

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 1.1 Plant in Service
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	PLD3742G: 374.2 LAND RIGHTS - GAS	1180AM: Other Utility Plant - Gas		30,859
2	PLD375G: 375 STRUCTURES & IMPROVEMENTS - GAS	1180AM: Other Utility Plant - Gas		526,081
3	PLD3761G: 376.1 MAINS - CAST IRON - GAS	1180AM: Other Utility Plant - Gas		53,885,070
4	PLD3762G: 376.2 MAINS - WELDED STEEL - GAS	1180AM: Other Utility Plant - Gas		8,176,652
5	PLD3763G: 376.3 MAINS - PLASTIC - GAS	1180AM: Other Utility Plant - Gas		33,734,025
6	PLD378G: 378 MEASURING & REGULATING STATION EQUIP - GAS	1180AM: Other Utility Plant - Gas		14,280,400
7	PLD380G: 380 DISTRIBUTION SERVICES - GAS	1180AM: Other Utility Plant - Gas	DV	81,717,077
8	PLD381G: 381 METERS - GAS	1180AM: Other Utility Plant - Gas		10,328,864
9	PLD383G: 383 HOUSE REGULATORS - GAS	1180AM: Other Utility Plant - Gas		2,117,662
10	PLD385G: 385 MEASURING & REGULATING STATION EQUIP - GAS	1180AM: Other Utility Plant - Gas		57,834
11	PLD386G: 386 OTHER PROPERTY ON CUST PREMISE - GAS	1180AM: Other Utility Plant - Gas		4,419
12		Sub-Total DISTRIBUTION PLANT IN SERVICE		204,858,941
13	PLG390: 390 STRUCTURES & IMPROVEMENTS	1180AM: Other Utility Plant - Gas		4,365,720
14	PLG391: 391 OFFICE FURNITURE & EQUIPMENT	1180AM: Other Utility Plant - Gas		607,889
15	PLG392: 392 TRANSPORTATION EQUIPMENT	1180AM: Other Utility Plant - Gas		57,565
16	PLG393: 393 STORES EQUIPMENT	1180AM: Other Utility Plant - Gas		208
17	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1180AM: Other Utility Plant - Gas		1,786,100
18	PLG395: 395 LABORATORY EQUIPMENT	1180AM: Other Utility Plant - Gas		174,589
19	PLG396: 396 POWER OPERATED EQUIPMENT	1180AM: Other Utility Plant - Gas		605,312
20	PLG397: 397 COMMUNICATION EQUIPMENT	1180AM: Other Utility Plant - Gas		531,462
21	PLG398: 398 MISCELLANEOUS EQUIPMENT	1180AM: Other Utility Plant - Gas		25,789
22		Sub-Total GENERAL PLANT IN SERVICE		8,154,635
23	PLI303CA: 303 CUSTOMER ACCOUNTING	1180AM: Other Utility Plant - Gas		352,224
24	PLI303CS: 303 CUSTOMER SERVICE	1180AM: Other Utility Plant - Gas		5,282,418
25	PLI303CIS: 303 CUSTOMER CIS	1180AM: Other Utility Plant - Gas		147,320
26	PLI303CCS: 303 CUSTOMER CCS	10600G: Gas Completed Projects Unclass		76,874
27	PLI303CCS: 303 CUSTOMER CCS	1180AM: Other Utility Plant - Gas		4,584,992
28	PLI303D: 303 DISTRIBUTION	10600G: Gas Completed Projects Unclass		875,409
29	PLI303D: 303 DISTRIBUTION	1180AM: Other Utility Plant - Gas		4,562,668
30	PLI303AGM: 303 A&G / MISC	10600G: Gas Completed Projects Unclass		1,366
31	PLI303AGM: 303 A&G / MISC	1180AM: Other Utility Plant - Gas		6,723,674
32	PLI303L: 303 A&G / MISC - LABOR RELATED	1180AM: Other Utility Plant - Gas		416,006
33	PLI303TD: 303 TRANSMISSION & DISTRIBUTION	1180AM: Other Utility Plant - Gas		51,658
34	PLI303T: 303 TRANSMISSION	1180AM: Other Utility Plant - Gas		45,108
35		Sub-Total INTANGIBLE PLANT IN SERVICE		23,119,716
36		Total		236,133,293

Notes:

⁽¹⁾ Reference RB 1.2

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 1.2 Plant in Service
Gas
For the Test Year Ended September 30, 2020

Line No.	Account and Description	Intangible Group Code	Balance at 9/30/2019	Balance at 9/30/2020	Amount ⁽¹⁾
1	374G: Land and Land Rights		30,859	30,859	30,859
2	375G: Structures and Improvements		526,081	526,081	526,081
3	376G: Mains		92,698,167	98,893,325	95,795,746
4	378G: Measuring & Regulating Equip		14,003,324	14,557,477	14,280,400
5	380G: Services		78,979,862	84,454,292	81,717,077
6	381G: Meters		9,875,995	10,781,732	10,328,864
7	383G: House Regulators		2,117,642	2,117,683	2,117,662
8	385G: Measure/Regulate Industrial		57,834	57,834	57,834
9	386G: Other Property-Cust Premises		4,419	4,419	4,419
10	Sub-Total DISTRIBUTION PLANT IN SERVICE		198,294,182	211,423,701	204,858,941
11	390: Structures and Improvements		4,382,907	4,348,533	4,365,720
12	391: Office Furniture and Equipment		591,109	624,669	607,889
13	392: Transportation Equipment		57,565	57,565	57,565
14	393: Stores Equipment		208	208	208
15	394: Tools, Shop & Garage Equipment		1,680,535	1,891,665	1,786,100
16	395: Laboratory Equipment		174,589	174,589	174,589
17	396: Power Operated Equipment		605,312	605,312	605,312
18	397: Communication Equipment		530,006	532,917	531,462
19	398: Miscellaneous Equipment		25,789	25,789	25,789
20	Sub-Total GENERAL PLANT IN SERVICE		8,048,021	8,261,249	8,154,635
21	303: Miscellaneous Intangible Plant	08 - Transmission	45,108	45,108	45,108
22	303: Miscellaneous Intangible Plant	09 - Distribution	4,256,112	6,620,041	5,438,077
23	303: Miscellaneous Intangible Plant	10 - Transmission/Distribution	31,891	71,425	51,658
24	303: Miscellaneous Intangible Plant	11 - Customer Accounting	352,224	352,224	352,224
25	303: Miscellaneous Intangible Plant	12 - Customer CCS	4,581,315	4,742,417	4,661,866
26	303: Miscellaneous Intangible Plant	13 - Customer CIS	147,320	147,320	147,320
27	303: Miscellaneous Intangible Plant	14 - Customer Service	4,960,638	5,604,198	5,282,418
28	303: Miscellaneous Intangible Plant	15 - Administrative & General/Misc	6,485,124	6,964,956	6,725,040
29	303: Miscellaneous Intangible Plant	16 - Administrative & General/Misc	416,006	416,006	416,006
30	Sub-Total INTANGIBLE PLANT IN SERVICE		21,275,737	24,963,695	23,119,716
31	Total		227,617,940	244,648,645	236,133,293

Notes:

⁽¹⁾ Beginning/Ending Average

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 2.1 Accumulated Depreciation and Amortization
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	ADD3742G: 374.2 LAND RIGHTS - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(6,870)
2	ADD3742G: 374.2 LAND RIGHTS - GAS	119220: Rwp Removal Cost		1
3	ADD3742G: 374.2 LAND RIGHTS - GAS	119230: Rwp Salvage Scrap		(2)
4	ADD375G: 375 STRUCTURES & IMPROVEMENTS - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(547,887)
5	ADD375G: 375 STRUCTURES & IMPROVEMENTS - GAS	119220: Rwp Removal Cost		45
6	ADD375G: 375 STRUCTURES & IMPROVEMENTS - GAS	119230: Rwp Salvage Scrap		(135)
7	ADD3761G: 376.1 MAINS - CAST IRON - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(49,636,521)
8	ADD3761G: 376.1 MAINS - CAST IRON - GAS	119220: Rwp Removal Cost		4,088
9	ADD3761G: 376.1 MAINS - CAST IRON - GAS	119230: Rwp Salvage Scrap		(12,078)
10	ADD3762G: 376.2 MAINS - WELDED STEEL - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(741,111)
11	ADD3762G: 376.2 MAINS - WELDED STEEL - GAS	119220: Rwp Removal Cost		2,037
12	ADD3762G: 376.2 MAINS - WELDED STEEL - GAS	119230: Rwp Salvage Scrap		(222)
13	ADD3763G: 376.3 MAINS - PLASTIC - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(1,997,785)
14	ADD3763G: 376.3 MAINS - PLASTIC - GAS	119220: Rwp Removal Cost		255
15	ADD3763G: 376.3 MAINS - PLASTIC - GAS	119230: Rwp Salvage Scrap		(1,447,849)
16	ADD378G: 378 MEASURING & REGULATING STATION EQUIP - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(7,557,526)
17	ADD378G: 378 MEASURING & REGULATING STATION EQUIP - GAS	119220: Rwp Removal Cost		1,734
18	ADD378G: 378 MEASURING & REGULATING STATION EQUIP - GAS	119230: Rwp Salvage Scrap		(1,865)
19	ADD380G: 380 DISTRIBUTION SERVICES - GAS	1190AM: Accum Prov Depr Othr Pint Serv	DV	(33,037,805)
20	ADD380G: 380 DISTRIBUTION SERVICES - GAS	119220: Rwp Removal Cost	DV	3,981
21	ADD380G: 380 DISTRIBUTION SERVICES - GAS	119230: Rwp Salvage Scrap	DV	(8,189)
22	ADD381G: 381 METERS - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(4,952,377)
23	ADD381G: 381 METERS - GAS	119220: Rwp Removal Cost		3,300
24	ADD381G: 381 METERS - GAS	119230: Rwp Salvage Scrap		(1,225)
25	ADD383G: 383 HOUSE REGULATORS - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(1,934,454)
26	ADD383G: 383 HOUSE REGULATORS - GAS	119220: Rwp Removal Cost		161
27	ADD383G: 383 HOUSE REGULATORS - GAS	119230: Rwp Salvage Scrap		(478)
28	ADD385G: 385 MEASURING & REGULATING STATION EQUIP - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(80,510)
29	ADD385G: 385 MEASURING & REGULATING STATION EQUIP - GAS	119220: Rwp Removal Cost		7
30	ADD385G: 385 MEASURING & REGULATING STATION EQUIP - GAS	119230: Rwp Salvage Scrap		(20)
31	ADD386G: 386 OTHER PROPERTY ON CUST PREMISE - GAS	1190AM: Accum Prov Depr Othr Pint Serv		(4,340)
32	ADD386G: 386 OTHER PROPERTY ON CUST PREMISE - GAS	119220: Rwp Removal Cost		0
33	ADD386G: 386 OTHER PROPERTY ON CUST PREMISE - GAS	119230: Rwp Salvage Scrap		(1)
34		Sub-Total DISTRIBUTION ACCUMULATED DEPRECIATION		(101,953,638)
35	ADG390: 390 STRUCTURES & IMPROVEMENTS	1190AM: Accum Prov Depr Othr Pint Serv		928,205
36	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		1,886,234
37	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	119220: Rwp Removal Cost		3
38	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	119230: Rwp Salvage Scrap		(0)
39	ADG392: 392 TRANSPORTATION EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		(16,755)
40	ADG393: 393 STORES EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		(68)
41	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1190AM: Accum Prov Depr Othr Pint Serv		56,134
42	ADG395: 395 LABORATORY EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		(66,857)
43	ADG396: 396 POWER OPERATED EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		(605,312)
44	ADG397: 397 COMMUNICATION EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		426,434
45	ADG397: 397 COMMUNICATION EQUIPMENT	119230: Rwp Salvage Scrap		(0)
46	ADG398: 398 MISCELLANEOUS EQUIPMENT	1190AM: Accum Prov Depr Othr Pint Serv		3,615
47		Sub-Total GENERAL PLANT ACCUMULATED DEPRECIATION		2,611,633
48	ADI303CA: 303 CUSTOMER ACCOUNTING	1191AM: Accum Prov Amort Gas Util Pln		(310,244)
49	ADI303CS: 303 CUSTOMER SERVICE	1191AM: Accum Prov Amort Gas Util Pln		(2,419,886)
50	ADI303CIS: 303 CUSTOMER CIS	1191AM: Accum Prov Amort Gas Util Pln		(147,320)
51	ADI303CCS: 303 CUSTOMER CCS	1191AM: Accum Prov Amort Gas Util Pln		(3,915,710)
52	ADI303D: 303 DISTRIBUTION	1191AM: Accum Prov Amort Gas Util Pln		(2,395,107)
53	ADI303AGM: 303 A&G / MISC	1191AM: Accum Prov Amort Gas Util Pln		(3,304,239)
54	ADI303L: 303 A&G / MISC LABOR RELATED	1191AM: Accum Prov Amort Gas Util Pln		(323,494)
55	ADI303TD: 303 TRANSMISSION & DISTRIBUTION	1191AM: Accum Prov Amort Gas Util Pln		(11,856)
56	ADI303T: 303 TRANSMISSION	1191AM: Accum Prov Amort Gas Util Pln		(45,108)
57		Sub-Total INTANGIBLE PLANT ACCUMULATED DEPRECIATION		(12,872,964)
58		Total		(112,214,970)

Notes:

⁽¹⁾ Reference RB 2.2

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 2.2 Accumulated Depreciation and Amortization
Gas
For the Test Year Ended September 30, 2020

Line No.	Account and Description	Intangible Group Code	Balance at 9/30/2019	Balance at 9/30/2020	Amount ⁽¹⁾
1	374G: Land and Land Rights		(6,660)	(7,083)	(6,871)
2	375G: Structures and Improvements		(547,959)	(547,992)	(547,976)
3	376G: Mains		(52,223,403)	(55,434,967)	(53,829,185)
4	378G: Measuring & Regulating Equip		(7,189,898)	(7,925,418)	(7,557,658)
5	380G: Services		(32,092,501)	(33,991,525)	(33,042,013)
6	381G: Meters		(4,841,127)	(5,059,476)	(4,950,302)
7	383G: House Regulators		(1,895,649)	(1,973,892)	(1,934,770)
8	385G: Measure/Regulate Industrial		(80,520)	(80,525)	(80,523)
9	386G: Other Property-Cust Premises		(4,263)	(4,419)	(4,341)
10	Sub-Total DISTRIBUTION ACCUMULATED DEPRECIATION		(98,881,980)	(105,025,297)	(101,953,638)
11	390: Structures and Improvements		949,385	907,024	928,205
12	391: Office Furniture and Equipment		1,901,722	1,870,751	1,886,236
13	392: Transportation Equipment		(16,257)	(17,252)	(16,755)
14	393: Stores Equipment		(67)	(69)	(68)
15	394: Tools, Shop & Garage Equipment		89,683	22,585	56,134
16	395: Laboratory Equipment		(64,194)	(69,519)	(66,857)
17	396: Power Operated Equipment		(605,312)	(605,312)	(605,312)
18	397: Communication Equipment		434,144	418,724	426,434
19	398: Miscellaneous Equipment		4,042	3,188	3,615
20	Sub-Total GENERAL PLANT ACCUMULATED DEPRECIATION		2,693,146	2,530,120	2,611,633
21	303: Miscellaneous Intangible Plant	08 - Transmission	(45,108)	(45,108)	(45,108)
22	303: Miscellaneous Intangible Plant	09 - Distribution	(2,289,379)	(2,500,835)	(2,395,107)
23	303: Miscellaneous Intangible Plant	10 - Transmission/Distribution	(10,787)	(12,925)	(11,856)
24	303: Miscellaneous Intangible Plant	11 - Customer Accounting	(308,680)	(311,809)	(310,244)
25	303: Miscellaneous Intangible Plant	12 - Customer CCS	(3,885,051)	(3,946,370)	(3,915,710)
26	303: Miscellaneous Intangible Plant	13 - Customer CIS	(147,320)	(147,320)	(147,320)
27	303: Miscellaneous Intangible Plant	14 - Customer Service	(2,289,719)	(2,550,054)	(2,419,886)
28	303: Miscellaneous Intangible Plant	15 - Administrative & General/Misc	(3,151,252)	(3,457,225)	(3,304,239)
29	303: Miscellaneous Intangible Plant	16 - Administrative & General/Misc	(318,333)	(328,655)	(323,494)
30	Sub-Total INTANGIBLE PLANT ACCUMULATED DEPRECIATION		(12,445,629)	(13,300,300)	(12,872,964)
31	Total		(108,634,462)	(115,795,477)	(112,214,970)

Notes:

⁽¹⁾ Beginning/Ending Average

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 3.1 Material and Supplies
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	MS154PTD-154 Product / Transmission / Distribution	154-Plant Matls and Operating Sup	-
2	MS163PTD-163 Product / Transmission / Distribution	163-Stores Expenses Undistributed	-
3			
		Total	<u>-</u>

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 4.1 Prepayments
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	PP165TP: 165 PLANT	165000: Prepayments	(1,362,461)
2	PP165TP: 165 PLANT	165100: Prepaid Insurance	(499,887)
3	PP165TP: 165 PLANT	165201: Pp Tax-Hwy Use Tax	194
4	PP165TP: 165 PLANT	165C01: PPD Long Term Cloud Prepaids	68,665
5	PP165TP: 165 PLANT	165CST: PPD Current Cloud Prepaids	34,565
6	PP165L: 165 LABOR	165400: Prepaid Ins Directors&Officers	(14,080)
7	PP165L: 165 LABOR	165U39: Prepaid Life Insurance Kidco	(3,293)
8	PP165RSRT: 165 REVENUE TAXES	165004: Pp Taxes-Regulatory Commis.	45,637
9	PP165RSRT: 165 REVENUE TAXES	165730: Pp Tax-Lic-Occup	340
10		Total	<u>(1,730,321)</u>

Notes:

⁽¹⁾ Reference RB 4.2

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 4.2 Prepayments

Gas

For the Test Year Ended September 30, 2020

Line No.	Account and Description	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Amount ⁽¹⁾
1	165000: Prepayments	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)	(1,362,461)
2	165004: Pp Taxes-Regulatory Commis.	25,741	17,161	8,580	(0)	94,600	86,000	77,400	68,800	60,200	51,600	43,000	34,400	25,800	45,637
3	165100: Prepaid Insurance	(512,560)	(515,493)	(482,169)	(485,198)	(488,228)	(491,257)	(494,287)	(497,316)	(500,345)	(503,375)	(506,404)	(509,434)	(512,463)	(499,887)
4	165201: Pp Tax-Hwy Use Tax	159	159	159	159	159	159	159	178	179	179	179	350	350	194
5	165400: Prepaid Ins Directors&Officers	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)	(14,080)
6	165730: Pp Tax-Lic-Occup	207	138	69	-	(69)	786	707	628	549	470	391	312	233	340
7	165C01: PPD Long Term Cloud Prepaids	73,960	73,084	71,105	79,976	77,192	74,408	71,625	68,841	66,058	63,274	60,490	57,707	54,923	68,665
8	165CST: PPD Current Cloud Prepaids	35,682	35,242	34,802	34,361	34,361	34,361	34,361	34,361	34,361	34,361	34,361	34,361	34,361	34,565
9	165U39: Prepaid Life Insurance Kidco	(3,629)	(3,629)	(3,629)	(2,173)	(2,173)	(2,173)	(3,629)	(3,629)	(3,629)	(3,629)	(3,629)	(3,629)	(3,629)	(3,293)
10	Total	(1,756,982)	(1,769,880)	(1,747,625)	(1,749,418)	(1,660,700)	(1,674,258)	(1,690,205)	(1,704,678)	(1,719,169)	(1,733,661)	(1,748,153)	(1,762,474)	(1,776,966)	(1,730,321)

⁽¹⁾ 13 Month Average Balance

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 5.1 Customer Advances
Gas
For the Test Year Ended September 30,2020

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	CAC252: 252 CUSTOMER ADVANCES	252000: Cust. Advances For Constr.	(28,178)
2		Total	(28,178)

Notes:

⁽¹⁾ Reference RB 5.2

Entergy Louisiana, LLC
 Rate Stabilization Plan
 RB 5.2 Customer Advances
 Gas
 For the Test Year Ended September 30,2020

Line No.	Account and Description	Balance at 9/30/2019	Balance at 9/30/2020	Amount ⁽¹⁾
1	252000: Cust. Advances For Constr.	(56,356)	-	(28,178)
2	Total	(56,356)	-	(28,178)

Notes:

⁽¹⁾ Beginning/Ending Average

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 6.1 Customer Deposits
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	CD235: 235 CUSTOMER DEPOSITS	235-Customer Deposits	-
2		Total	-

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 7.1 Accumulated Deferred Income Taxes
Gas
For the Test Year Ended September 30,2020

Line No.	Account and Description	Balance at 9/30/2019	Balance at 9/30/2020	Amount ⁽¹⁾
1	190151: Taxable Unbilled Revenue-Fed	(84,642)	187,139	51,249
2	190152: Taxable Unbilled Revenue-St	(27,688)	61,217	16,765
3	190161: Property Ins Reserve-Fed	(65,225)	(65,225)	(65,225)
4	190162: Property Ins Reserve-State	(21,337)	(21,337)	(21,337)
5	190163: Capitalized Repairs - Fed	742	461	601
6	190164: Capitalized Repairs - State	243	151	197
7	190171: Inj & Damages Reserve-Fed	(24,574)	(42,538)	(33,556)
8	190172: Inj & Damages Reserve-State	(8,039)	(13,915)	(10,977)
9	190181: Contrib In Aid Of Constr-Fed	508,779	488,573	498,676
10	190182: Contrib In Aid Of Constr-St	166,434	159,824	163,129
11	190211: Unfunded Pension Exp-Fed	(2,086,925)	(2,221,801)	(2,154,363)
12	190212: Unfunded Pension Exp-State	(682,679)	(726,800)	(704,740)
13	190215: Supplemental Pension Plan-Fed	(10,689)	(11,203)	(10,946)
14	190216: Supplemental Pension Plan-St	(3,497)	(3,665)	(3,581)
15	190221: Fas 106 Other Retire Ben-Fed	1,191,200	1,191,200	1,191,200
16	190222: Fas 106 Other Retire Ben-State	389,668	389,668	389,668
17	190251: Removal Cost - Fed	(202,117)	(135,618)	(168,867)
18	190252: Removal Cost - State	(66,117)	(44,364)	(55,240)
19	190331: Accrued Medical Claims-Fed	60,038	60,403	60,220
20	190332: Accrued Medical Claims-State	19,640	19,759	19,699
21	190351: Uncollect Accts Reserve-Fed	2,563	2,563	2,563
22	190352: Uncollect Accts Reserve-St	839	839	839
23	190363: Basis Step Up - Fed	1,361,207	1,248,903	1,305,055
24	190364: Basis Step Up - State	625,252	573,314	599,283
25	190421: Environmental Reserve-Fed	(1,286)	(1,340)	(1,313)
26	190422: Environmental Reserve-State	(421)	(438)	(430)
27	190451: Incentive-Fed	175,506	221,731	198,619
28	190452: Incentive-State	57,412	72,533	64,972
29	190561: Def Compensation - Fed	20,201	19,431	19,816
30	190562: Def Compensation - State	6,608	6,356	6,482
31	190603: Rate Refund-Federal	-	113,423	56,712
32	190604: Rate Refund-State	-	37,103	18,552
33	190701: Fas 109 Adjustment - Fed	1,412,200	(1,494,487)	(41,143)
34	190702: Fas 109 Adjustment - State	488,671	463,313	475,992
35	190793: NOL Protected Excess Fed	-	2,111,584	1,055,792
36	Sub-Total 190	3,201,966	2,646,757	2,924,362
37	282111: Liberalized Depreciation-Fed	(17,698,452)	(17,504,096)	(17,601,274)
38	282112: Liberalized Deprec - State	(1,942,327)	(2,051,790)	(1,997,059)
39	282116: Liberalized Deprec-State-Whlse	(5)	(0)	(3)
40	282171: Interest Cap - Afdc - Fed	(180,372)	(175,056)	(177,714)
41	282172: Interest Cap - Afdc - State	(59,003)	(57,264)	(58,133)
42	282223: Repairs & Maint Exp - Federal	(14,078)	(12,296)	(13,187)
43	282224: Repairs & Maint Exp - State	(4,606)	(4,023)	(4,315)
44	282245: Warranty Expense - Federal	(17,428)	(10,909)	(14,169)

Amounts may not add or tie to other schedules due to rounding.

RB 7.1

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 7.1 Accumulated Deferred Income Taxes
Gas
For the Test Year Ended September 30,2020

Line No.	Account and Description	Balance at 9/30/2019	Balance at 9/30/2020	Amount ⁽¹⁾
45	282246: Warranty Expense - State	(5,701)	(3,569)	(4,635)
46	282351: Tax Int (Avoided Cost)-Fed	72,976	52,671	62,823
47	282352: Tax Int (Avoided Cost) - St	23,873	17,231	20,552
48	282461: Computer Software Cap - Fed	(223,553)	(342,807)	(283,180)
49	282462: Computer Software Cap - State	(73,130)	(112,141)	(92,635)
50	282533: Casualty Loss Deduction-Fed	(438,054)	(421,162)	(429,608)
51	282534: Casualty Loss Deduction-St	(143,297)	(137,771)	(140,534)
52	282701: Fas 109 Adjustment - Fed	7,133,436	6,783,321	6,958,379
53	282702: Fas 109 Adjustment - State	(1,513,719)	(1,455,212)	(1,484,465)
54	282901: 263A Method Change-DSC - Fed	(2,373,070)	(2,673,876)	(2,523,473)
55	282902: 263A Method Change - DSC-State	(776,285)	(874,685)	(825,485)
56	282903: Units of Production Ded - Fed	-	(11,214)	(5,607)
57	282904: Units of Production Ded - St	-	(3,668)	(1,834)
58	282907: Unit of Property Ded-Trans-Fed	2	2	2
59	282908: Unit of Property Ded-Trans-St	(0)	(0)	(0)
60	Sub-Total 282	(18,232,793)	(18,998,317)	(18,615,555)
61	283111: Deferred Fuel/Gas - Fed	(391,204)	(223,594)	(307,399)
62	283112: Deferred Fuel/Gas - State	(127,971)	(73,142)	(100,557)
63	283151: Regulatory Asset - Federal	(1,036)	0	(518)
64	283152: Regulatory Asset - State	(339)	0	(169)
65	283301: Regulatory Asset-HCM-Fed	(12,953)	(12,953)	(12,953)
66	283302: Regulatory Asset-HCM-State	(4,237)	(4,237)	(4,237)
67	283349: Reg Asset-Storm Costs-Fed	(0)	(0)	(0)
68	283350: Reg Asset-Storm Costs-State	(0)	(0)	(0)
69	283361: Prepaid Expenses Federal	101,122	101,086	101,104
70	283362: Prepaid Expenses State	33,079	33,067	33,073
71	283701: Fas 109 Adjustment - Fed	1	1	1
72	283702: Fas 109 Adjustment - State	(0)	(0)	(0)
73	Sub-Total 283	(403,538)	(179,772)	(291,655)
74	Total	(15,434,365)	(16,531,331)	(15,982,848)

Notes:

⁽¹⁾ Beginning/Ending Average

Entergy Louisiana, LLC
 Rate Stabilization Plan
 RB 8.1 Accumulated Provision for Injuries & Damages
 Gas
 For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	IDR228: 228 INJURIES & DAMAGES RESERVES	228210: Reserve For Inj & Dam - Legal	176,590
2		Total	<u>176,590</u>

Notes:

⁽¹⁾ Reference RB 8.2

Entergy Louisiana, LLC
 Rate Stabilization Plan
 RB 8.2 Accumulated Provision for Injuries & Damages
 Gas
 For the Test Year Ended September 30, 2020

Line No.	Account and Description	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Amount ⁽¹⁾
1	228210 Reserve For Inj & Dam - Legal	125,059	137,469	137,434	169,946	175,028	186,253	186,304	186,304	186,304	186,304	186,304	216,478	216,478	176,590
2	Total	125,059	137,469	137,434	169,946	175,028	186,253	186,304	186,304	186,304	186,304	186,304	216,478	216,478	176,590

Notes:
⁽¹⁾ 13 Month Average Balance

Entergy Louisiana, LLC
 Rate Stabilization Plan
 RB 9.1 Property Insurance Reserves
 Gas
 For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance	-
2		Total	-

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 10.1 Uncollectible Reserves
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	RU144-144 RESERVE FOR UNCOLLECTIBLE	144001-MAR Reserve-Uncollectible Acct	-
2		Total	-

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 11.1 Environmental Reserves
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	ER228: 228 ACC MISC-OPERATING PROV	228400: Acc Misc-Operating Prov	-
2		Total	<u>-</u>

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 12.1 Unfunded Pension
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	PEN242: 242 UNFUNDED PENSION	242309: Non-Qualified Pension SFAS 158	-
2	PEN253012: 253012 UNFUNDED PENSION	253012: PensionLiab-Funded Status	-
3	PEN253013: 253013 UNFUNDED PENSION	253013: Supplemental Pension Plan	-
4		Total	-

Entergy Louisiana, LLC
Rate Stabilization Plan
RB 13.1 Regulatory Assets
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	1822GM: 182 REGULATORY ASSET – RETIRED GAS METERS	1822GM: Retired Plant - Gas Meters	1,112,234
2			<u>1,112,234</u>

Notes:

⁽¹⁾ Reference RB 13.2

Entergy Louisiana, LLC
 Rate Stabilization Plan
 RB 13.2 Regulatory Assets
 Gas
 For the Test Year Ended September 30, 2020

Line No.	Account and Description	Balance at 9/30/2019	Balance at 9/30/2020	Amount ⁽¹⁾
1	1822GM: Retired Plant - Gas Meters	1,134,109	1,090,358	1,112,234
2	Total	1,134,109	1,090,358	1,112,234

Notes:

⁽¹⁾ Beginning/Ending Average

Entergy Louisiana, LLC
Rate Stabilization Plan
RV 1.1 Rate Schedule Revenues
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	480 - 481 GAS SALES-RETAIL	480000: Residential Gas Sales	36,469,786
2	480 - 481 GAS SALES-RETAIL	481110: Commercial Gas Sales - General	13,643,130
3	480 - 481 GAS SALES-RETAIL	481120: Commercial Gas Sales - G&M	2,828,538
4	480 - 481 GAS SALES-RETAIL	481200: Industrial Gas Sales	1,494,027
5	480 - 481 GAS SALES-RETAIL	481300: Gov't & Municipal Gas Sales	34,063
6		Total	54,469,544

Entergy Louisiana, LLC
Rate Stabilization Plan
RV 2.1 Other Operating Revenues
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	RO487: 487 FORFEITED DISCOUNTS	487000: Forfeited Discounts-Gas	462,694
2	RO488: 488 MISCELLANEOUS SERVICE REVENUES	488000: Miscellaneous Serv Gas Revenue	457,485
3	RO495UR: 495 UNBILLED REVENUE	495300: Unbilled Gas Revenue	222,038
Total			<u>1,142,217</u>

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 1.1 Operation and Maintenance Expenses
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	OMP804: 804 GAS PURCHASES	804000: Natural Gas City Gate Purchase	20,031,146
2		Sub-Total Gas Supply Expenses	20,031,146
3	OMD870: 870 OPERATION SUPERVISION & ENG	870000: Operation Supervision & Eng	1,486,562
4	OMD871: 871 DISTRIBUTION LOAD DISPATCHING	871000: Distribution Load Dispatching	634,373
5	OMD874: 874 MAINS & SERVICES EXPENSE	874000: Mains & Services Expense	1,054,101
6	OMD877: 877 MEAS & REG STAT EXP - CITY GATE CHK	877000: Meas & Reg Sta Exp-City Gate Chk	135,688
7	OMD878: 878 METER & HOUSE REGULATOR EXP	878000: Meter & House Regulator Expens	533,903
8	OMD879: 879 CUSTOMER INSTALLATIONS EXP	879000: Customer Installations Expense	342,878
9	OMD880: 880 OTHER EXPENSES	880000: Other Expenses	308,516
10	OMD8801: 880180 DEFERRED GAS COSTS	880180: Def Gas Cost	690,447
11	OMD881: 881 RENTS	881000: Rents - Oper of the Distr Sys	5,871
12	OMD885: 885 MAINTENANCE SUPERVISION & ENG	885000: Maint Supervision & Engineerin	562,890
13	OMD886: 886 MAINTENANCE OF STRUCT & IMPROVEMENTS	886000: Maint. Of Structures & Improv	17,883
14	OMD887: 887 MAINTENANCE OF MAINS	887000: Maint. Of Mains	1,180,816
15	OMD890: 890 MAINTENANCE OF MEAS & REG STAT EQUIP IND	890000: Mnt Of Meas& Reg Sta.Equip-Ind	2,183
16	OMD891: 891 MAINTENANCE OF MEAS & REG STAT EQUIP - CITY GA	891000: Mnt Of Meas&Reg Sta.Eqp-City Ga	274,211
17	OMD892: 892 MAINTENANCE OF SERVICES	892000: Maint. Of Services	40,926
18	OMD893: 893 MAINTENANCE OF METERS & HOUSE REGULATORS	893000: Mnt Of Metrs & House Regulatrs	13,935
19	OMD894: 894 MAINTENANCE OF OTHER EQUIPMENT	894000: Maint. Of Other Equipment	8,672
20		Sub-Total Gas Distribution Expenses	7,293,855
21	OMCA901: 901 SUPERVISION	901000: Supervision	128,400
22	OMCA902: 902 METER READING EXPENSE	902000: Meter Reading Expenses	33,926
23	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903001: Customer Records	1,096,062
24	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903002: Collection Expense	565,874
25	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	904000: Uncollectible Accounts	135
26	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	904001: Uncollect Acct Elect-Write Off	16,469
27	OMCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp	4,966
28		Sub-Total Customer Accounts Expenses	1,845,831
29	OMCS907: 907 SUPERVISION	907000: Supervision	55,294
30	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	1,569
31	OMCS909: 909 INFORM & INSTR ADVTSG EXP	909000: Information & Instruct Adv Ex	60,635
32	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser &Information Ex	19,158
33		Sub-Total Customer Service and Info Exp	136,656
34	OMS911: 911 SUPERVISION	911000: Supervision	43
35	OMS912: 912 DEMONSTRATION & SELLING EXP	912000: Demon. & Selling Exp.	100,307
36	OMS913: 913 ADVERTISING EXP	913000: Advertising Expense	4,482
37	OMS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses	23,595
38		Sub-Total Sales Expenses	128,428
39	OMAG920: 920 SALARIES	920000: Adm & General Salaries	1,547,523
40	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	106,139
41	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed	684,351
42	OMAG924: 924 PROPERTY INSURANCE	924000: Property Insurance Expense	(92,075)
43	OMAG925: 925 INJURIES & DAMAGES	925000: Injuries & Damages Expense	93,379
44	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	1,778,695
45	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	887,469
46	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES	928000: Regulatory Commission Expense	5,642
47	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	174,019
48	OMAG9301CS: 930.1 GENERAL ADVTSG EXP	930100: General Advertising Expenses	395
49	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	224,031
50	OMAG9302: 930.2 MISC GENERAL EXPENSES	930210: Director's Fees And Expenses	170
51	OMAG931: 931 RENTS	931000: Rents-Cust Accts,Serv,Sales,GA	38,857
52	OMAG932: 932 MNTNCE OF GAS GEN PLT	932000: Maint Of Gas General Plant	3,009
53	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant	68,370
54		Sub-Total Administrative and General Exp	5,519,976
55		Total	34,955,892

Amounts may not add or tie to other schedules due to rounding.

EX 1.1

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 2.1 Depreciation, Amortization & Accretion Expense
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	FN	Amount
1	DXD3742G: 374.2 LAND RIGHTS - GAS	4030AM: Depreciation Expense		423
2	DXD3761G: 376.1 MAINS - CAST IRON - GAS	4030AM: Depreciation Expense		1,921,781
3	DXD3762G: 376.2 MAINS - WELDED STEEL - GAS	4030AM: Depreciation Expense		1,474,878
4	DXD378G: 378 MEASURING & REGULATING STATION EQUIP - GAS	4030AM: Depreciation Expense		739,317
5	DXD380G: 380 DISTRIBUTION SERVICES - GAS	4030AM: Depreciation Expense	DV	2,572,224
6	DXD381G: 381 METERS - GAS	4030AM: Depreciation Expense		361,182
7	DXD383G: 383 HOUSE REGULATORS - GAS	4030AM: Depreciation Expense		78,142
8	DXD386G: 386 OTHER PROPERTY ON CUST PREMISE - GAS	4030AM: Depreciation Expense		157
9		Sub-Total DISTRIBUTION DEPRECIATION EXPENSE		7,148,104
10	DXG390: 390 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		79,574
11	DXG391: 391 OFFICE FURNITURE & EQUIPMENT	4030AM: Depreciation Expense		30,982
12	DXG392: 392 TRANSPORTATION EQUIPMENT	4030AM: Depreciation Expense		996
13	DXG393: 393 STORES EQUIPMENT	4030AM: Depreciation Expense		2
14	DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP	4030AM: Depreciation Expense		67,097
15	DXG395: 395 LABORATORY EQUIPMENT	4030AM: Depreciation Expense		5,325
16	DXG397: 397 COMMUNICATION EQUIPMENT	4030AM: Depreciation Expense		15,419
17	DXG398: 398 MISCELLANEOUS EQUIPMENT	4030AM: Depreciation Expense		854
18	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co		329,918
19		Sub-Total GENERAL PLANT DEPRECIATION EXPENSE		530,168
20	AXI303CA: 303 CUSTOMER ACCOUNTING	4040AM: Amort Limited Term Electrc Plt		3,129
21	AXI303CCS: 303 CUSTOMER CCS	4040AM: Amort Limited Term Electrc Plt		59,935
22	AXI303CS: 303 CUSTOMER SERVICE	4040AM: Amort Limited Term Electrc Plt		260,335
23	AXI303D: 303 DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		172,093
24	AXI303TPXI: 303 A&G / MISC	4040AM: Amort Limited Term Electrc Plt		346,720
25	AXI303L: 303 A&G / MISC - LABOR RELATED	4040AM: Amort Limited Term Electrc Plt		10,322
26	AXI303TD: 303 TRANSMISSION & DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		2,138
27		Sub-Total INTANGIBLE PLANT DEPRECIATION EXPENSE		854,672
29	APL407: 407 AMORTIZATION OF PROPERTY LOSS	407000: Amortization Of Property Loss		43,751
30		Sub-Total AMORTIZATION OF PROPERTY LOSS		43,751
31		Total		8,576,695

Entergy Louisiana, LLC
 Rate Stabilization Plan
 EX 3.1 Regulatory Debits and Credits
 Gas
 For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	1,244,859
2	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits	(318,058)
3		Total	<u>926,801</u>

Entergy Louisiana, LLC
 Rate Stabilization Plan
 EX 4.1 Gains/Losses from Disposition of Allowances
 Gas
 For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES	411800: Gain From Disposn Of Allowance	-
2		Total	-

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 5.1 Interest on Customer Deposits
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	ICDTO-235 CUSTOMER DEPOSITS	235-CUSTOMER DEPOSITS	-
2		Total	-

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 6.1 Taxes Other Than Income Taxes
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	408.105 TAXES OTH THAN INC - UTILITY OP	408105: Taxes Other Than Inc-Util Op	170
2	408.110 EMPLOYMENT TAXES	408110: Employment Taxes	458,034
3	408.122 EXCISE TAX	408122: Excise Tax - State	(7,560)
4	408.142 AD VALOREM - PROPERTY TAX	408142: Ad Valorem	3,427,885
5	408.152 FRANCHISE TAX-STATE	408152: Franchise Tax - State	(5,495)
6	408.154 FRANCHISE TAX-LOCAL	408154: Franchise Tax - Local	1,254,036
7	408.155 FRANCHISE TAX-STATE-MS	408155: Franchise Tax - Ms	(1,099)
8	408.156 FRANCHISE TAX-STATE-AR	408156: Franchise Tax - Arkansas	1
9	408.158 FRANCHISE TAX-LOUISIANA	408158: Franchise Tax - Louisiana	(121)
10	408.165 CITY OCCUPATION TAX	408165: City Occupation Tax	933
11	408.167 GAS SAFETY & ODORIZATION FEE	408167: Gas Safety & Odorization Fee	103,141
12	408.174 INSPECTION & SUPERVISION FEE	408174: Inspection & Supervision Fee	46,826
13		Total	<u>5,276,752</u>

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 7.1 Current Income Tax
Gas
For the Test Year Ended September 30, 2020

Line #	Tax Item	Amount
1	NET INCOME BEFORE INCOME TAXES	5,874,622
2	Sub-Total: Net Income Before Taxes	5,874,622
3	263A METHOD CHANGE DSC	(1,897,946)
4	AFUDC BOOK ONLY GROSS	(190,799)
5	AFUDC EQUITY FT PTAX	49,748
6	AVOIDED COST (TAX INTEREST)	(103,194)
7	BASIS STEP UP - FEDERAL	(586,720)
8	BUSINESS MEALS	6,780
9	CAPITALIZED REPAIRS	6,174
10	CASUALTY LOSS	84,226
11	CHANGE IN RESERVE - INJURY & DAMAGES	(91,418)
12	CIAC	(132,566)
13	COMPUTER SOFTWARE	30,593
14	DEFERRED COMPENSATION	(3,919)
15	DEFERRED FUEL	880,306
16	ENVIRONMENTAL RESERVE	(274)
17	ESI TAXES	147,898
18	INCENTIVE	235,236
19	INTEREST CAP - AFUDC	219,900
20	INTEREST EXPENSE	(2,953,789)
21	LIBERALIZED DEPRECIATION	(1,688,110)
22	MISC ADJUSTMENTS	905,608
23	OFFICER LIFE INSURANCE	(3,133)
24	PENSION & HOSPITALIZATION RESERVE	1,858
25	PENSION - PRP/SRP	(2,616)
26	PREPAID EXPENSE	(182)
27	RATE REFUND	577,215
28	REGULATORY CAPITALIZED COSTS	134
29	REMOVAL COSTS	196,438
30	REPAIRS & MAINTENANCE EXPENSE	8,937
31	START UP COST ST RETAIL	103
32	UNBILLED REVENUE	182,917
33	UNFUNDED PENSION	(686,384)
34	UNITS OF PROPERTY DEDUCTION	(57,070)
35	UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	(1)
36	WARRANTY EXPENSE	33,174
37	Sub-Total: Adjustments to Net Income	(4,830,876)
38	Taxable Income Before State Taxes ⁽¹⁾	1,043,745
39	APPORTIONED TAX DEDUCTIBLE	(208,113)
40	BASIS STEP UP - FEDERAL	586,720
41	BASIS STEP UP - STATE	(761,524)
42	LIBERALIZED DEPRECIATION - FEDERAL	597,752

Amounts may not add or tie to other schedules due to rounding.

EX 7.1

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 7.1 Current Income Tax
Gas
For the Test Year Ended September 30, 2020

Line #	Tax Item	Amount
43	LIBERALIZED DEPRECIATION - STATE	(1,400,371)
44	LIBERALIZED DEPRECIATION - STATE WHOLESALE	800,917
45	Sub-Total: State Adjustments to Net Income	<u>(384,620)</u>
46	State Taxable Income ⁽²⁾	659,126
47	STATE INCOME TAX ⁽³⁾	42,369
48	Sub-Total: State Income Tax	<u>42,369</u>
49	ESI CURRENT STATE TAXES	7,903
50	PRIOR YEAR ADJUSTMENT	125,277
51	TAX RATE ADJUSTMENT	10,361
52	Sub-Total: Adjustments to State Income Tax	<u>143,542</u>
53	Total State Current Income Taxes ⁽⁴⁾	<u>185,910</u>
54	Taxable Income Before State Taxes	1,043,745
55	Adjustments: State Income Tax	(42,369)
56	Total Federal Taxable Income	<u>1,001,377</u>
57	FEDERAL INCOME TAX @ 21% ⁽⁵⁾	210,289
58	Sub-Total: Federal Income Tax	<u>210,289</u>
59	ESI CURRENT FEDERAL TAXES	31,236
60	PRIOR YEAR ADJUSTMENT	382,515
61	TAX RATE ADJUSTMENT	(2,176)
62	Sub-Total: Adjustments to Federal Income Tax	<u>411,575</u>
63	Total Federal Current Income Taxes ⁽⁶⁾	<u>621,864</u>
64	Total Federal and State Current Income Taxes ⁽⁷⁾	<u>807,774</u>

Notes:

⁽¹⁾ Line 2 + Line 37

⁽²⁾ Line 38 + Line 45

⁽³⁾ Line 46 * Effective State Rate of 6.43%

⁽⁴⁾ Line 48 + Line 52

⁽⁵⁾ Line 56 * Federal Statutory Rate of 21%

⁽⁶⁾ Line 58 + Line 62

⁽⁷⁾ Line 53 + Line 63

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 8.1 Federal Deferred Income Tax
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Description	Account 410101 Amount	Account 411110 Amount	Amount
1	263A METHOD CHANGE - DSC - FEDERAL	403,501	(102,696)	300,806
2	ACCRUED MEDICAL CLAIMS - FEDERAL	25	(390)	(365)
3	CAPITALIZED REPAIRS - FEDERAL	2,796	(2,514)	282
4	CASUALTY LOSS (STORM DAMAGE) - FEDERAL	3,502	(20,393)	(16,891)
5	COMPUTER SOFTWARE CAPITALIZED - FEDERAL	134,284	(15,030)	119,254
6	CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	117,273	(97,068)	20,206
7	DEFERRED COMPENSATION - FEDERAL	1,127	(357)	770
8	DEFERRED FUEL - FEDERAL	420,186	(587,796)	(167,610)
9	ENVIRONMENTAL RESERVE - FEDERAL	58	(4)	54
10	ESI - FEDERAL	905,601	(1,044,634)	(139,032)
11	INCENTIVE COMPENSATION - FEDERAL	3,175	(49,399)	(46,224)
12	INJURIES AND DAMAGE RESERVE - FEDERAL	19,206	(1,242)	17,964
13	INTEREST CAPITALIZED - AFDC - FEDERAL	77,964	(83,280)	(5,317)
14	LIBERALIZED DEPRECIATION - FEDERAL	372,224	(566,580)	(194,356)
15	PREPAID EXPENSES - FEDERAL	25,963	(25,927)	36
16	RATE REFUND - FEDERAL	50,794	(164,217)	(113,423)
17	REMOVAL COSTS - FEDERAL	15,078	(81,576)	(66,499)
18	REPAIRS & MAINTENANCE - FEDERAL	122	(1,905)	(1,782)
19	TAX INTEREST - AVOIDED COST - FEDERAL	29,761	(9,456)	20,305
20	UNBILLED REVENUE - FEDERAL	440,756	(712,537)	(271,781)
21	UNFUNDED PENSION - FEDERAL	144,524	(9,649)	134,875
22	REGULATORY ASSET-FEDERAL	71	(1,107)	(1,036)
23	SUPPLEMENTAL PENSION PLAN-FEDERAL	549	(35)	514
24	WARRANTY EXPENSE - FEDERAL	448	(6,967)	(6,519)
25	UNITS OF PROPERTY DEDUCTION - FED	12,169	(955)	11,214
26	UNITS OF PROPERTY - TRANSMISSION - FEDERAL	1	(0)	0
27	BASIS STEP UP - FEDERAL	125,316	(13,012)	112,304
28	RETAIL EXCESS ADIT - FEDERAL	77,489	-	77,489
29	NOL PROTECTED EXCESS FED	51,661	(2,163,245)	(2,111,584)
30	Total Federal Deferred Income Taxes	3,435,624	(5,761,970)	(2,326,346)

Amounts may not add or tie to other schedules due to rounding.

EX 8.1

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 8.2 State Deferred Income Tax
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Description	Account 410120 Amount	Account 411120 Amount	Amount
1	263A METHOD CHANGE - DSC-STATE	157,597	(59,197)	98,400
2	ACCRUED MEDICAL CLAIMS-STATE	29	(149)	(119)
3	CAPITALIZED REPAIRS - STATE	512	(420)	92
4	CASUALTY LOSS DEDUCTION-STATE	2,354	(7,880)	(5,526)
5	COMPUTER SOFTWARE CAPITALIZED - STATE	51,479	(12,469)	39,011
6	CONTRIBUTION IN AID OF CONSTRUCTION - STATE	49,204	(42,594)	6,610
7	DEF COMPENSATION - STATE	444	(192)	252
8	DEFERRED FUEL/GAS-STATE	188,435	(243,264)	(54,829)
9	ENVIRONMENTAL RESERVE - STATE	22	(4)	18
10	ESI STATE DEFERRED TAXES	381,138	(428,103)	(46,965)
11	INCENTIVE-STATE	3,698	(18,819)	(15,121)
12	INJURIES AND DAMAGE RESERVE - STATE	7,317	(1,440)	5,876
13	INTEREST CAP - AFDC - STATE	33,659	(35,398)	(1,739)
14	LIBERALIZED DEPRECIATION - STATE	221,726	(112,264)	109,463
15	LIBERALIZED DEPREC-STATE-WHLSE	47	(52)	(5)
16	PREPAID EXPENSES - STATE	11,118	(11,106)	12
17	RATE REFUND-STATE	27,491	(64,594)	(37,103)
18	REGULATORY ASSET-STATE	83	(422)	(339)
19	REMOVAL COST - STATE	9,821	(31,574)	(21,753)
20	REPAIRS & MAINT EXP - STATE	143	(726)	(583)
21	SUPPLEMENTAL PENSION PLAN-STATE	209	(41)	168
22	TAX INT (AVOIDED COST) - STATE	11,719	(5,077)	6,642
23	TAXABLE UNBILLED REVENUE-STATE	202,513	(291,419)	(88,906)
24	UNFUNDED PENSION EXP-STATE	55,075	(10,954)	44,121
25	WARRANTY EXPENSE - STATE	521	(2,654)	(2,132)
26	UNITS OF PROPERTY DEDUCTION - STATE	4,645	(976)	3,668
27	UNITS OF PROPERTY - TRANSMISSION - STATE	0	(0)	0
28	BASIS STEP UP - STATE	61,963	(10,025)	51,938
29	Total State Deferred Income Taxes	1,482,963	(1,391,812)	91,150

Amounts may not add or tie to other schedules due to rounding.

EX 8.2

Entergy Louisiana, LLC
Rate Stabilization Plan
EX 9.1 Investment Tax Credit
Gas
For the Test Year Ended September 30, 2020

Line No.	Line Item	Account and Description	Amount
1	ITC411: 411 ITC AMORTIZATION	411430: Itc Amortization	(1,039)
2		Total	<u>(1,039)</u>

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ01 Rate Annualization
Gas

For the Test Year Ended September 30, 2020

Annualize jurisdictional revenues to reflect the rate adjustments in effect at the end of the evaluation period and to adjust the effect any riders or other rate mechanisms have on rate base, revenue or expense during the evaluation period.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	RSRRG: 480 - 481 GAS SALES-RETAIL	480000: Residential Gas Sales	(36,469,786)
2	RSRRG: 480 - 481 GAS SALES-RETAIL	481110: Commercial Gas Sales - General	(13,643,130)
3	RSRRG: 480 - 481 GAS SALES-RETAIL	481120: Commercial Gas Sales - G&M	(2,828,538)
4	RSRRG: 480 - 481 GAS SALES-RETAIL	481200: Industrial Gas Sales	(1,494,027)
5	RSRRG: 480 - 481 GAS SALES-RETAIL	481300: Gov't & Municipal Gas Sales	(34,063)
6	RSRRGA: 480 - 481 GAS SALES-RETAIL	REVCAP: Revenue - Adj for Gas	33,207,670
7	Total Rate Schedule Revenue Adjustment		(21,261,874)
8	RO488: 488 MISCELLANEOUS SERVICE REVENUES	488000: Miscellaneous Serv Gas Revenue	183,890
9	RO495UR: 495 UNBILLED REVENUE	495300: Unbilled Gas Revenue	(222,038)
10	Total Other Operating Revenue Adjustment		(38,148)
11	OMP804: 804 GAS PURCHASES	804000: Natural Gas City Gate Purchase	(20,031,146)
12	OMD8801: 880180 DEFERRED GAS COSTS	880180: Def Gas Cost	(690,447)
13	Total Expense Adjustment		(20,721,593)

Notes:

⁽¹⁾ Reference AJ01.2

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ01 Rate Annualization
Gas

For the Test Year Ended September 30, 2020

Annualize jurisdictional revenues to reflect the rate adjustments in effect at the end of the evaluation period and to adjust the effect any riders or other rate mechanisms have on rate base, revenue or expense during the evaluation period.

Line No.	Description	Amount
1	Remove Total Per Book Rate Schedule Revenues:	
2	480000 Residential Sales ⁽¹⁾	(36,469,786)
3	481110 Commercial Sales ⁽¹⁾	(13,643,130)
4	481120 Commercial Sales ⁽¹⁾	(2,828,538)
5	481200 Industrial Sales ⁽¹⁾	(1,494,027)
6	481300 Gov't & Municipal Gas Sales ⁽¹⁾	(34,063)
7	Total Per Book Rate Schedule Revenues	<u>(54,469,544)</u>
8		
9	Adjusted Per Book Rate Schedule Revenues:	
10	REVCAP Small General Service ⁽²⁾	27,330,107
11	REVCAP General Service ⁽³⁾	2,682,823
12	REVCAP Large General Service ⁽⁴⁾	2,134,626
13	REVCAP AMS ⁽⁵⁾	900,717
14	Total Adjusted Per Book Rate Schedule Revenues	<u>33,048,273</u>
15		
16	REVCAP Non-Jurisdictional Revenue ⁽⁶⁾	159,361
17	REVCAP Non-Jurisdictional AMS ⁽⁷⁾	36
18	Total Rate Schedule Revenue Adjustment	<u>(21,261,874)</u>
19		
20	Reclass to Miscellaneous Service Revenues	
21	488000 Miscellaneous Service Gas Revenue ⁽⁸⁾	<u>183,890</u>
22		
23	Removal of Unbilled Revenue	
24	495300 Unbilled Gas Revenue ⁽⁹⁾	<u>(222,038)</u>
25		
26	Total Other Operating Revenue Adjustment	<u>(38,148)</u>
27		
28	Total Revenue Adjustment	<u>(21,300,022)</u>
29		

Amounts may not add or tie to other schedules due to rounding.

AJ01.2

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ01 Rate Annualization
Gas
For the Test Year Ended September 30, 2020

Annualize jurisdictional revenues to reflect the rate adjustments in effect at the end of the evaluation period and to adjust the effect any riders or other rate mechanisms have on rate base, revenue or expense during the evaluation period.

Line No.	Description	Amount
30	Remove recoverable gas expense through the Purchase	
31	Gas Adjustment Filing	
32	804000 Natural Gas City Gate Purchase ⁽¹⁰⁾	(20,031,146)
33	880180 Def Gas Cost ⁽¹⁰⁾	(690,447)
34	Total Adjustment to Recoverable Gas Expense	<u>(20,721,593)</u>
35		
36	Total Expense Adjustments	<u>(20,721,593)</u>

⁽¹⁾ Reference RV 1.1

⁽²⁾ Reference RD 1 Line 1, Column (e)

⁽³⁾ Reference RD 1 Line 2, Column (e)

⁽⁴⁾ Reference RD 1 Line 3, Column (e)

⁽⁵⁾ Reference RD 1 Line 4, Column (f)

⁽⁶⁾ Reference RD 15 Line 1

⁽⁷⁾ Reference RD 15, Line 2 + RD 16, Line 2 + RD 17, Line 8

⁽⁸⁾ Reference RD 16, Line 11 + RD 17, Line 7

⁽⁹⁾ Reference RV 2.1

⁽¹⁰⁾ Reference EX 1.1

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas
For the Test Year Ended September 30, 2020

Eliminate all evaluation period interest expense and replace it with an imputed interest expense equal to the evaluation period rate base multiplied by the weighted embedded cost of debt for the evaluation period.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	CTAICA: INTEREST CAP - AFUDC	EXNUSM: Current Tax Schedule M	(219,900)
2	CTAINT: INTEREST EXPENSE	EXNUSM: Current Tax Schedule M	1,056,996
3		Total	837,097

Notes:

⁽¹⁾ Reference AJ02.2

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas

For the Test Year Ended September 30, 2020

Eliminate all evaluation period interest expense and replace it with an imputed interest expense equal to the evaluation period rate base multiplied by the weighted embedded cost of debt for the evaluation period.

Line No.	Adjustments to Taxable Income	Sep - 2020
1	RBTOA: Total Adjusted Rate Base ⁽¹⁾	88,612,351
2		
3	DEBTRATE: Total Debt Rate ⁽²⁾	2.14%
4		
5	INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA)	<u>(1,896,793)</u>
6		
7	CTAINT: Interest Expense ⁽³⁾	(2,953,789)
8		
9	Adjustment to Interest Expense	<u>1,056,996</u>
10		
11	Adjustment to Interest Capitalized - AFUDC (CTAICA) ⁽³⁾	(219,900)
12		
13	Total Adjustment to Taxable Income	<u>837,097</u>

Notes:

⁽¹⁾ Reference COS 3

⁽²⁾ Reference AJ02.3

⁽³⁾ Reference EX7.1

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas
For the Test Year Ended September 30, 2020

Entergy Louisiana, LLC Cost of Capital as of September 30, 2020

Description	Capital Amount	Capital Ratio	Cost Rate	Weighted Cost Rate	
				Before Tax	Return on Rate Base
Long Term Bond Debt [1]	7,142,693,866	50.65%	4.22%	2.14%	2.14%
Allocate Excess Common Equity	-	0.00%	0.00%	0.00%	0.00%
Adjusted Long Term Bond Debt	7,142,693,866	50.65%	4.22%	2.14%	2.14%
Short Term Debt [2]	6,371,207	0.05%	2.08%	0.00%	0.00%
Allocate Excess Common Equity	-	0.00%	0.00%	0.00%	0.00%
Adjusted Short Term Bond Debt	6,371,207	0.05%	2.08%	0.00%	0.00%
Preferred Equity [3]	-	0.00%	0.00%	0.00%	0.00%
Allocate Excess Common Equity	-	0.00%	0.00%	0.00%	0.00%
Adjusted Preferred Equity	-	0.00%	0.00%	0.00%	0.00%
Common Equity [4]	6,953,978,226	49.31%	9.80%	6.53%	4.83%
Allocate Excess Common Equity	-	0.00% [5]	9.80%	0.00%	0.00%
Adjusted Common Equity	6,953,978,226	49.31%	9.80%	6.53%	4.83%
TOTAL CAPITALIZATION	14,103,043,298	100.00%		8.67%	6.97%

Notes:

[1] Reference AJ02.4

[2] Reference AJ02.7

[3] Reference AJ02.5

[4] Reference AJ02.6

[5] We note that the ELL Common Equity ratio did not exceed the weighted average common equity ratio of all five Entergy Operating Companies plus 2 percent, as such there will be no reduction in the Common Equity Capital Ratio or allocation of reduction on a pro rata basis to Long Term Debt, Short Term Debt, or Preferred Equity.

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas

For the Test Year Ended September 30, 2020

Entergy Louisiana, LLC Long Term Debt as of September 30, 2020

DESCRIPTION	ISSUE DATE	MATURITY DATE	PRINCIPAL OUTSTANDING	UNAMORTIZED PREM. DISC. EXP. AND LOSS	NET PROCEEDS	COST RATE	ANNUAL INTEREST	MONTHS REMAINING	AMORTIZATION OF PREM. DISC. EXP. AND LOSS	NET ANNUAL COST	EFFECTIVE COST RATE
5.50% SERIES	FMB Oct-09	1-Apr-32	300,000,000	(1,153,133)	298,846,867	5.50%	16,558,284	18	168,482	168,482	N/A
5.40% SERIES	FMB Nov-09	1-Oct-24	400,000,000	(1,282,831)	398,717,169	5.40%	21,814,163	48	314,163	21,814,163	5.50%
4.40% SERIES	FMB Sep-10	15-Jan-26	250,000,000	(820,544)	249,179,456	4.40%	11,050,000	64	155,145	11,155,145	4.48%
3.95% SERIES	FMB Oct-10	1-Oct-20	0	0	0	3.95%	0	-	0	0	#DIV/0!
3.85% SERIES	FMB Mar-11	1-May-21	200,000,000	(1,113,133)	198,886,867	4.80%	9,600,000	7	113,133	9,713,133	4.86%
5.25% SERIES	FMB Jul-12	1-Jul-52	200,000,000	(5,291,313)	194,708,687	5.25%	10,500,000	381	166,656	10,666,656	5.48%
3.35% SERIES	FMB Dec-12	1-Dec-22	200,000,000	(405,369)	199,594,631	3.30%	6,600,000	26	187,053	6,787,053	3.40%
4.70% SERIES	FMB May-13	1-Jun-63	100,000,000	(2,858,809)	97,041,001	4.70%	4,700,000	512	60,350	4,760,350	4.91%
4.05% SERIES	FMB Aug-13	1-Sep-23	325,000,000	(1,016,843)	323,983,157	4.05%	13,162,500	35	348,632	13,511,132	4.17%
5.00% SERIES	FMB Jul-14	1-Apr-25	170,000,000	(484,364)	169,505,606	3.78%	4,158,000	54	109,865	4,267,865	3.90%
3.78% SERIES	FMB Jun-14	15-Jul-44	170,000,000	(1,443,826)	168,556,174	5.00%	8,500,000	286	60,694	8,560,694	5.08%
4.65% SERIES	FMB Jul-14	1-Apr-25	100,000,000	(723,971)	99,276,029	3.78%	7,182,000	54	160,883	7,342,883	3.86%
3.25% SERIES	FMB Mar-16	15-Jan-45	450,000,000	(8,706,312)	441,293,688	4.95%	22,275,000	262	369,620	22,644,620	5.15%
3.05% SERIES	FMB Mar-16	1-Apr-28	425,000,000	(2,334,612)	422,665,088	3.25%	13,812,500	90	311,322	14,123,822	3.34%
4.88% SERIES	CTB Aug-16	1-Jun-31	325,000,000	(3,347,015)	321,652,985	3.05%	9,912,500	128	313,763	10,226,263	3.18%
2.40% SERIES	CTB Oct-16	1-Sep-66	270,000,000	(8,167,279)	261,832,721	4.88%	13,162,500	551	177,872	13,340,372	5.09%
4.00% SERIES	FMB Mar-18	15-Mar-33	750,000,000	(6,660,553)	743,339,447	4.00%	30,000,000	150	469,567	30,469,567	2.54%
3.12% SERIES	FMB May-17	1-Sep-27	450,000,000	(2,660,843)	447,339,157	3.12%	14,040,000	83	384,700	14,424,700	3.22%
4.20% SERIES	FMB Aug-18	1-Sep-48	0	0	0	4.20%	0	335	0	0	0.00%
4.20% SERIES	FMB Mar-19	1-Apr-50	525,000,000	(8,760,572)	516,239,428	4.20%	22,050,000	354	296,909	22,346,909	4.33%
3.76% SERIES	FMB Sep-18	14-Sep-23	0	(980,127)	(980,127)	3.76%	0	35	247,960	247,960	N/A
2.96% SERIES	FMB Mar-20	15-Mar-51	350,000,000	(4,654,296)	345,345,704	2.90%	10,150,000	366	152,823	10,302,823	2.96%
4.20% SERIES	FMB Mar-20	1-Sep-48	600,000,000	(6,219,409)	593,780,591	4.20%	37,800,000	335	222,785	38,022,785	4.25%
Amortization of Loss on Required Debt											
Various	1-Oct-15	1-Apr-32		(1,937,653)	(1,937,653)			138	168,482	168,482	N/A
8.50% SERIES	Various	1-Apr-33		(2,716,418)	(2,716,418)			14	238,482	238,482	N/A
7.50% SERIES	Various	1-Oct-15		(83,113)	(83,113)			21	47,493	47,493	N/A
7.00% SERIES	Various	1-Jun-21		(28,957)	(28,957)			8	28,957	28,957	N/A
6.20% SERIES	Various	1-Oct-15		(30,934)	(30,934)			18	20,922	20,922	N/A
5.85% SERIES	Various	1-Dec-22		(36,954)	(36,954)			26	18,440	18,440	N/A
6.66% SERIES	Various	1-Oct-15		(68,516)	(68,516)			31	26,523	26,523	N/A
6.00% SERIES	Various	1-Dec-23		(57,528)	(57,528)			38	18,167	18,167	N/A
12.00% SERIES	Various	1-Jul-24		(107,538)	(107,538)			45	28,676	28,676	N/A
8.00% SERIES	Various	1-Nov-25		(111,938)	(111,938)			61	22,021	22,021	N/A
8.50% SERIES	Various	1-Apr-26		(846,598)	(846,598)			71	483,753	483,753	N/A
QUIPS	Various	1-Oct-15		(945,310)	(945,310)			169	67,522	67,522	N/A
8.75% SERIES	Various	1-Oct-15		(351,261)	(351,261)			138	30,544	30,544	N/A
4.90% SERIES	Various	1-Jun-30		(406,641)	(406,641)			116	42,066	42,066	N/A
8.25% SERIES	Various	1-Oct-15		(303,166)	(303,166)			117	31,094	31,094	N/A
10.13% SERIES	Various	1-Apr-20		-	-			-	-	-	N/A
6.40% SERIES	Various	1-Oct-15		(401,580)	(401,580)			266	16,881	16,881	N/A
Various	Various	15-Jul-44		(665,052)	(665,052)			173	53,134	53,134	N/A
6.30% SERIES	Various	1-Apr-33		(1,074,117)	(1,074,117)			26	23,032	23,032	N/A
6.30% SERIES	Various	15-Jul-33		(296,543)	(296,543)			50	5,444	5,444	N/A
Various	Various	1-Dec-24		(780,576)	(780,576)			50	170,471	170,471	N/A
Various	Various	1-Sep-66		(3,431,290)	(3,431,290)			551	95,043	95,043	N/A
3.50% SERIES	Various	1-Jun-30		(655,723)	(655,723)			116	67,833	67,833	N/A
3.38% SERIES	Various	18-Apr-16		(470,268)	(470,268)			95	59,402	59,402	N/A
4.88% SERIES	Various	1-Sep-66		(3,734,031)	(3,734,031)			551	81,322	81,322	N/A
Annual Rating Agency Fee				(1,158,688)	(1,158,688)				202,538	202,538	N/A
Suspense/FAS 101				(1,158,688)	(1,158,688)				633	633	N/A
Remove Storm Securitization (Legacy L.G-Isaac)		1-Apr-25	(65,474,805)	204,276	(65,180,529)			54	(65,180,529)	(65,180,529)	N/A
Remove Storm Securitization (Legacy EL-Isaac)		1-Apr-25	(187,006,742)	712,566	(186,294,176)			54	(186,294,176)	(186,294,176)	N/A
Line of Credit											
3.38% SERIES	PCRB 18-Mar-16	1-Sep-28	83,660,000	(1,129,218)	82,530,782	3.38%	2,624,200	95	142,638	2,766,838	3.59%
3.50% SERIES	PCRB 18-Mar-16	1-Jun-30	115,000,000	(1,620,445)	113,379,555	3.50%	4,025,000	116	167,632	4,192,632	3.70%
TOTAL LONG-TERM BOND DEBT			7,236,198,453	(91,594,868)	7,144,603,585		303,424,200	N/A	7,565,970	301,446,387	4.22%

Amounts may not add or tie to other schedules due to rounding.

AJ02.4

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas

For the Test Year Ended September 30, 2020

Entergy Louisiana, LLC Preferred Stock as of September 30, 2020

<u>DESCRIPTION</u>	<u>PRINCIPAL OUTSTANDING</u>	<u>CAPITAL STOCK EXPENSE</u>	<u>PREMIUM/ (DISCOUNT)</u>	<u>NET PROCEEDS</u>	<u>COST RATE</u>	<u>ANNUAL COST</u>	<u>EFFECTIVE COST RATE</u>
6.95% \$100 PAR	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>6.9500%</u>	<u>0</u>	<u>0.00%</u>
Total Preferred Stock	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>0</u>	
Amortize Call Premiums over 10 years	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	
Preferred Stock - Adjusted	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0.00%</u>

Amounts may not add or tie to other schedules due to rounding.

AJ02.5

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas

For the Test Year Ended September 30, 2020

Entergy Louisiana, LLC Common Equity as of September 30, 2020

DESCRIPTION	ACTUAL
Common Stock	-
Paid in Capital	2,938,204,555
Capital Stock Expense - Preferred Stock	-
Retained Earnings	4,015,773,671
Total Common Equity	6,953,978,226

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ02 Interest Synchronization
Gas
For the Test Year Ended September 30, 2020

Entergy Louisiana, LLC Short Term Debt as of September 30, 2020

	Borrowing	Blended Rate
Money Pool Short-Term Debt:		Month End
9/30/2019	-	N/A
10/31/2019	-	N/A
11/30/2019	-	N/A
12/31/2019	82,825,688	2.080%
1/31/2020	-	N/A
2/28/2020	-	N/A
3/31/2020	-	N/A
4/30/2020	-	N/A
5/31/2020	-	N/A
6/30/2020	-	N/A
7/31/2020	-	N/A
8/31/2020	-	N/A
9/30/2020	-	N/A
13 Month Average of Borrowings	<u>6,371,207</u>	<u>2.080%</u>
Bank Line of Credit Borrowings Short-Term Debt:		
9/30/2019	-	N/A
10/31/2019	-	N/A
11/30/2019	-	N/A
12/31/2019	-	N/A
1/31/2020	-	N/A
2/28/2020	-	N/A
3/31/2020	-	N/A
4/30/2020	-	N/A
5/31/2020	-	N/A
6/30/2020	-	N/A
7/31/2020	-	N/A
8/31/2020	-	N/A
9/30/2020	-	N/A
13 Month Average	<u>-</u>	<u>N/A</u>
Total 13 Month Average	<u><u>6,371,207</u></u>	<u><u>2.080%</u></u>

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ03 Income Tax Adjustment - Current Income Tax
Gas
For the Test Year Ended September 30, 2020

Eliminate prior period adjustments and items not allowed for ratemaking purposes, and normalize income taxes.

Line No.	Tax Item	Amount		
		Base	Adjustment	Total Adjusted
1	NET INCOME BEFORE INCOME TAXES	5,874,622	-	5,874,622
2	Sub-Total: Net Income Before Taxes	5,874,622	-	5,874,622
3	263A METHOD CHANGE DSC	(1,897,946)	-	(1,897,946)
4	AFUDC BOOK ONLY GROSS	(190,799)	-	(190,799)
5	AFUDC EQUITY FT PTAX	49,748	63,539	113,287
6	AVOIDED COST (TAX INTEREST)	(103,194)	-	(103,194)
7	BASIS STEP UP - FEDERAL	(586,720)	586,720	-
8	BUSINESS MEALS	6,780	-	6,780
9	CAPITALIZED REPAIRS	6,174	-	6,174
10	CASUALTY LOSS	84,226	-	84,226
11	CHANGE IN RESERVE - INJURY & DAMAGES	(91,418)	-	(91,418)
12	CIAC	(132,566)	-	(132,566)
13	COMPUTER SOFTWARE	30,593	-	30,593
14	DEFERRED COMPENSATION	(3,919)	3,919	-
15	DEFERRED FUEL	880,306	(880,306)	-
16	ENVIRONMENTAL RESERVE	(274)	274	-
17	ESI TAXES	147,898	-	147,898
18	INCENTIVE	235,236	(235,236)	-
19	INTEREST CAP - AFUDC	219,900	-	219,900
20	INTEREST EXPENSE	(2,953,789)	-	(2,953,789)
21	LIBERALIZED DEPRECIATION	(1,688,110)	-	(1,688,110)
22	MISC ADJUSTMENTS	905,608	(905,608)	-
23	OFFICER LIFE INSURANCE	(3,133)	3,133	-
24	PENSION & HOSPITALIZATION RESERVE	1,858	(1,858)	-
25	PENSION - PRP/SRP	(2,616)	-	(2,616)
26	PREPAID EXPENSE	(182)	-	(182)
27	RATE REFUND	577,215	(577,215)	-
28	REGULATORY CAPITALIZED COSTS	134	(134)	-
29	REMOVAL COSTS	196,438	-	196,438
30	REPAIRS & MAINTENANCE EXPENSE	8,937	-	8,937
31	START UP COST ST RETAIL	103	-	103
32	UNBILLED REVENUE	182,917	(182,917)	-
33	UNFUNDED PENSION	(686,384)	-	(686,384)
34	UNITS OF PROPERTY DEDUCTION	(57,070)	-	(57,070)
35	UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	(1)	1	-
36	WARRANTY EXPENSE	33,174	-	33,174
37	Sub-Total: Adjustments to Net Income	(4,830,876)	(2,125,688)	(6,956,564)
38	Taxable Income Before State Taxes ⁽¹⁾	1,043,745	(2,125,688)	(1,081,942)
39	APPORTIONED TAX DEDUCTIBLE	(208,113)	208,113	-
40	BASIS STEP UP - FEDERAL	586,720	(586,720)	-
41	BASIS STEP UP - STATE	(761,524)	761,524	-
42	LIBERALIZED DEPRECIATION - FEDERAL	597,752	-	597,752
43	LIBERALIZED DEPRECIATION - STATE	(1,400,371)	-	(1,400,371)
44	LIBERALIZED DEPRECIATION - STATE WHOLESALE	800,917	-	800,917
45	Sub-Total: State Adjustments to Net Income	(384,620)	382,918	(1,702)
46	State Taxable Income ⁽²⁾	659,126	(1,742,770)	(1,083,644)

Amounts may not add or tie to other schedules due to rounding.

AJ03.1

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ03 Income Tax Adjustment - Current Income Tax
Gas
For the Test Year Ended September 30, 2020

Eliminate prior period adjustments and items not allowed for ratemaking purposes, and normalize income taxes.

Line No.	Tax Item	Amount		
		Base	Adjustment	Total Adjusted
47	STATE INCOME TAX ⁽³⁾	42,369	(112,025)	(69,657)
48	Sub-Total: State Income Tax	42,369	(112,025)	(69,657)
49	ESI CURRENT STATE TAXES	7,903	-	7,903
50	PRIOR YEAR ADJUSTMENT	125,277	(125,277)	-
51	TAX RATE ADJUSTMENT	10,361	(10,361)	-
52	Sub-Total: Adjustments to State Income Tax	143,542	(135,638)	7,903
53	Total State Current Income Taxes ⁽⁴⁾	185,910	(247,664)	(61,754)
54	Taxable Income Before State Taxes	1,043,745	(2,125,688)	(1,081,942)
55	Adjustments: State Income Tax	(42,369)	112,025	69,657
56	Total Federal Taxable Income	1,001,377	(2,013,662)	(1,012,286)
57	FEDERAL INCOME TAX @ 21% ⁽⁵⁾	210,289	(422,869)	(212,580)
58	Sub-Total: Federal Income Tax	210,289	(422,869)	(212,580)
59	ESI CURRENT FEDERAL TAXES	31,236	-	31,236
60	PRIOR YEAR ADJUSTMENT	382,515	(382,515)	-
61	TAX RATE ADJUSTMENT	(2,176)	2,176	-
62	Sub-Total: Adjustments to Federal Income Tax	411,575	(380,339)	31,236
63	Total Federal Current Income Taxes ⁽⁶⁾	621,864	(803,208)	(181,344)
64	Total Federal and State Current Income Taxes ⁽⁷⁾	807,774	(1,050,871)	(243,097)

Notes:

⁽¹⁾ Line 2 + Line 37

⁽²⁾ Line 38 + Line 45

⁽³⁾ Line 46 * Effective State Rate of 6.43%

⁽⁴⁾ Line 48 + Line 52

⁽⁵⁾ Line 56 * Federal Statutory Rate of 21%

⁽⁶⁾ Line 58 + Line 62

⁽⁷⁾ Line 53 + Line 63

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ03 Income Tax - Federal Deferred Income Taxes
Gas

For the Test Year Ended September 30, 2020

Eliminate prior period adjustments and items not allowed for ratemaking purposes, and normalize income taxes.

Line No.	Line Description	Per Book		Net	Adjustments		Total
		Account 410101 Amount	Account 411110 Amount		Account 410101 Amount	Account 411110 Amount	
1	263A METHOD CHANGE - DSC - FEDERAL ^(a)	403,501	(102,636)	300,865	(4,955)	77,077	372,928
2	ACCURED MEDICAL CLAIMS - FEDERAL ^(b)	25	(390)	(365)	(25)	390	0
3	CAPITALIZED REPAIRS - FEDERAL ^(a)	2,796	(2,514)	282	(2,520)	-	(2,238)
4	CASUALTY LOSS (STORM DAMAGE) - FEDERAL ^(a)	3,502	(20,333)	(16,831)	(23)	364	(16,551)
5	COMPUTER SOFTWARE CAPITALIZED - FEDERAL ^(a)	134,284	(15,030)	119,254	(133,871)	8,605	(6,012)
6	CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL ^(a)	117,273	(97,088)	20,206	(17,012)	22,855	26,049
7	DEFERRED COMPENSATION - FEDERAL ^(b)	1,127	(357)	770	(1,127)	357	-
8	DEFERRED FUEL - FEDERAL ^(b)	420,186	(587,796)	(167,610)	(420,186)	587,796	0
9	ENVIRONMENTAL RESERVE - FEDERAL ^(b)	58	(4)	54	(58)	4	-
10	ESI - FEDERAL ^(a)	905,601	(1,044,634)	(139,032)	-	-	(139,032)
11	INCENTIVE COMPENSATION - FEDERAL ^(b)	3,175	(49,399)	(46,224)	(3,175)	49,399	-
12	INJURIES AND DAMAGE RESERVE - FEDERAL ^(a)	19,206	(1,242)	17,964	(0)	-	17,964
13	INTEREST CAPITALIZED - AFDC - FEDERAL ^(a)	77,964	(83,280)	(5,317)	(2,965)	3,141	(5,140)
14	LIBERALIZED DEPRECIATION - FEDERAL ^(a)	372,224	(566,580)	(194,356)	(13,949)	228,384	20,079
15	PREPAID EXPENSES - FEDERAL ^(a)	25,963	(25,927)	36	(0)	0	36
16	RATE REFUND - FEDERAL ^(b)	50,794	(164,217)	(113,423)	(50,794)	164,217	0
17	REMOVAL COSTS - FEDERAL ^(a)	15,078	(81,576)	(66,499)	(753)	48	(67,203)
18	REPAIRS & MAINTENANCE - FEDERAL ^(a)	122	(1,905)	(1,782)	(2)	26	(1,758)
19	TAX INTEREST - AVOIDED COST - FEDERAL ^(a)	29,761	(9,456)	20,305	(699)	671	20,278
20	UNBILLED REVENUE - FEDERAL ^(b)	440,756	(712,537)	(271,781)	(440,756)	712,537	(0)
21	UNFUNDED PENSION - FEDERAL ^(a)	144,524	(9,649)	134,875	(0)	0	134,875
22	REGULATORY ASSET-FEDERAL ^(b)	71	(1,107)	(1,036)	(71)	1,107	-
23	SUPPLEMENTAL PENSION PLAN-FEDERAL ^(a)	549	(35)	514	(0)	0	514
24	WARRANTY EXPENSE - FEDERAL ^(a)	448	(6,967)	(6,519)	-	-	(6,519)
25	UNITS OF PROPERTY DEDUCTION - FED ^(a)	12,169	(955)	11,214	-	-	11,214
26	UNITS OF PROPERTY - TRANSMISSION - FEDERAL ^(b)	1	(0)	0	(1)	0	-
27	BASIS STEP UP - FEDERAL ^(b)	125,316	(13,012)	112,304	(125,316)	13,012	-
28	RETAIL EXCESS ADIT - FEDERAL ^(b)	77,489	-	77,489	(77,489)	-	-
29	NOL PROTECTED EXCESS FED ^(c)	51,661	(2,163,245)	(2,111,584)	2,111,584	77,489	77,489
30	Total Federal Deferred Income Taxes	3,435,624	(5,761,970)	(2,326,346)	815,839	1,947,481	436,974

Notes:

^(a) To eliminate Prior Year Adjustments.

^(b) To eliminate item from filing.

^(c) Product reclassification adjustment to include gas portion of amortization for the NOL related excess ADIT. This amortization, along with the amortization of non-NOL related protected excess ADIT, is removed in AJ03A to be given to customers through the Tax Reform Adjustment Cost Change on Line 15 of Attachment E.

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ03 Income Tax - State Deferred Income Taxes
Gas

For the Test Year Ended September 30, 2020

Eliminate prior period adjustments and items not allowed for ratemaking purposes, and normalize income taxes.

Line No.	Line Description	Per Book		Adjustments			Total
		Account 410120 Amount	Account 411120 Amount	Net	Account 410120 Amount	Account 411120 Amount	
1	263A METHOD CHANGE - DSC-STATE ^(a)	157,597	(59,197)	98,400	(5,770)	29,363	121,993
2	ACCURED MEDICAL CLAIMS-STATE ^(b)	29	(149)	(119)	(29)	149	0
3	CAPITALIZED REPAIRS - STATE ^(a)	512	(420)	92	(407)	-	(315)
4	CASUALTY LOSS DEDUCTION-STATE ^(a)	2,354	(7,880)	(5,526)	(27)	139	(5,414)
5	COMPUTER SOFTWARE CAPITALIZED - STATE ^(a)	51,479	(12,469)	39,011	(50,998)	10,021	(1,967)
6	CONTRIBUTION IN AID OF CONSTRUCTION - STATE ^(a)	49,204	(42,594)	6,610	(7,581)	9,493	8,521
7	DEF COMPENSATION - STATE ^(b)	444	(192)	252	(444)	192	-
8	DEFERRED FUEL/GAS-STATE ^(b)	188,435	(243,264)	(54,829)	(188,435)	243,264	0
9	ENVIRONMENTAL RESERVE - STATE ^(b)	22	(4)	18	(22)	4	-
10	ESI STATE DEFERRED TAXES ^(a)	381,138	(428,103)	(46,965)	-	-	(46,965)
11	INCENTIVE-STATE ^(b)	3,698	(18,819)	(15,121)	(3,698)	18,819	0
12	INJURIES AND DAMAGE RESERVE - STATE ^(a)	7,317	(1,440)	5,876	(0)	0	5,876
13	INTEREST CAP - AFDC - STATE ^(a)	33,659	(35,398)	(1,739)	(1,279)	1,337	(1,681)
14	LIBERALIZED DEPRECIATION - STATE ^(a)	221,726	(112,264)	109,463	(16,380)	81,769	174,852
15	LIBERALIZED DEPREC-STATE-WHLSE ^(a)	47	(52)	(5)	-	45	40
16	PREPAID EXPENSES - STATE ^(a)	11,118	(11,106)	12	(0)	0	12
17	RATE REFUND-STATE ^(b)	27,491	(64,594)	(37,103)	(27,491)	64,594	-
18	REGULATORY ASSET-STATE ^(b)	83	(422)	(339)	(83)	422	0
19	REMOVAL COST - STATE ^(a)	9,821	(31,574)	(21,753)	(287)	56	(21,984)
20	REPAIRS & MAINT EXP - STATE ^(a)	143	(726)	(583)	(2)	10	(575)
21	SUPPLEMENTAL PENSION PLAN - STATE ^(a)	209	(41)	168	(0)	0	168
22	TAX INT (AVOIDED COST) - STATE ^(a)	11,719	(5,077)	6,642	(298)	289	6,633
23	TAXABLE UNBILLED REVENUE-STATE ^(b)	202,513	(291,419)	(88,906)	(202,513)	291,419	(0)
24	UNFUNDED PENSION EXP-STATE ^(a)	55,075	(10,954)	44,121	(0)	0	44,121
25	WARRANTY EXPENSE - STATE ^(a)	521	(2,654)	(2,132)	-	-	(2,132)
26	UNITS OF PROPERTY DEDUCTION - STATE ^(a)	4,645	(976)	3,668	-	-	3,668
27	UNITS OF PROPERTY - TRANSMISSION - STATE ^(b)	0	(0)	0	(0)	0	(0)
28	BASIS STEP UP - STATE ^(b)	61,963	(10,025)	51,938	(61,963)	10,025	(0)
29	Total State Deferred Income Taxes	1,482,963	(1,391,812)	91,150	(567,707)	761,409	284,852

Notes:

^(a) To eliminate Prior Year Adjustments.

^(b) To eliminate item from filing.

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ03 - Income Taxes - Accumulated Deferred Income Taxes
Gas
For the Test Year Ended September 30, 2020

Eliminate prior period adjustments and items not allowed for ratemaking purposes, and normalize income taxes.

Line No.	Account	Amount ⁽¹⁾	Adjustments	Adjusted Balance
1	190151: Taxable Unbilled Revenue-Fed	51,249	(51,249)	-
2	190152: Taxable Unbilled Revenue-St	16,765	(16,765)	-
3	190161: Property Ins Reserve-Fed	(65,225)	65,225	-
4	190162: Property Ins Reserve-State	(21,337)	21,337	-
5	190163: Capitalized Repairs - Fed	601	-	601
6	190164: Capitalized Repairs - State	197	-	197
7	190171: Inj & Damages Reserve-Fed	(33,556)	33,556	-
8	190172: Inj & Damages Reserve-State	(10,977)	10,977	-
9	190181: Contrib In Aid Of Constr-Fed	498,676	-	498,676
10	190182: Contrib In Aid Of Constr-St	163,129	-	163,129
11	190211: Unfunded Pension Exp-Fed	(2,154,363)	831,519	(1,322,844)
12	190212: Unfunded Pension Exp-State	(704,740)	272,005	(432,735)
13	190215: Supplemental Pension Plan-Fed	(10,946)	16,544	5,597
14	190216: Supplemental Pension Plan-St	(3,581)	5,412	1,831
15	190221: Fas 106 Other Retire Ben-Fed	1,191,200	(1,191,200)	-
16	190222: Fas 106 Other Retire Ben-State	389,668	(389,668)	-
17	190251: Removal Cost - Fed	(168,867)	-	(168,867)
18	190252: Removal Cost - State	(55,240)	-	(55,240)
19	190331: Accrued Medical Claims-Fed	60,220	(60,220)	-
20	190332: Accrued Medical Claims-State	19,699	(19,699)	-
21	190351: Uncollect Accts Reserve-Fed	2,563	(2,563)	-
22	190352: Uncollect Accts Reserve-St	839	(839)	-
23	190363: Basis Step Up - Fed	1,305,055	(1,305,055)	-
24	190364: Basis Step Up - State	599,283	(599,283)	-
25	190421: Environmental Reserve-Fed	(1,313)	1,313	-
26	190422: Environmental Reserve-State	(430)	430	-
27	190451: Incentive-Fed	198,619	(198,619)	-
28	190452: Incentive-State	64,972	(64,972)	-
29	190561: Def Compensation - Fed	19,816	(19,816)	-
30	190562: Def Compensation - State	6,482	(6,482)	-
31	190603: Rate Refund-Federal	56,712	(56,712)	-
32	190604: Rate Refund-State	18,552	(18,552)	-
33	190701: Fas 109 Adjustment - Fed	(41,143)	41,143	-
34	190702: Fas 109 Adjustment - State	475,992	(475,992)	-
35	190793: NOL Protected Excess Fed	1,055,792	1,093,332	2,149,124
36	190871: ADIT-NOL-SRLY Fed NonCur	-	3,889,661	3,889,661
37	190887: Fed Offset-St NonCur Carryover	-	(250,027)	(250,027)
38	190984: ADIT-NOL C/F-State-Non-current	-	1,190,607	1,190,607
39	Sub-Total 190	2,924,362	2,745,347	5,669,709
40	282111: Liberalized Depreciation-Fed	(17,601,274)	-	(17,601,274)
41	282112: Liberalized Deprec - State	(1,997,059)	-	(1,997,059)
42	282116: Liberalized Deprec-State-Whlse	(3)	3	-
43	282171: Interest Cap - Afdc - Fed	(177,714)	-	(177,714)
44	282172: Interest Cap - Afdc - State	(58,133)	-	(58,133)

Amounts may not add or tie to other schedules due to rounding.

AJ03.5

Entergy Louisiana, LLC
Rate Stabilization Plan
AJ03 - Income Taxes - Accumulated Deferred Income Taxes
Gas

For the Test Year Ended September 30, 2020

Eliminate prior period adjustments and items not allowed for ratemaking purposes, and normalize income taxes.

Line No.	Account	Amount ⁽¹⁾	Adjustments	Adjusted Balance
45	282223: Repairs & Maint Exp - Federal	(13,187)	-	(13,187)
46	282224: Repairs & Maint Exp - State	(4,315)	-	(4,315)
47	282245: Warranty Expense - Federal	(14,169)	-	(14,169)
48	282246: Warranty Expense - State	(4,635)	-	(4,635)
49	282351: Tax Int (Avoided Cost)-Fed	62,823	-	62,823
50	282352: Tax Int (Avoided Cost) - St	20,552	-	20,552
51	282461: Computer Software Cap - Fed	(283,180)	-	(283,180)
52	282462: Computer Software Cap - State	(92,635)	-	(92,635)
53	282533: Casualty Loss Deduction-Fed	(429,608)	-	(429,608)
54	282534: Casualty Loss Deduction-St	(140,534)	-	(140,534)
55	282701: Fas 109 Adjustment - Fed	6,958,379	(6,958,379)	-
56	282702: Fas 109 Adjustment - State	(1,484,465)	1,484,465	-
57	282901: 263A Method Change-DSC - Fed	(2,523,473)	6,807	(2,516,667)
58	282902: 263A Method Change - DSC-State	(825,485)	2,227	(823,259)
59	282903: Units of Production Ded - Fed	(5,607)	273	(5,334)
60	282904: Units of Production Ded - St	(1,834)	89	(1,745)
61	282907: Unit of Property Ded-Trans-Fed	2	(2)	-
62	282908: Unit of Property Ded-Trans-St	(0)	0	-
63	Sub-Total 282	(18,615,555)	(5,464,517)	(24,080,072)
64	283111: Deferred Fuel/Gas - Fed	(307,399)	307,399	-
65	283112: Deferred Fuel/Gas - State	(100,557)	100,557	-
66	283151: Regulatory Asset - Federal	(518)	518	-
67	283152: Regulatory Asset - State	(169)	169	-
68	283301: Regulatory Asset-HCM-Fed	(12,953)	12,953	-
69	283302: Regulatory Asset-HCM-State	(4,237)	4,237	-
70	283349: Reg Asset-Storm Costs-Fed	(0)	0	-
71	283350: Reg Asset-Storm Costs-State	(0)	0	-
72	283361: Prepaid Expenses Federal	101,104	(133,015)	(31,911)
73	283362: Prepaid Expenses State	33,073	(43,512)	(10,439)
74	283701: Fas 109 Adjustment - Fed	1	(1)	-
75	283702: Fas 109 Adjustment - State	(0)	0	-
76	Sub-Total 283	(291,655)	249,305	(42,350)
77	Total	(15,982,848)	(2,469,865)	(18,452,713)

Notes:

⁽¹⁾ Beginning/Ending Average