Entergy Louisiana, LLC

ESTIMATED BILL EFFECT OF DEMAND RESPONSE RIDER - YEAR 1

| Residential Customer (kWh Usage) | | 1,000 1,250 1,500 2,000 3,000 5,000 | | 1,250 | | 1,500 | | 2,000 | | 3,000 | , | 5,000 | |
|--|----|-------------------------------------|----|--|----|--------|----|-----------------|----|---------------------------------|----|--------|--|
| Current Rates to be Affected by Filing* | 8 | 143.21 | 8 | 143.21 \$ 172.63 \$ 201.99 \$ 260.76 \$ 319.52 \$ 613.41 | 8 | 201.99 | \$ | 260.76 | \$ | 319.52 | 8 | 613.41 | |
| Rate After Proposed Change | ↔ | 143.40 | \$ | 172.86 | \$ | 202.25 | \$ | 261.10 | ↔ | 320.00 | ₩ | 614.18 | |
| Proposed Change to Such Current Rates | \$ | 0.19 | \$ | 0.19 \$ 0.23 \$ 0.26 \$ 0.34 \$ 0.48 \$ 0.77 | \$ | 0.26 | \$ | 0.34 | \$ | 0.48 | 8 | 0.77 | |
| | | | | | | | | | | | | | |
| Other Pending Proposed Rate Changes | | | | | | | | | | | | | |
| U-37143 West Bank 230kV Transmission Project | \$ | 1.51 \$ | \$ | 1.79 \$ | \$ | 2.07 | \$ | 2.07 \$ 2.64 \$ | 8 | 3.77 \$ | 8 | 6.04 | |
| U-37425 Application for Gen & Transm North LA | \$ | 1.66 \$ | \$ | 1.97 | \$ | 2.28 | \$ | 2.91 | \$ | 4.16 | \$ | 6.65 | |
| U-37225** Natural Gas Cost Stabilization Program | | N/A | | N/A | | N/A | | N/A | | N/A | | N/A | |
| U-37563 Adams Creek to Robert 230kV | \$ | 09.0 | \$ | 0.60 \$ 0.71 | \$ | 0.83 | \$ | 1.05 | \$ | \$ 0.83 \$ 1.05 \$ 1.51 \$ 2.42 | \$ | 2.42 | |
| U-37467 West Bank 500kV Trans Project | \$ | 2.96 | ↔ | 3.52 | \$ | 4.07 | ↔ | 5.19 | ↔ | 9 \$ 7.41 \$ | ↔ | 11.86 | |

TY2024 FRP Applicable Base Revenue 1,719,141,657

*Based on the most recent billing inputs available as of the time of this filing.

^{**}The bill effect of the Company's request in Docket U-37225 is based on the price of natural gas in the future relative to stabilized prices which have not yet been determined and thus cannot be estimated at this time.

Entergy Louisiana, LLC

ESTIMATED BILL EFFECT OF DEMAND RESPONSE RIDER - YEAR 2

| Residential Customer (kWh Usage) | 1,000 | 1,000 1,250 1,500 2,000 3,000 5,000 | 1,500 | 2,000 | 3,000 | 5,00 | |
|--|----------|--|-----------|-----------|-----------|--------|--------------|
| Current Rates to be Affected by Filing* | \$143.40 | \$143.40 \$172.86 \$202.25 \$261.10 \$320.00 \$614.18 | \$202.25 | \$261.10 | \$320.00 | \$614. | <u>&</u> |
| Rate After Proposed Change | \$ 143.7 | \$ 143.77 \$173.30 \$ 202.76 \$ 261.75 \$ 320.93 \$ 615.67 | \$ 202.76 | \$ 261.75 | \$ 320.93 | \$ 615 | 29 |
| Proposed Change to Such Current Rates | \$ 0.3 | 0.37 \$ 0.44 \$ 0.51 \$ 0.65 \$ 0.93 \$ 1.49 | \$ 0.51 | \$ 0.65 | \$ 0.93 | \$ | 49 |
| Other Pending Proposed Rate Changes | | | | | | | |
| U-37143 West Bank 230kV Transmission Project | \$1.51 | \$1.51 \$1.79 \$2.07 \$2.64 | \$2.07 | \$2.64 | \$3.77 | \$6.04 | _ |
| U-37425 Application for Gen & Transm North LA | \$ 1.6 | 1.66 \$ 1.97 \$ 2.28 \$ 2.91 \$ 4.16 \$ 6.65 | \$ 2.28 | \$ 2.91 | \$ 4.16 | \$ | 65 |
| U-37225** Natural Gas Cost Stabilization Program | N/A | N/A | N/A | N/A | N/A | N/A | |
| U-37563 Adams Creek to Robert 230kV | \$ 0.6 | 0.60 \$ 0.71 \$ 0.83 \$ 1.05 \$ 1.51 \$ 2.42 | \$ 0.83 | \$ 1.05 | \$ 1.51 | \$ | 42 |
| U-37467 West Bank 500kV Trans Project | \$ 2.9 | 2.96 \$ 3.52 \$ 4.07 \$ 5.19 \$ 7.41 \$ 11.86 | \$ 4.07 | \$ 5.19 | \$ 7.41 | \$ 11 | 98 |

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Entergy Louisiana, LLC

ESTIMATED BILL EFFECT OF DEMAND RESPONSE RIDER - YEAR 3

| Residential Customer (kWh Usage) | | 000 | 1,2 | 20 | 1,50 | | 2,000 | 3, | 000 | 5,0 | 000 |
|--|-----|--|-------|-----|--------|-----|-----------|------|-------|-------|------|
| Current Rates to be Affected by Filing* | \$1 | \$143.77 \$173.30 \$202.76 \$261.75 \$320.93 \$615.67 | \$173 | 30 | \$202. | 92 | \$261.75 | \$32 | 0.93 | \$61 | 2.67 |
| Rate After Proposed Change | ↔ | \$ 144.28 \$173.90 \$ 203.46 \$ 262.78 \$ 322.21 \$ 617.71 | \$173 | 06. | \$ 203 | 46 | \$ 262.78 | \$ | 22.21 | \$ 61 | 7.71 |
| Proposed Change to Such Current Rates | ↔ | 0.51 \$ 0.60 \$ 0.70 \$ 1.03 \$ 1.28 \$ 2.04 | \$ | 09. | 0 \$ | 20 | \$ 1.03 | ↔ | 1.28 | \$ | 2.04 |
| 4 | | | | | | | | | | | |
| Other Pending Proposed Rate Changes | | | | | | | | | | | |
| U-37143 West Bank 230kV Transmission Project | ↔ | \$1.51 \$1.79 \$2.07 \$2.64 \$3.77 \$6.04 | \$1. | 62 | \$2.0 | _ | \$2.64 | \$3 | 11. | \$6. | 04 |
| U-37425 Application for Gen & Transm North LA | ↔ | 1.66 \$ 1.97 \$ 2.28 \$ 2.91 \$ 4.16 \$ 6.65 | \$ | .97 | \$ 2 | 28 | \$ 2.91 | ↔ | 4.16 | \$ | 6.65 |
| U-37225** Natural Gas Cost Stabilization Program | | N/A | N/A | ⋖ | A/N | | A/N | ~ | A/N | Z | V/N |
| U-37563 Adams Creek to Robert 230kV | ↔ | \$ 0.60 \$ 0.71 \$ 0.83 \$ 1.05 \$ 1.51 \$ 2.42 | \$ | .71 | \$ | 83 | \$ 1.05 | ↔ | 1.51 | s | 2.42 |
| U-37467 West Bank 500kV Trans Project | ↔ | 2.96 | ↔ | .52 | \$ | .07 | \$ 5.19 | \$ | 7.41 | ₩ | 1.86 |

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Entergy Louisiana, LLC

ESTIMATED BILL EFFECT OF DEMAND RESPONSE RIDER - YEAR 4

| Residential Customer (kWh Usage) | _ | 000, | 1,250 | 1 | 200 | 2,000 | | 3,000 | 5, | 000 |
|--|---------------|--------|--|------|-------|----------|-----------|--------|---------------|--------|
| Current Rates to be Affected by Filing* | \$1 | 44.28 | \$144.28 \$173.90 \$203.46 \$262.78 \$322.21 \$617.71 | \$20 | 3.46 | \$262.78 | \$3 | 322.21 | \$61 | 7.71 |
| Rate After Proposed Change | ↔ | 144.88 | \$ 144.88 \$174.62 \$ 204.29 \$ 263.84 \$ 323.73 \$ 620.14 | \$ 2 | 04.29 | \$ 263.8 | \$ | 323.73 | \$ | 20.14 |
| Proposed Change to Such Current Rates | ₩ | 09.0 | 0.60 \$ 0.72 \$ 0.83 \$ 1.06 \$ 1.52 \$ 2.43 | \$ | 0.83 | 1.0 | \$ | 1.52 | \$ | 2.43 |
| Other Pending Proposed Rate Changes | | | | | | | | | | |
| U-37143 West Bank 230kV Transmission Project | ↔ | 1.51 | \$1.51 \$1.79 \$2.07 \$2.64 \$3.77 | \$2 | .07 | \$2.64 | ₩ | 33.77 | | \$6.04 |
| U-37425 Application for Gen & Transm North LA | ↔ | 1.66 | 1.66 \$ 1.97 \$ 2.28 \$ 2.91 \$ 4.16 \$ 6.65 | \$ | 2.28 | \$ 2.9 | \$ | 4.16 | ↔ | 6.65 |
| U-37225** Natural Gas Cost Stabilization Program | | N/A | V/N | 2 | N/A | A/N | | N/A | 2 | N/A |
| U-37563 Adams Creek to Robert 230kV | \$ | 09.0 | 0.60 \$ 0.71 \$ 0.83 \$ 1.05 \$ 1.51 \$ 2.42 | ↔ | 0.83 | \$ 1.0 | 2 | 1.51 | \$ | 2.42 |
| U-37467 West Bank 500kV Trans Project | \$ | 2.96 | 2.96 \$ 3.52 \$ 4.07 \$ 5.19 \$ 7.41 \$ 11.86 | \$ | 4.07 | \$ 5.1 | \$ 6 | 7.41 | ↔ | 11.86 |

*Based on the most recent billing inputs available as of the time of this filing, including the impact from the previous year(s) increase

TY2024 FRP Applicable Base Revenue 1,719,141,657

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Entergy Louisiana, LLC

ESTIMATED BILL EFFECT OF DEMAND RESPONSE RIDER - YEAR 5

| Residential Customer (kWh Usage) | 1,000 | 1,250 | 1,500 | 1,000 1,250 1,500 2,000 3,000 5,000 | 3,000 | 5,000 |
|--|------------|----------|----------|---|-----------|-----------|
| Current Rates to be Affected by Filing* | \$144.88 | \$174.62 | \$204.29 | \$144.88 \$174.62 \$204.29 \$263.84 \$323.73 \$620.14 | \$323.73 | \$620.14 |
| Rate After Proposed Change | \$ 145.55 | \$175.42 | \$ 205.2 | 145.55 \$175.42 \$ 205.21 \$ 265.02 \$ 325.41 \$ 622.83 | \$ 325.41 | \$ 622.83 |
| Proposed Change to Such Current Rates | \$ 0.67 | \$ 0.80 | \$ 0.9 | 0.67 \$ 0.80 \$ 0.92 \$ 1.18 \$ 1.68 \$ 2.69 | \$ 1.68 | \$ 2.69 |
| Other Pending Proposed Rate Changes | | | | | | |
| U-37143 West Bank 230kV Transmission Project | \$1.51 | \$1.79 | \$2.07 | \$1.51 \$1.79 \$2.07 \$2.64 \$3.77 \$6.04 | \$3.77 | \$6.04 |
| U-37425 Application for Gen & Transm North LA | \$ 1.66 | \$ 1.97 | \$ 2.28 | 1.66 \$ 1.97 \$ 2.28 \$ 2.91 \$ 4.16 \$ 6.65 | \$ 4.16 | \$ 6.65 |
| U-37225** Natural Gas Cost Stabilization Program | N/A | N/A | N/A | N/A | N/A | N/A |
| U-37563 Adams Creek to Robert 230kV | \$ 0.60 | \$ 0.71 | \$ 0.8 | 0.60 \$ 0.71 \$ 0.83 \$ 1.05 \$ 1.51 \$ 2.42 | \$ 1.51 | \$ 2.42 |
| U-37467 West Bank 500kV Trans Project | \$ 2.96 \$ | \$ 3.52 | \$ 4.0 | \$ 3.52 \$ 4.07 \$ 5.19 \$ 7.41 \$ 11.86 | \$ 7.41 | \$ 11.86 |

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^{**}The bill effect of the Company's request in Docket U-37225 is based on the price of natural gas in the future relative to stabilized prices which have not yet been determined and thus cannot be estimated at this time.