER

IV. ANNUAL REDETERMINATION

At least fifteen (15) days before the first billing cycle of May of each Year beginning in 2019 (“Filing Date”), the redetermined Rider EECR-PE Rate shall be filed with the Commission by ELL. The redetermined Rider EECR-PE shall be determined by application of the Rider EECR-PE Rate Formula as approved by the LPSC. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-PE Rate. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the January 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the January 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in the Program Guidelines. “Program Cost Period” is defined as the twelve-Month period commencing on the January 1 preceding the Filing Date. “Program Year” is defined as the 12-Month period ending on the December 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs on an over- or under- collected balance for the period using the then-current Prime Rate.

The Rider EECR-PE Rates so redetermined shall be effective with the first billing cycle of May of the filing year and shall then remain in effect for twelve (12) Months (“EECR-PE Cycle”), except as otherwise provided below.

V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company, shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant’s project was completed. Per the Program Guidelines, the retention of documents related to program costs should be kept for a minimum of three years following the end of the Program.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-PE Rider. The procedures shall enable the Rider EECR-PE revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-PE revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

ENERGY EFFICIENCY COST RIDER FOR PUBLIC ENTITIES RIDER

VI. TRACKING LCFC

The Company shall track LCFC in accordance with the Rules and any future Commission Orders addressing LCFC.

The energy savings to be included in the LCFC calculation shall be an aggregate of energy savings as submitted by each applicant on his/her application.

ELL will use this Rider EECR-PE to recover contemporaneously from Customers the amount of LCFC incurred as a result of the Program, as set forth in Program Guidelines.

VII. TERM

This Rider EECR-PE shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-PE or applicable regulations or laws.

If this Rider EECR-PE is terminated by a future order of the Commission, the Rider EECR-PE Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover any uncollected Recoverable Costs. If an alternative mechanism has not been approve and Rider EECR-PE is terminate, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-PE Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-PE in a manner prescribed by the Commission.

VIII. CAPPING OF RIDER EECR-PE RATES

As set forth the Program Guidelines, regardless of usage, no Customer shall be billed more than $75 monthly under this Rider EECR-PE.

ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

NOTES:

1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
2) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to the Program Guidelines and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines. The PEAF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of $180,000 as directed by Staff to accommodate the $75 per Month cap required by the Program Guidelines.
3) The carrying costs shall be at the then-current Prime Rate.
4) The Projected Energy Sales billed for each Customer class (PES_i) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to the Program Guidelines, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines, and (3) energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of $180,000 as directed by Staff to accommodate the $75 per Month cap required by the Program Guidelines.

ATTACHMENT B

RIDER EECR-PE RATES

The rate adjustment below will apply to all Customers taking Service except (a) those Customers that have opted out pursuant to the Program Guidelines and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under the Program Guidelines, and such Customers shall be charged an amount equal to the monthly energy (kWh) usage multiplied by the rates below:

Rate Adjustment

$0.000 per kWh

ATTACHMENT C

Rider EECR-PE Rate Calculation

Customer Class [1]	$PCCC_i$ [2]	PES_i [3]	Rate Adjustments [4]
All Classes	$9,513,814	23,988,062,777 kWh	$0.00040 per kWh

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class ("$PCCC_i$").

(3) Projected Energy Sales billed for each Customer class ("PES_i") for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to the Program Guidelines and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines, and (c) energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of $180,000 as directed by Staff to accommodate the $75 per Month cap required by the Program Guidelines.

(4) The Rider EECR-PE Rate is calculated by dividing $PCCC_i$ by PES_i.

ADVANCED METERING SYSTEM CUSTOMER CHARGE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to all Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Pursuant to the Louisiana Public Service Commission's Order No. U-34320, the Advanced Metering System Customer Charges as defined in III. Monthly AMS Customer Charges shall become effective with the first billing cycle of January 2019 and continue through the last billing cycle of January 2035.

This rider applies to rate schedules for metered electric service: RS, MMRA-L, SGS-G, GS-G, GS-TOD-G, GS-L,MMGS-L, LGS-L, LPS, LPS-TOD, HLFS, HLFS-TOD, NGPCS, EIS-G, EEIS-G, LIS-L, LIPS-L, LLHLFPS, EECS-L, TSL, WPS, MP-L and any other metered electric service not listed. This rider applies to rate schedules SMQ and QFSS-L only when the customer does not also take firm service under another rate schedule.

This rider does not apply to unmetered services including, but not limited to, the following rate schedules: UMS-L, UMS-G, TSS-G, and rate schedules for unmetered lighting service.

III. MONTHLY AMS CUSTOMER CHARGES

Implementation Month	AMS Customer Charge
January 2019	$2.22
January 2020	$2.74
January 2021	$2.91
January 2022	$2.83
January 2023	$2.62
January 2024	$2.41
January 2025	$2.20
January 2026	$1.99
January 2027	$1.78
January 2028	$1.57
January 2029	$1.36
January 2030	$1.15
January 2031	$0.94

ADVANCED METERING SYSTEM CUSTOMER CHARGE RATE SCHEDULE

January 2032	$0.73
January 2033	$0.52
January 2034	$0.31
January 2035	$0.10
January 2036	$0.00
January 2037	$0.00

ADVANCED METERING SYSTEM OPT-OUT FEE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to all Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage for electric service and adequate capacity and pressure for gas service are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

This Rate is for an optional service to residential customers who elect non-standard meter service in lieu of the standard communicating advanced meter service and who are currently taking service at no more than 200 Amps under a rate schedule for which a communicating advanced meter is the standard meter service. Customers electing service under Schedule AMSOO must submit the required signed form requesting such service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Pursuant to the Louisiana Public Service Commission's Order No. U-34320, ELL is authorized to implement an Opt-Out policy for residential customers. Louisiana Public Service Commission Order No. U-34320-A defines the Advanced Metering System Monthly Fee for Opt-Out Customers.

This rider applies to metered electric and gas residential service under rate schedules Residential Service (RS and Small General Service (G-1).

III. ADVANCED METER OPT-OUT FEES

A customer receiving non-standard metering service and opting out from receiving an advanced meter shall be charged a recurring monthly fee:

Monthly Fee for Opt-Out Customers	$14.35 per Month

If a customer's account includes both an electric contract and a gas contract, the fees above will be applicable to only one of those contracts; however, the customer's electric and gas meters will be read manually.

Existing meters must pass an inspection to ensure the meter meets safety and accuracy standards. If the existing meter fails the safety inspection or accuracy test, the existing meter will be replaced with a refurbished digital non-communicating meter.

Customers taking service under Schedule AMSOO relocating to a new premise who wish to continue service under Schedule AMSOO are required to request new service according to the Company's Opt-Out request requirements.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE PT
Revision #1

POWER THROUGH RIDER

I. AVAILABILITY

This Power Through Rider ("PT Rider") is available to customers served at Primary or Secondary voltage under rate schedules GS-G, GS-L, LGS-L, LPS, HLFS, LIS-L, who enter into a contract with the Company for backup electric service from utility-owned, commercial scale, customer-sited, natural gas-fired or solar and battery distributed generators ("Host Customer(s)"). Such distributed generation will be installed in front of the Host Customer's electric meter.

Unless otherwise expressly provided in a rate schedule, the PT Rider is not available to customers taking a form of interruptible service, including service under rate schedules CS-L, EECS-L, LIS-L Rider 2, EIS-I-G, MVDR, EIO or IES; or to customers taking service under the following rate schedules: EIS-G, and EEIS-G, NM, DG, CDG, QFSS-L, LQF, and SMQ.

II. APPLICABILITY

Host Customers taking service under this PT Rider will enter into an Agreement for Backup Electric Service from Customer-Hosted Power Through ("Agreement") and be responsible for paying a monthly fee designed to recover a portion of the cost to acquire, install, maintain, and operate the Facilities specified in Attachment B of the Agreement.

At the execution of such Agreement, the customer will have a one-time election to select the Recovery Period that will be used to calculate the Host Customer's Monthly Charges applicable over the PT Agreement Term as defined in Section VII. At the Company's sole discretion, the PT Agreement Term may be modified to a period less than 20 years. The Host Customer's selected Recovery Period must be less than or equal to the PT Agreement Term.

III. DEFINITIONS

Capacity Value Allocation = $74.10 /kW-year. For purposes of calculating the Monthly Charges, the Capacity Value Allocation will be the value included in the version of this Schedule PT in effect when the Agreement is executed. Such version will be attached for reference as Attachment A to the Agreement.

DG Capacity = the capacity (expressed in kW) of the distributed generator(s) identified as DG Capacity in Exhibit 1 to Attachment B of the Agreement.

Total Installed Cost = the total installed cost of the distributed generator(s) specified in Attachment B of the Agreement. The Midcontinent Independent System Operator, Inc. ("MISO") capacity accreditation rules in effect at the time the PT Agreement is executed will be used to determine the DG Capacity.

Host Customer Allocation of Total Installed Cost is the portion of Total Installed Costs that has been allocated to the Host Customer for the costs that are in excess of the Capacity Value Allocation, represented by the formula:

Host Customer Allocation of Total Installed Costs = Total Installed Costs x Host Customer Allocation Percentage

POWER THROUGH RIDER

Host Customer Allocation Percentage is determined by calculating the difference between the Levelized Real PT Value and the Capacity Value Allocation. This difference is then compared to the Levelized Real PT Value and the entire calculation is represented by the formula:

> Host Customer Allocation Percentage = (Levelized Real PT Value – Capacity Value Allocation) / Levelized Real PT Value

Levelized Real PT Value is the cost stream that when escalating the first year's cost annually at inflation over the useful life results in the same present value of the lifetime revenue requirement of the PT asset divided by the DG Capacity, expressed as a $/kW-year amount and identified as Levelized Real PT Value in Exhibit 1 to Attachment B of the Agreement**.**

IV. MONTHLY CHARGES

The PT Rider monthly charge during the Recovery Period will be equal to:

> Monthly % During Recovery Period x Host Customer Allocation of Total Installed Costs

The PT Rider monthly charge to recover ongoing expenses after the Recovery Period will be equal to:

> Monthly % Post-Recovery Period x Host Customer Allocation of Total Installed Cost

V. RENEWABLE ENERGY CREDITS

Host Customers utilizing a solar and battery distributed generation installation shall own or receive all renewable energy credits ("RECs") associated with such installation.

VI. RECOVERY PERIOD

Host Customers select in the Agreement the number of years (the "Recovery Period") that will define the appropriate monthly rates to be applied to the Host Customer Allocation of Total Installed Cost. The Recovery Period cannot be longer than twenty (20) years. The following table specifies the monthly percentages for application during the selected Recovery Period and any years following the Recovery Period (Post-Recovery Period).

POWER THROUGH RIDER

Selected Recovery Period (Years)	Monthly % During Recovery Period	Monthly % Post-Recovery Period
1	9.218%	0.183%
2	4.881%	0.183%
3	3.438%	0.183%
4	2.719%	0.183%
5	2.289%	0.183%
6	2.003%	0.183%
7	1.800%	0.183%
8	1.649%	0.183%
9	1.532%	0.183%
10	1.439%	0.183%
11	1.364%	0.183%
12	1.302%	0.183%
13	1.250%	0.183%
14	1.206%	0.183%
15	1.169%	0.183%
16	1.136%	0.183%
17	1.108%	0.183%
18	1.083%	0.183%
19	1.061%	0.183%
20	1.042%	0.183%

The Recovery Period selected in the Agreement cannot be changed, and Monthly Charges applicable during the Recovery Period cannot be accelerated or prepaid in order to transition to the Post-Recovery Period earlier than scheduled; provided, however, that a Host Customer may make a lump sum payment of any remaining financial obligations associated with the Recovery Period upon Host Customer's election to terminate the Agreement, as provided below. Under those circumstances (Host Customer termination), Host Customer would no longer receive backup electric service under this Rider PT and would likewise not be obligated to pay ongoing Monthly Charges associated with what would have been any remaining Post-Recovery Period.

VII. AGREEMENT TERM

The term of the Agreement ("PT Agreement Term") will be for an initial period of 20 years and automatically will be extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial PT Agreement Term or any anniversary thereof.

POWER THROUGH RIDER

If the Host Customer ceases to take electric service from the Company or terminates the Agreement during the initial PT Agreement Term, as discussed above, the Host Customer must pay the remaining applicable Monthly Charges (either monthly or in a single payment equivalent to the sum of the Monthly Charges) for what would otherwise be due during the remaining Recovery Period, provided that the remainder of the Recovery Period is four years or less. In the event that the remaining Recovery Period is longer than four years, Host Customer must make a single payment equivalent to the sum of the Monthly Charges that would otherwise be due during the remaining Recovery Period. A single payment would be due no later than 30 days after the date of receipt of an invoice from the Company.

VIII. PAYMENT

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

CHARGING INFRASTRUCTURE RIDER

I. AVAILABILITY

This Charging Infrastructure Rider ("CI Rider") is available to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") for which the point of interconnection with ELL is located within the ELL Service Area where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, CI Rider charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Prior to the Company installing Transportation Electrification ("TE") charging infrastructure and equipment ("charging infrastructure") at the non-residential Customer's premises, the Customer will enter into a Charging Infrastructure Agreement ("Agreement") with the Company and agree to pay to the Company a net monthly charge based on the investment by the Company in such charging infrastructure including any necessary extension or modifications to Company's facilities, subject to adjustment in accordance with the terms of Section III, and the monthly percentages for the selected Recovery Term as provided below. In addition, customer will agree to pay a fixed amount to cover operation and maintenance ("O&M") expenses based on the Customer's desired level of warranty, insurance, remote monitoring, access, and network services. Any subsequent capital additions, replacements, or modifications of charging infrastructure will be treated as described below.

At the execution of the Agreement, the Customer will have a one-time election for the Recovery Term that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be more than ten (10) years. The table below specifies the monthly percentages for application during the selected Recovery Term. Applicable percentages will apply monthly to the installed cost of all charging infrastructure and other modifications to Company's facilities included in the Agreement during the Recovery Term. During the Recovery Term, the agreed-upon monthly fixed amount to cover O&M expenses included in the Agreement will also be applied to the monthly bill.

Subsequent modifications and/or additions (e.g., replacement of a component or addition of a new O&M service) to charging infrastructure covered by an Agreement shall be subject to a new Agreement covering the installed cost of such additional or modified infrastructure. If the Agreement covering the replaced item remains in effect because there was not a total replacement of the charging infrastructure covered by the Agreement, and if the replacement occurs prior to the end of the Recovery Term for the replaced infrastructure, the replacement installed cost shall be reduced by the salvage value of the replaced infrastructure, if any. Fixed O&M expenses will continue to be applied to the monthly bill in accordance with the existing Agreement unless modified by the new Agreement.

CHARGING INFRASTRUCTURE RIDER

Recovery Term (Years)	Monthly % Recovery Term
1	10.499%
2	5.478%
3	3.809%
4	2.978%
5	2.481%
6	2.152%
7	1.919%
8	1.745%
9	1.612%
10	1.506%

III. NET MONTHLY BILL

The Net Monthly Bill associated with the CI Rider will be calculated based on (i) the investment by the Company in such charging infrastructure including necessary extension or modifications to Company's facilities, less any applicable adjustment for (1) utilization of any available government tax or other form of incentives and (2) the estimated annual revenues expected to be received by the Company as defined in Section V below, directly from utilization of charging infrastructure installed pursuant to the Agreement, (ii) the monthly percentages for the selected Recovery Term as provided above and (iii) a fixed amount to cover O&M expenses based on the Customer's desired level of warranty, insurance, remote monitoring, access, and network services. The Company further retains the right to require that the Agreement contain a minimum monthly charge to secure projected Contract Revenues or to require financial security to secure an investment projected to be received by the Company, which minimum monthly charge may be different from the Net Monthly Bill, as defined herein.

Additionally, the Customer shall be billed in accordance with the applicable rate schedules under which electric service is provided, including, but not limited to, any applicable minimum bill provisions.

IV. CONTRACT PERIOD

The initial contract period of any Agreement for charging infrastructure provided hereunder shall be for ten (10) years regardless of the length of the selected Recovery Term and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months, nor less than three (3) months, prior to the expiration of the initial contract period or any anniversary thereof.

If Customer ceases to take electric service from the Company or terminates the Agreement during the initial contract period, the Company may remove the CI Rider related charging infrastructure and the Customer shall pay the remaining applicable Net Monthly Bills, either monthly or in a single payment equivalent to the sum of the Net Monthly Bills for what would otherwise be due during the remaining Recovery Term, provided that the remainder of the Recovery Term is four years or less. In the event that the remaining Recovery Term is

CHARGING INFRASTRUCTURE RIDER

longer than four years at the time that the Customer ceases to take electric service from the Company or terminates the Agreement during the initial contract period, the Company may remove the CI Rider related charging infrastructure and the Customer shall make a single payment equivalent to the sum of the Net Monthly bills that would otherwise be due during the remaining Recovery Term, which single payment shall be due no later than thirty (30) days after the date of receipt of an invoice from the Company.

V. OTHER PROVISIONS

The cost of construction and installation that is the basis for the Net Monthly Bill shall be adjusted (reduced) by the amount of projected, incremental revenues for the first five (5) years after electric service to the charging infrastructure is expected to commence, as determined by the Company in its sole discretion.

Customers installing charging infrastructure through the CI Rider will not be required to reimburse the Company for the cost of construction and installation of facilities necessary to extend or modify electric service to serve the charging infrastructure, including for the installation of underground infrastructure, as determined by the Company in its sole discretion, for new charging infrastructure load or incremental load for additional charging infrastructure, when estimated annual revenues for the first five years after electric service to the charging infrastructure is expected to commence is equal to or exceeds the Company's projected investment to construct and install the charging infrastructure and any related infrastructure necessary to serve the charging infrastructure new load. Estimated annual revenues shall include projected annual non-fuel firm rate schedule revenues, plus base rate cost recovery mechanisms, but shall not include existing and future non-base rate cost recovery mechanisms applicable to the firm rate schedules under which the Customer receives electric service. Estimated annual revenues shall be limited to those paid to the Company in the first five years following the de of installation of the charging infrastructure and commencement of taking electric service,

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions, and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in charging infrastructure and/or charging equipment.

The Company shall determine in its sole discretion the applicability of estimated annual revenues to the charging infrastructure. Under no circumstances will the cost of construction and installation be less than zero. Projected incremental revenues shall not be used to offset any amount of the fixed monthly O&M charges.

VI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

DEMAND ADJUSTMENT RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any qualifying non-residential Customer served under the Small General Service Rate Schedule (GS-L), General Service Rate Schedule (GS-G), or Large General Service Rate Schedule (LGS-L) solely for the purpose of supplying a new, separately metered transportation electrification charging installation that becomes operational after the effective date of this rider. The Customer's charging installation must be for commercial or general use consistent with the nature of the Customer's premises.

III. BILLING

All provisions of the customer's applicable Rate Schedule shall apply except the Demand and/or minimum bill will be determined as described herein.

a. For customers taking service under GS-G or LGS-L, in the event the Demand for a given billing period results in less than a 15 percent load factor based on that billing period's registered energy consumption, the Demand will be adjusted to result in a 15 percent load factor subject to the other minimum Demand provisions of the customer's applicable Rate Schedule.

   The monthly Demand shall not be less than the minimum billing demand as defined in the customer's applicable GS-G Rate Schedule or LGS-L Rate Schedule.

b. For customers taking service under GS-L, in the event that for a given billing period, the customer has less than a 15 percent load factor based on that billing period's Demand and registered energy consumption, the minimum bill shall be the applicable Customer Charge per Month for single-phase service or three-phase service.

Rider DA cannot be combined with any other rider that modifies the kWh or kW billing components, nor the EDR, demand response or interruptible riders, except for Schedule G-L.

DEMAND ADJUSTMENT RIDER

IV. TERM OF SERVICE

Customer shall be billed under the terms of the applicable GS-L Rate Schedule, GS-G Rate Schedule, or LGS-L Rate Schedule subject to the provisions of this rider and that Customer's term of service under this rider shall be for a period of not more than five (5) years.